District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

| Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method |
|--|
| Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method |
| Modification to an existing permit |
| Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, |
| below-grade tank, or proposed alternative method |
| Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request |
| Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the |
| environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. |
| Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 |
| Address: PO Box 4289, Farmington, NM 87499 |
| Facility or well name: San Juan 27-4 Unit 147 |
| API Number: 30-039-22991 OCD Permit Number: |
| U/L or Qtr/Qtr: A(NENE) Section: 3 Township: 27N Range: 4W County: Rio Arriba |
| Center of Proposed Design: Latitude: 36.606900' N Longitude: 107.233290' W NAD: X 1927 1983 |
| Surface Owner: X Federal State Private Tribal Trust or Indian Allotment |
| X Pit: Subsection F or G of 19.15.17.11 NMAC |
| Drying Pad |
| Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other |
| 5 Alternative Method: |

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Xalternate Please specify 48" steel mesh field-fence (hogwire) Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) | ution or church |) | | | |
|--|-----------------|--------|--|--|--|
| 8 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC | | 1 | | | |
| Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. | leration of app | roval. | | | |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. | | | | | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | Yes | XNo | | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site | Yes | X No | | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) | ∏Yes ∏NA | XNo | | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | | | | | |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) | Yes X NA | No | | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | | | | | |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes | XNo | | | |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. | | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality | Yes | XNo | | | |
| Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | | | | | |
| Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | | | | | |
| Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map | Yes | XNo | | | |
| Within a 100-year floodplain FEMA map | | | | | |

Form C-144 Oil Conservation Division Page 2 of 5

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. |
|---|
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC |
| Tydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 |
| X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC |
| X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC |
| X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| l 吕······ |
| X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC |
| Previously Approved Design (attach copy of design) API or Permit |
| |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached |
| Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC |
| Previously Approved Design (attach copy of design) API |
| Previously Approved Operating and Maintenance Plan API |
| 13 |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC |
| Climatological Factors Assessment |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC |
| Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC |
| Quality Control/Quality Assurance Construction and Installation Plan |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan |
| Emergency Response Plan |
| Oil Field Waste Stream Characterization |
| Monitoring and Inspection Plan |
| Erosion Control Plan |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC |
| |
| Proposed Closure: 19.15.17.13 NMAC |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. |
| Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System |
| Alternative Proposed Closure Method Waste Excavation and Removal |
| Waste Excavation and Removal Waste Removal (Closed-loop systems only) |
| X On-site Closure Method (only for temporary pits and closed-loop systems) |
| X In-place Burial On-site Trench |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) |
| |
| Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. |
| Please indicate, by a check mark in the box, that the documents are attached. |
| Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC |

