

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2003 OCT 23 AM 11:11

070 Farmington, NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

925' FSL, 810' FWL, Sec. 12, T-30-N, R-10-W, NMPM

5. Lease Number

NMSF-078200-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Grambling C #10

9. API Well No.

30-045-21120

10. Field and Pool

Blanco Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Frac treat & squeeze

13. Describe Proposed or Completed Operations

8/14/03 RU. TIH w/RBP, set @ 2954'. Test csg leak off @ 2000'. TIH w/pkr, set @ 2820'. Test from 2954' to 450' @ 4000 psi. TOOH w/pkr.
8/15/03 TIH w/pkr to 405', test to 4000 psi, OK. Leak isolated between 405' & 425'. PT backside from 405' to surface, OK. TOOH w/pkr.
8/19/03 (Verbal approval from Jim Lovato, BLM, to squeeze). Sqz w/103 sxs Type III cmt (143 cu. ft.). Circ 4 bbls cmt to surface.
8/21/03 Pump 61 sxs Type III cmt (85 cu. ft.). Displace 14 bbls behind csg. RD.
9/11/03 MIRU. ND frac valve. NU BOP. TIH w/bit to top of cmt @ 250'. Drill out cmt @ 250-412', fell thru cmt. Circ hole clean. PT sqz @ 600 psi/30 mins, OK. TOOH w/bit. SDON.
9/12/03 TIH w/mill to 700'. TOOH w/mill. TIH, latch onto RBP @ 2954'. Rls RBP. TOOH w/RBP. TIH w/pkr, set @ 520'. SDON.
9/13/03 Frac PC w/100,000# 20/40 AZ sand, 288 bbls 20# lnr gel, 403,800 SCF N2. Flow back well.
9/14/03 Flow back well.
9/15/03 Rls pkr & TOOH. TIH, tag up @ 3380'. CO to PBTD @ 3416'. Blow well clean.
9/16/03 TIH w/tbg, CO to PBTD @ 3405'. TOOH w/tbg. TIH w/CIBP, set @ 3120'. PT csg & CIBP to 550 psi/15 mins, OK. Perf sqz hole @ 2870'. TIH w/CICR to 2810'. Pump 40 sxs Type 3 cmt w/2% calcium chloride (55 cu. ft.). Reverse out tbg. TOOH. SDON.
9/17/03 Perf sqz hole @ 2080'. TIH w/CICR, set @ 2020'. Pump 110 sxs Type 3 cmt (152 cu. ft.). Reverse out tbg. TOOH. TIH w/mill to 1200'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Tammy Winters

Title Regulatory Specialist Date 10/20/03

(This space for Federal or State Office use)

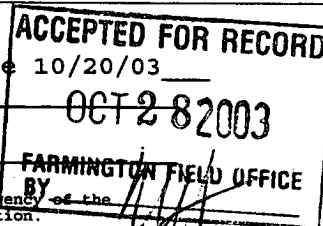
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

9/18/03 Tag up @ 2000'. Drill out cmt & CICR to 2085'. Fell out of cmt. Circ hole clean. PT sqz holes @ 600 psi/15 mins, OK. TIH w/mill to top of cmt @ 2790'. Drill out cmt to CICR @ 2810'. Drill out CICR. Circ hole clean. SDON.

9/19/03 Drill out cmt @ 2845-2880'. Fell through. TIH to top 5-1/2" CIBP @ 3120'. Circ hole clean. PT sqz holes @ 415', 2080', & 2870' to 600 psi, OK. TOOH w/mill. Ran CBL @ 3000' to surface. SDON.

9/22/03 TIH w/bit to CIBP @ 3120'. Drill out CIBP @ 3120'. CO to PBTD @ 3405'. TOOH w/bit. TIH w/105 jts 2-3/8" 4.7# J-55 tbg, set @ 3318'. ND BOP. NU WH. RD. Rig released.