District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Biazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP Address: PO Box 4289, Farmington, NM 87499
Facility or well name: McAdams A No. 001S
API Number: 30-045-34357 OCD Permit Number:
U/L or Qtr/Qtr: D(NW/NW) Section: 20 Township: 27N Range: 9W County: San Juan Center of Proposed Design: Latitude: 36.339073°N Longitude: 107.489964°W NAD: X 1927 1983 Surface Owner: Federal X State Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: \[\begin{array}{c ccccccccccccccccccccccccccccccccccc
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top. Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consultance of the Santa Fe Environmental Bureau office for consultance of the Santa Fe Environmental Bureau office for consultance of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	∏Yes	X No					
 NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation puts and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ NA	XNo					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes X NA	∏No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo .					
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area	Yes Yes	X No					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo					

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC								
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9								
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC								
X Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC								
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC								
Previously Approved Design (attach copy of design) API or Permit								
Closed-loop Systems Permit Application Attachment Checklist: Instructions: Each of the following trems must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9								
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC								
Previously Approved Design (attach copy of design) API								
Previously Approved Operating and Maintenance Plan API								
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17 9 NMAC								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC								
Climatological Factors Assessment								
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC								
☐ Dike Protection and Structural Integrity Design—based upon the appropriate requirements of 19.15.17 11 NMAC ☐ Leak Detection Design—based upon the appropriate requirements of 19.15.17.11 NMAC								
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC								
Quality Control/Quality Assurance Construction and Installation Plan								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC								
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Nussance or Hazardous Odors, including H2S, Prevention Plan								
Emergency Response Plan Oil Field Waste Stream Characterization								
Monitoring and Inspection Plan								
Erosion Control Plan								
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC								
14								
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.								
Type. X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System								
Alternative Proposed Closure Method: Waste Excavation and Removal								
Waste Removal (Closed-loop systems only)								
X On-site Closure Method (only for temporary pits and closed-loop systems)								
X In-place Burial On-site Trench								
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)								
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.								
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)								
Soit Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

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16	**							
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks of Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and	o <mark>r Haul-off Bins Only:</mark> (19 15.17 13.D NMAC) d drill cuttings. Use attachment if more than two facilities							
Disposal Facility Name Disposa	al Facility Permit #:							
	al Facility Permit #	_						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?								
Yes (If yes, please provide the information No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								
17								
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommencertain siting criteria may require administrative approval from the appropriate district office or may be for consideration of approval Justifications and/or demonstrations of equivalency are required. Please	considered an exception which must be submitted to the Santa F	-	-					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search; USGS: Data obtained from	n nearby wells	Yes N/A	X No					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from	nearby wells	Yes N/A	No					
Ground water is more than 100 feet below the bottom of the buried waste		Yes	X No					
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from	nearby wells	N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant water (measured from the ordinary high-water mark)	rcourse or lakebed, sınkhole, or playa lake	Yes	XNo					
 Topographic map; Visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or church in existence 	at the time of initial application.	Yes	X No					
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image		-	X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five ho purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of	e time of the initial application. the proposed site	¬	(.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field c pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from		Yes	XNo					
Within 500 feet of a wetland		Yes	XNo					
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (co	ertification) of the proposed site	٦ _{Vas}	X No					
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral D.	ivision	Yes	ANO					
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Res	sources; USGS; NM Geological Society;	Yes	X No					
Topographic map Within a 100-year floodplain. - FEMA map	[Yes	XNo					
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.								
X Siting Criteria Compliance Demonstrations - based upon the appropriate require	ments of 19.15.17.10 NMAC							
X Proof of Surface Owner Notice - based upon the appropriate requirements of Su	bsection F of 19.15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate Construction (if applicable) based upon the applicable (if applicable) based upon the applicable (if applicable) based upon the applicable (if applicable) based upon the	•							
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) X Protocols and Procedures - based upon the appropriate requirements of 19.15.17		7.11 NM.	AC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate require								
X Waste Material Sampling Plan - based upon the appropriate requirements of Sub								
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill	cuttings or in case on-site closure standards cannot b	e achieve	d)					
X Soil Cover Design - based upon the appropriate requirements of Subsection Hol								
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC 								