Form C-144 Oil Conservation Division Page 3 of 5

| Waste Removal Closure For Closed-loop Systems That I Instructions Please identify the facility or facilities for the of facilities are required. | <u>Itilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19.15.17 13.D NMAC) disposal of liquids, drilling fluids and drill cuttings—Use attachment if more than tw |) 0 | | | | |
|--|--|-------------------------------|--|--|--|--|
| | Disposal Facility Permit #: | | | | | |
| | Disposal Facility Permit #: | | | | | |
| | ons and associated activities occur on or in areas that will nbe used for future No | e service and | | | | |
| Re-vegetation Plan - based upon the appropriate | re service and operations: based upon the appropriate requirements of Subsection H of 19.15.17.13 is requirements of Subsection I of 19 15 17 13 NMAC arite requirements of Subsection G of 19 15 17 13 NMAC | NMAC | | | | |
| certain siting criteria may require administrative approval from the | sonly: 19 15 17.10 NMAC luance in the closure plan Recommendations of acceptable source material are provided below appropriate district office or may be considered an exception which must be submitted to the rations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance | | | | | |
| Ground water is less than 50 feet below the bottom of - NM Office of the State Engineer - iWATERS database | | Yes X No | | | | |
| Ground water is between 50 and 100 feet below the b | oottom of the buried waste | Yes X No | | | | |
| - NM Office of the State Engineer - 1WATERS database | e search; USGS; Data obtained from nearby wells | N/A | | | | |
| Ground water is more than 100 feet below the bottom | n of the buried waste. | X Yes No | | | | |
| - NM Office of the State Engineer - iWATERS databas | se search, USGS; Data obtained from nearby wells | ∏ _{N/A} | | | | |
| Within 300 feet of a continuously flowing watercourse, or 2 (measured from the ordinary high-water mark) | 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake | Yes XNo | | | | |
| - Topographic map; Visual inspection (certification) of | the proposed site | | | | | |
| Vithin 300 feet from a permanent residence, school, hospite - Visual inspection (certification) of the proposed site; A | al, institution, or church in existence at the time of initial application Aerial photo; satellite image | Yes X No | | | | |
| purposes, or within 1000 horizontal fee of any other fresh w - NM Office of the State Engineer - iWATERS database Within incorporated municipal boundaries or within a define pursuant to NMSA 1978, Section 3-27-3, as amended. | d municipal fresh water well field covered under a municipal ordinance adopted | Yes X No | | | | |
| Written confirmation or verification from the municip Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map. To | ality; Written approval obtained from the municipality pographic map; Visual inspection (certification) of the proposed site | Yes X No | | | | |
| Within the area overlying a subsurface mine | pographic map, visual inspection (continuation) of the proposed site | Yes X No | | | | |
| - Written confiramtion or verification or map from the N | NM EMNRD-Mining and Mineral Division | | | | | |
| | M Bureau of Geology & Mineral Resources, USGS; NM Geological Society; | Yes X No | | | | |
| Topographic map Within a 100-year floodplain FEMA map | | Yes X No | | | | |
| 18 On-Site Closure Plan Checklist: (19.15.17.13 NMA by a check mark in the box, that the documents are | AC) Instructions: Each of the following items must bee attached to the clattached. | losure plan. Please indicate, | | | | |
| <u> </u> | pased upon the appropriate requirements of 19.15.17.10 NMAC | | | | | |
| X Proof of Surface Owner Notice - based upon t | he appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | | | |
| Construction/Design Plan of Burial Trench (if | applicable) based upon the appropriate requirements of 19.15.17.11 NMA | С | | | | |
| | or in place burial of a drying pad) - based upon the appropriate requiremen | ts of 19.15.17.11 NMAC | | | | |
| Protocols and Procedures - based upon the app | | MAC | | | | |
| | based upon the appropriate requirements of Subsection F of 19.15.17.13 NI | VIAC | | | | |
| | ne appropriate requirements of Subsection F of 19.15.17.13 NMAC | rds cannot be achieved) | | | | |
| Soil Cover Design - based upon the appropria | For liquids, drilling fluids and drill cuttings or in case on-site closure standate requirements of Subsection H of 19.15.17.13 NMAC | rus camioi de achieveu) | | | | |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC | | | | | | |

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| 19 Operator Application Certification: | | | |
|---|---------------------------------|--|---------------------|
| I hereby certify that the information submitted with this application is true, accurate | and complete to the bes | at of my knowledge and belief. | |
| Name (Print): Rhonda Rogers | Title. | Regulatory Technician | |
| Signature: Thomas to the signature | Date: | 9/10/2008 | |
| e-mail address: rogerrs@conocophillips.com | Telephone: | 505-599-4018 | |
| | | | |
| 20 CODA TO TO THE STATE OF THE | Cl. M. (1) | Постания | |
| OCD Approval: Permit Application (including closure plan) | Closure Plan (only) | OCD Conditions (see attachment) | |
| OCD Representative Signature: | | Approval Date: | -08 |
| Title: Ensiro/spec | OCD Power | | |
| Time: ENSINO ISPEC | OCD Perm | it Number: | |
| 21 | | | |
| Closure Report (required within 60 days of closure completion): Subsection | | | |
| Instructions. Operators are required to obtain an approved closure plan prior to in report is required to be submitted to the division within 60 days of the completion of | | - | |
| approved closure plan has been obtained and the closure activities have been comp | • | Trease do not complete this section of the form that | |
| | Closure | Completion Date: | |
| | | | |
| 22 Closure Method: | | | |
| Waste Excavation and Removal On-site Closure Method | Alternative Closure I | Method Waste Removal (Closed-loop system | ms only) |
| If different from approved plan, please explain | _ | | |
| | | | |
| 23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems 3 | That Utilize Above Gro | und Steel Tanks or Haul-off Bins Only: | |
| Instructions: Please identify the facility or facilities for where the liquids, drilling | | | facilities |
| were utilized. | Discoul Facility | D | |
| Disposal Facility Name | Disposal Facility | | |
| Disposal Facility Name: Were the closed-loop system operations and associated activities performed on | Disposal Facility | | |
| | No | be used for future service and open dons:, | |
| Required for impacted areas which will not be used for future service and open | ations: | | |
| Site Reclamation (Photo Documentation) | | | |
| Soil Backfilling and Cover Installation | | | |
| Re-vegetation Application Rates and Seeding Technique | | | |
| 24 | | | |
| Closure Report Attachment Checklist: Instructions: Each of the follow the box, that the documents are attached. | ving items must be attac | hed to the closure report. Please indicate, by a ch | eck mark in |
| Proof of Closure Notice (surface owner and division) | | | |
| Proof of Deed Notice (required for on-site closure) | | | |
| Plot Plan (for on-site closures and temporary pits) | | | |
| Confirmation Sampling Analytical Results (if applicable) | | | |
| Waste Material Sampling Analytical Results (if applicable) | | | |
| Disposal Facility Name and Permit Number | | | |
| Soil Backfilling and Cover Installation | | | |
| Re-vegetation Application Rates and Seeding Technique | | | |
| Site Reclamation (Photo Documentation) | | | |
| On-site Closure Location: Latitude: | Longitude: | NAD [] 1927 [| 1983 |
| | | | · |
| 25 | | | |
| Operator Closure Certification: | | | * * * * * * * |
| I hereby certify that the information and attachments submitted with this closure re | - | | I also certify that |
| the closure complies with all applicable closure requirements and conditions concer | ified in the annroved old | | |
| the closure complies with all applicable closure requirements and conditions speci | - | sure pian. | |
| the closure complies with all applicable closure requirements and conditions speci. Name (Print): | fied in the approved clo Title: | лиге ріап. | |
| , | - | хиге ріап. | |

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27N Range: 04W Sections: 4,3,2,9,10,11 NAD27 X: Zone: Search Radius: Y: County: Basin: Number: Suffix: Non-Domestic Domestic Owner Name: (First) (Last) • All POD / Surface Data Report Avg Depth to Water Report Water Column Report Help Clear Form iWATERS Menu WATER COLUMN REPORT 09/04/2008 (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Wat∈ Depth Depth POD Number Х Well Water Colum Tws Rng Secqqq Zone

No Records found, try again

New Mexico Office of the State Engineer POD Reports and Downloads

| Town | ship: 28N | Range: 04W | Sections: 33 | 3,34,35 | , ,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | *************************************** | × ************************************ | |
|---------------|-------------|---|---------------------|---------------------|--|---|--|---------------|
| NAD27 | X: | Y: | Zone: | <i>?</i> - , | Search Ra | adius: | | |
| County: | \$ <u>`</u> | Basin: | | 47 | Number: | | Suffix | : |
| Owner Name: (| First) | , (L | ast) ④ All | | ∖]`Non-Do | omestic | ① Dome | stic |
| | POD / Su | rface Data Repor | t Avter Column Repo | | to Water Re | port |) | |
| | (| Clear Form | iWATERS M | lenu | Help | | | |
| | | TV | AMED COLLAGE | | 00/04/20 | <i>-</i> | , | |
| POD Number | (quarter | s are 1=NW 2: s are bigges: Rng Sec q q | t to smalles | E) | Y | Depth Well | Depth Water | Wate Colum |