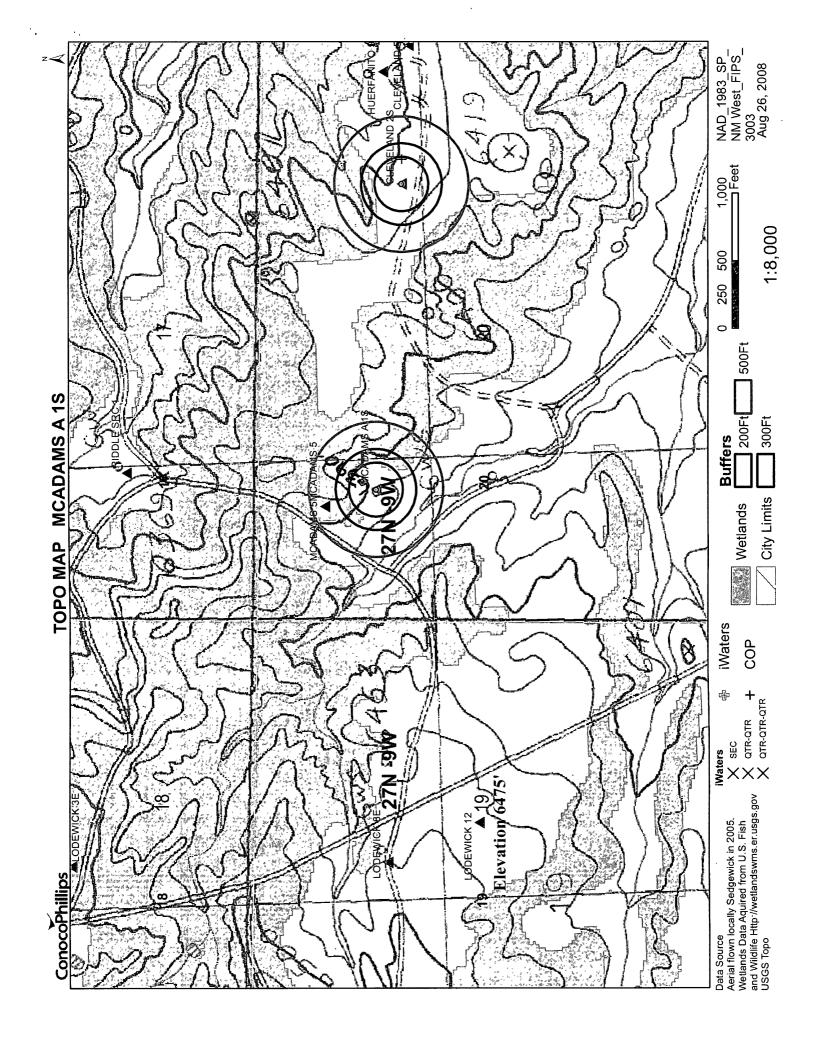
Form C-144 Oil Conservation Division Page 4 of 5

19' Operator Application Certification:	,	
I hereby certify that the information submitted with this application is true, a	accurate and complete to th	ne best of my knowledge and belief.
Name (Print): Ethel Tally	Title:	Staff Regulatory Technician
Signature: 9thel Tally-	Date:	9-26-08
e-mail address: <u>Ethel Tally@ConocoPhillipScom</u>	Telephone.	505-599-4027
		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
20 OCD Approval: Permit Application (including closure plan)	Cleaner Dian (anh	DOCD Contitions (constructions)
	Closure Plan (only	y) OCD Conditions (see attachment)
OCD Representative Signature:	fl.	Approval Date: 10-10-08
Title: <u>Fnsiro/spec</u>	OCD Per	rmit Number:
Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closure plan pri report is required to be submitted to the division within 60 days of the comp. approved closure plan has been obtained and the closure activities have been	or to implementing any clo letion of the closure activit en completed.	osure activities and submitting the closure report The closure
22 Closure Method:		•
Waste Excavation and Removal On-site Closure Method	1 Alternative Closu	re Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop Syst		
Instructions: Please identify the facility or facilities for where the liquids, were utilized.	drilling fluids and drill cu	ttings were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Dısposal Facili	ity Permit Number:
Disposal Facility Name:	Dısposal Facilı	ity Permit Number:
Were the closed-loop system operations and associated activities perform	ned on or in areas that will	not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No	
Required for impacted areas which will not be used for future service and	d operations:	
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24		
Closure Report Attachment Checklist: Instructions: Each of the	following items must be a	ttached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.		
Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude	Longitude.	NAD 1927 1983
25		
Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this clo the closure complies with all applicable closure requirements and condition	•	
		•
Name (Print)	Title:	
Signature	Date:	
e-mail address	Telephone:	

Form C-144

New Mexico Office of the State Engineer POD Reports and Downloads

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8E-30-045-23877 4-30-045-06417

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS 9-30-045-06422 NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