No Records found, try again

#18=30-039-01171 #70=30-039-20119

DATE: 4-2-9

DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

| Operator Meridian Oil Location: Unit M Sec. 4 Twp Z7Rng 4 |
|--|
| Name of Well/Wells.or Pipeline Serviced San Juan 27-4 #18 4 |
| San Juan 77-4#70 |
| Elevation Completion Date 42-96 Total Depth 423 Land Type |
| Casing Strings, Sizes, Types & Depths 4-1-96 - Set 60 of 8"Prc casing |
| |
| If Casing Strings are cemented, show amounts & types used <u>Ges 12 Sacks</u> |
| If Cement or Bentonite Plugs have been placed, show depths & amounts used None |
| Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Damp at 120 + 210. Did not make enough |
| vaterigive a description DECEINED. |
| Depths gas encountered: None FEB 1 9 1997 |
| Ground bed depth with type & amount of general general greater used: 423 |
| Depths anodes placed 1) 332 325 266, 259 252, 245, 238, 231, 224, 217, 210, 203, 190, 180, 165 |
| Depths vent pipes placed: Sur Face to 423 |
| Vent pipe perforations: From 103 to 423 |
| Remarks: No gas or boulders encountered during drilling of hole |
| |

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

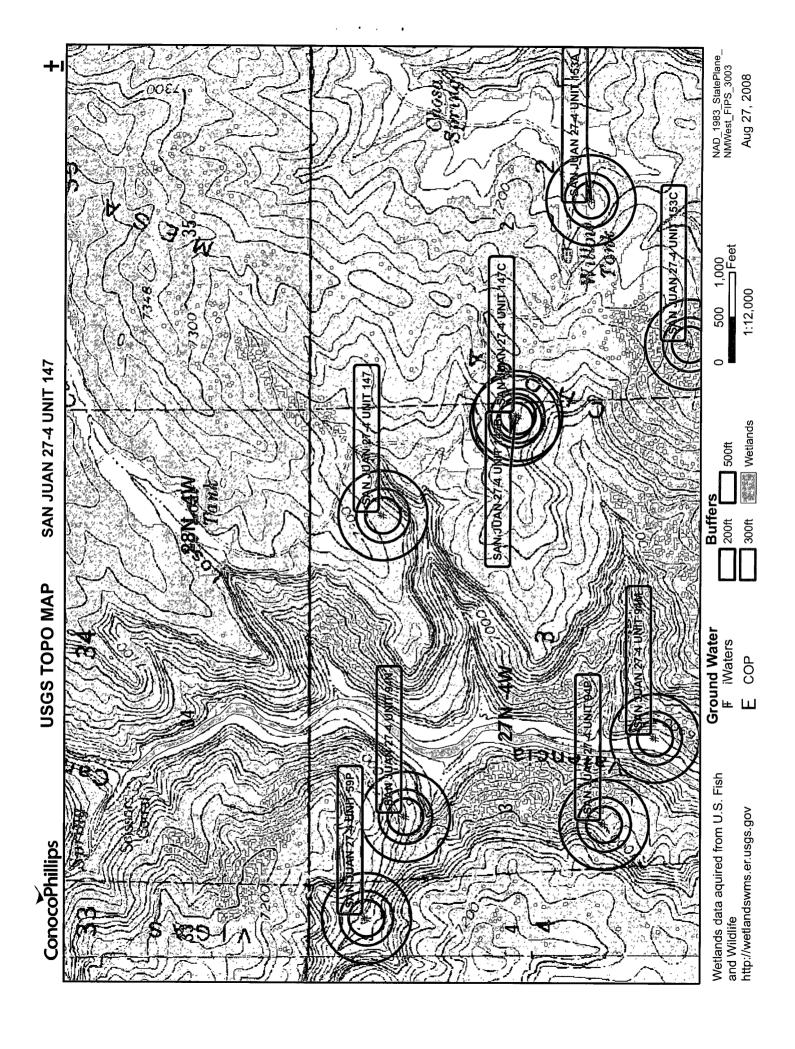
CPS GROUND BED CONSTRUCTION WORKSHEET

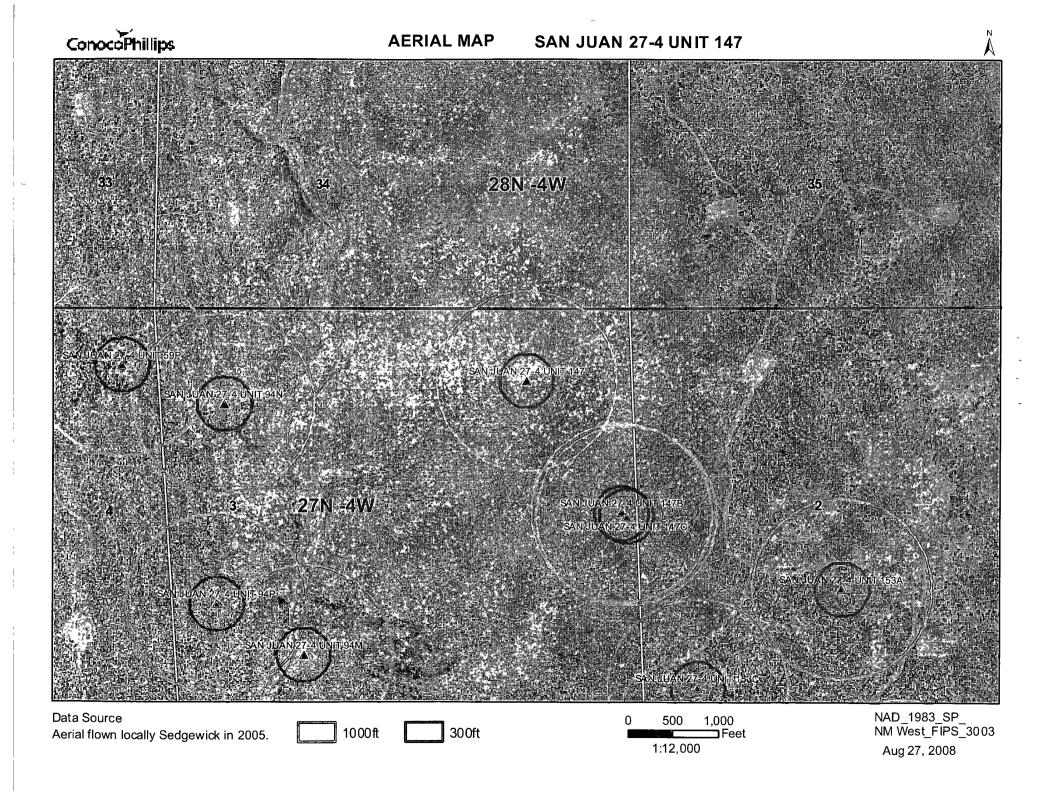
| 789 | 2897-W Jan Juan 27-4 184 10 | | | | | | | | | | | |
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| 105 | | | 300 | -4 | | 495 | | | 690 | | | |
| 110 | | | 305 | 12 | | 500 | | | 695 | | | |
| 115 | | | 310 | 12 | | 505 | | | 700 | | | |
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| 130 | | { ~~ | 325 | 2,3 | 2 | 515 520 | | | <u> </u> | 332 | 177 | |
| 135 | | | 330 | 2.1 | | 525 | | | 2 | | 2,3 | 4.7 5.1 |
| 140 | | | 335 | 1.4 | 7 | 530 | | | 3 | 32.5 266 | 7.5 | 6.3 |
| 145 | | | 340 | 16 | | 535 | | | 4 | 259 | 2627 | 8.5 |
| 150 | 34 | 12 | 345 | 3 | | 540 | | | 5 | 252 | 2,5 | 7.6 |
| 155 | 3.4 | | 350 | | | 545 | | | 6 | 245 | 2,6 | 8.8 |
| 160 | 3./_ | 14 | 355 | 3 | l | 550 | | ļ | <u></u> | 238 | 2,8 | 9.0 |
| 165 | 3,3 | 12 | 360 | -3 | | 555 | | | <u> </u> | 23/ | 3.1 | 8.9 |
| 170 175 | 18 | 13 | <u>365</u> 370 | 12 | | 560 565 | | | 10 | 224 | 1.4 | 7.3 |
| 180 | 1.8 2.9 2.8 | 12 | 375 | 12 | | 570 | | <i>i</i> | 11 | 210 | 2.2 | 5.8 6.5 6.1 |
| 185 | 2.8 | | 380 | 12 | | 575 | | , ¢, | 12 | 203 | 1.8 | 6.1 |
| 190 | 2.4 | 11 | 385 | 12 | | 580 | . 135 | | 13 | 190 | 2,5 | 6.9 |
| 195 | 1.7 | | 390 | 13 | | 585 | - 33. | | 14 | 180 | 2,5 3,1 | 8.0 |
| 200 | 1.8 | 10 | 395 | 1-7 | ļ ——— | 590 | 100 | | 15 | 165 | 3.2 | 8,3 |
| 205 | 2.2 | 9 | 400 | 7- | ļ | 595 | <u> </u> | | 16 | | | |
| 210 215 | 1.3 | 1-7- | 405 | 19 |] | <u>600</u> 605 | | | 17 18 | · | · | |
| 220 | 1,2 | 8 | 415 | 18 | 1 | 610 | | | 19 | | · | |
| 225 | 2.4 | | 420 | 1 7 | | 615 | | | 20 | | | |
| 230 | 21 | 7 | 425 | 4237D | | 620 | | | 21 | | | |
| 235 | 2.5 | · | 430 | | | 625 |] | | 22 | | - | .] |
| 240 | 2.8 | <u> </u> | 435 | | l | 630 | | ļ | 23 | | - | . |
| 245 250 | 2,6 | 5 | 440 | | · | 635 | <u> </u> | · | 24 | - | - | · |
| 255 | | - | 450 | | | 640 645 | i —— | · | 25 26 | - | | · |
| 250 | 2,4. | 4 | 455 | | | 650 | | | 27 | 1 | - | |
| 265 | 2.5 | 1-7 | 460 | | | 655 | | 1 | 28 | | 1 | 1 |
| 270 | 177 | 3 | 465 | | | 660 | | 1 | 29 | 1 | | |
| 275 | 14 | | 470 | | | 665 | | | 30 | | | |
| 280 | 12 | | 475 | | | 670 | | .\ | 4 | 1 | | - |
| 285 | 12 | - | 480 | | . | 675 | . | . | | _ | - | - |
| 290 | 1,4 | | 485 | ļ | , | 680 | | 1 | { } | } | | 1_ |