12-30-045-21716 Operator UNOCAL Oil & Gas Location: Unit Sec. 19 Twp 27 Rng Name of Well/Wells or Pipeline Serviced Lodewick No. 8E 4, 9, 12 Elevation 6475 Completion Date 12-12-90 Total Depth 300 Land Type* F Casing, Sizes, Types & Depths NONE If Casing is cemented, show amounts & types used NONE If Cement or Bentonite Plugs have been placed, show depths & amounts used Depths & thickness of water zones with description of water when possible; Fresh, Clear, Salty, Sulphur, Etc. 150' deep= damp streak of fresh water Depths gas encountered: NONE 300' deep with 99.9% carbon=Carbo 40 petroleum Type & amount of coke breeze used: Coke Breeze = 1400 lbs. Depths anodes placed: 245', 255', 265', 275', 285', 295' Depths vent pipes placed: 0 to 300 deep Vent pipe perforations: From 160' to 300' deep - laser cut slots Remarks: First Ground bed installed on location

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

JAN 3 0 1991,

OIL CON. DIV.

Unocal

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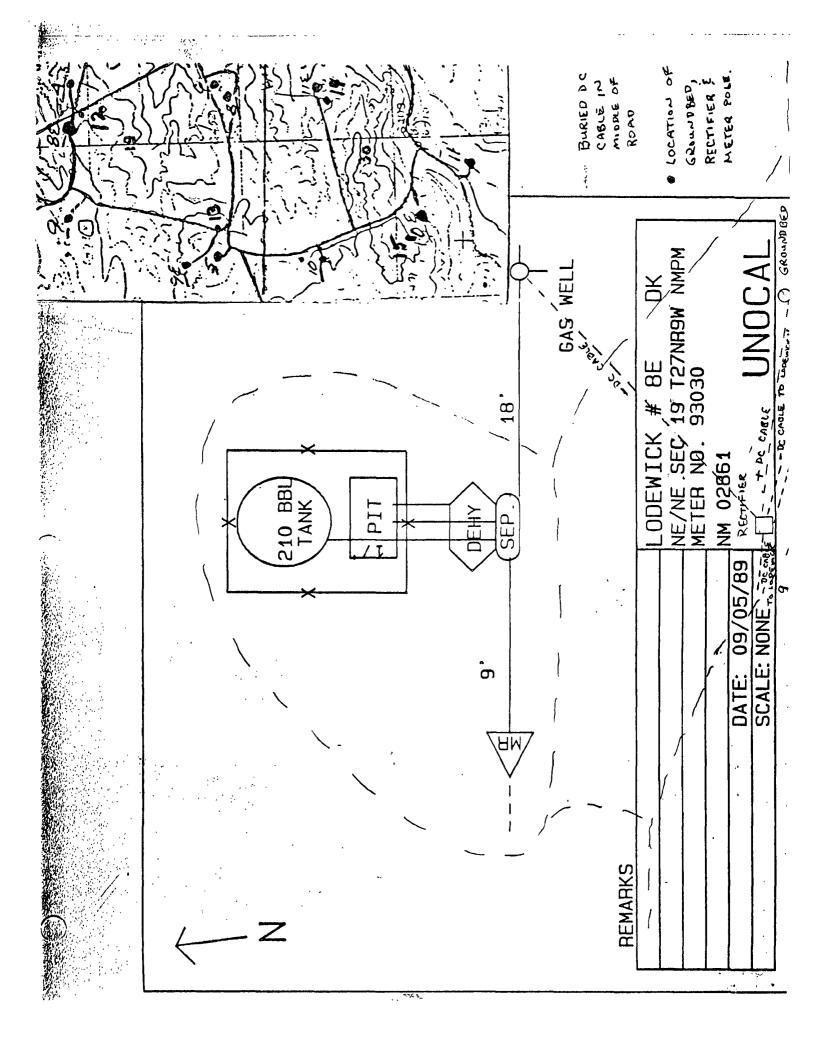