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y - Division Corresion Supervisor

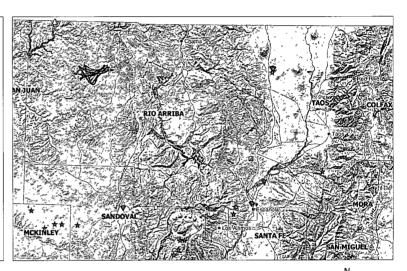
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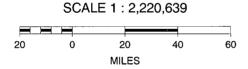




San Juan 27-4 Unit 147 Mines, Mills and Quarries Web Map

| nes, Mill | s & Quarries Commodity Groups |
|-----------|---|
| Δ | Aggregate & Stone Mines |
| • | Coal Mines |
| * | Industrial Minerals Mines |
| • | Industrial Minerals Mills |
| | Metal Mines and Mill Concentrate |
| | Potash Mines & Refineries |
| | Smelters & Refinery Ops. |
| * | Uranium Mines |
| • | Uranium Mills |







FEMA Map – 100 year floodplain

The FEMA Map for the San Juan 27-4 Unit 147 is unavailable due to its location being in the forest. FEMA does not provide floodplain information for Forest Service land. This well is not located near a wash or watercourse and is not in 100 year floodplain as visible on the topographic map.

Siting Criteria Compliance Demonstrations

The San Juan 27-4 Unit 147 is not located in an unstable area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse.

Hydrogeological report for San Jose Formation

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Rogers, Rhonda S

Rogers, Rhonda S From:

Sent:

Wednesday, September 10, 2008 11:06 AM 'jreidinger@fs.fed.us'; 'Jimmy_Dickerson@blm.gov' Surface owner notification To:

Subject:

The following location temporary pit will be closed on-site. Please let me know is you have any questions. Thank you San Juan 27-4 Unit 147

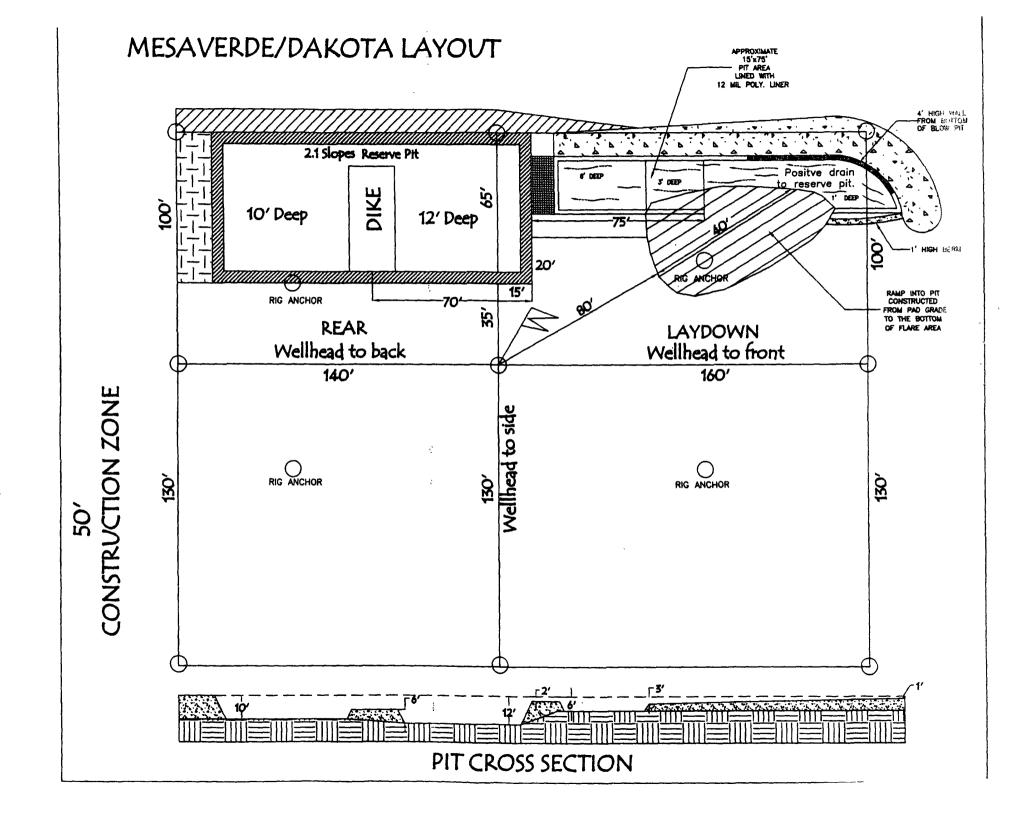
Rhonda Rogers

Regulatory Technician ConocoPhillips - SJBU phone (505) 599-4018 e-mail rogerrs@conocophillips.com

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. San Juan 27-4 Unit (SF 080668) 147 El Paso Natural Cas Company Unit Letter Section Range 27N ЬW Rio Arriba Actual Footage Location of Well: 1180 Morth feet from the East line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Blanco Mesa Verde 日 319.96 7167 Mesa Verde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ X Yes ☐ No <u> Unitization</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. REISSUED TO SHOW USE OF OLD #127 LOCATION AS THE #147 10-14-81 CERTIFICATION I hereby certify that the information contained herein is true and complete to the 11801 best of my knowledge and belief. uces Name Drilling Clerk Position El Paso Natural Gas Co. Company January 28, 1982 Se I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my sr 080668 knowledge and belief. Date Surveyed May 22, Registered Professional Engineer

1320 1650 1980 2310 2640

3950



Burlington Resources Oil & Gas Company, LP San Juan Basin Pit Design and Construction Plan

In accordance with Rule 19.15.17 the following information describes the design and construction of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- 1. BR will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. BR will post a well sign, not less than 12" by 24", on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator; the location of the well site by unit letter, section, township range; and emergency telephone numbers.
- 4. BR shall construct all new fences utilizing 48" steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or workover operations, when the front side of the fence will be temporarily removed for operational purposes.
- 5. BR shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure.
- BR shall construct the pit so that the slopes are no steeper than two horizontal feet to 1 vertical foot.
- 7. Pit walls will be walked down by a crawler type tractor following construction
- 8. All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided.
- 10. All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- 11. BR will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. BR will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. BR will minimize the number of field seams in corners and irregularly shaped areas.
- 12. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 13. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 14. The volume of the pit shall not exceed 10 acre-feet, including freeboard.
- 15. Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit.
- 16. The lower half of the blow pit (nearest lined pit) will be lined with the same 20 mil liner. The upper half of the blow pit will remain unlined as allowed in Rule 19.15.17.11 F.11.
- 17. BR will not allow freestanding liquids to remain on the unlined portion of a temporary blow pit.

Burlington Resources Oil & Gas Company, LP San Juan Basin Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. BR will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal Inc., permit # NM-01-005.
- 3. BR will not discharge or store any hazardous waste in any temporary pit.
- 4. If any pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid's surface, then BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner.
- 5. If a leak develops below the liquid's level, BR shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels BR shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.
- The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 7. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 8. BR shall immediately remove any visible layer of oil from the surface of the temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will stored on-site until closure of pit.
- 9. Only fluids generated during the workover process may be discharged into a temporary pit.
- 10. BR will maintain the temporary pit free of miscellaneous solid waste or debris.
- 11. During workover operations, BR will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. BR will file this log with the Aztec Division office upon closure of the pit.
- 12. After workover operations, BR will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at BR's office electronically and will be filed with the Aztec Division office upon closure of the pit.
- 13. BR shall maintain at least two feet of freeboard for a temporary pit.
- 14. BR shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling rig.
- 15. BR shall remove all free liquids from a cavitation pit within 48 hours after completing cavitation. BR may request additional time to remove liquids from the Aztec Division office if it is not feasible to remove liquids within 48 hours.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

| Components | Tests Method | Limit (mg/Kg) |
|------------|---------------------------|---------------|
| Benzene | EPA SW-846 8021B or 8260B | 0.2 |
| BTEX | EPA SW-846 8021B or 8260B | 50 |
| TPH | EPA SW-846 418.1 | 2500 |
| GRO/DRO | EPA SW-846 8015M | 500 |
| Chlorides | EPA 300.1 | (1000/500 |

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

| Forest Service Seed Mix | Variety | Pounds/Acre |
|-------------------------|-----------------|-------------|
| Indian ricegrass | Paloma | 1.0 |
| Western wheatgrass | Arriba | 2.0 |
| Blue Gramma | Hacheta or Alma | 1.0 |
| Antelope Bitterbrush | Unknown | .10 |
| Four-wing saltbush | Unknown | .25 |
| Pubescent wheatgrass | Luna | 2.0 |
| Intermediate wheatgrass | Oahe | 2.0 |
| Small burnet | Delar | 1.0 |

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.