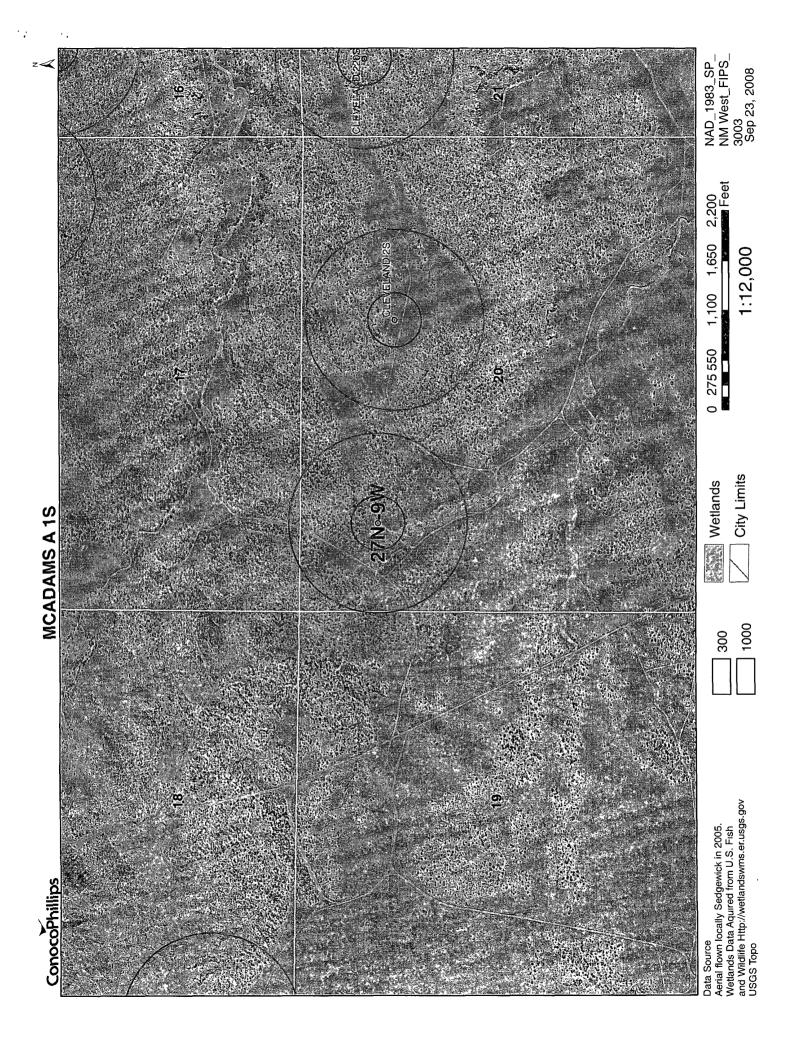
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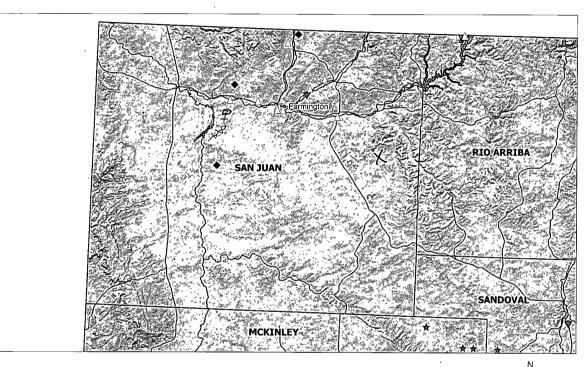
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QUAN	CIRCULA	RECORD RIAL NO. ATION MATER UNIT	MATERIA	E san juan re	pr farm,nm Form 219-6
QUAN	CIRCULA L. CIRCULA	RECORD RIAL NO.	IAL MATERIA SOURCE	san juan re	- 122.00
QUAN	CIRCULA L. CIRCULA	RECORD RIAL NO.	IAL MATERIA SOURCE	san juan re	pr term,nm Form 219.6
QUAN	CIRCULA LOS OF WATE	RECORD RIAL NO. ATION MATER UNIT FR AUG - 5- 242	SOURCE	san juan re	- 122.00
QUAN	CIRCULA LOS OF WATE	RECORD RIAL NO. ATION MATER UNIT ER Aug - 5- 242 LENGTH 30	SOURCE	san juan re	- 122.00
QUAN	CIRCULA LOS OF WATE	RECORD RIAL NO. ATION MATER UNIT FR AUG - 5- 242	SOURCE	san juan re	5051390
QUAN	CIRCULA LOS OF WATE	AUG GENGTH 30	SOURCE SOURCE SOURCE SOURCE SOURCE	san juan re	5051390
QUAN	CIRCULA CIRCULA DATE 2 4 PART# 90- TOTAL L TAIL A	AUG GENGTH 30	SOURCE SOURCE SOURCE SOURCE SOURCE SOURCE	san juan re	5051390
QUAN	CIRCULA CIRCULA DATE 2 4 PART# 90- TOTAL L TAIL A	RECORD RIAL NO. STION MATER UNIT ER F- 242 ENGTH 30 LENGTH 25	SOURCE SOURCE SOURCE SOURCE SOURCE SOURCE	san juan re	5051390

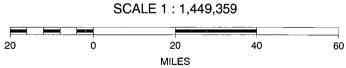
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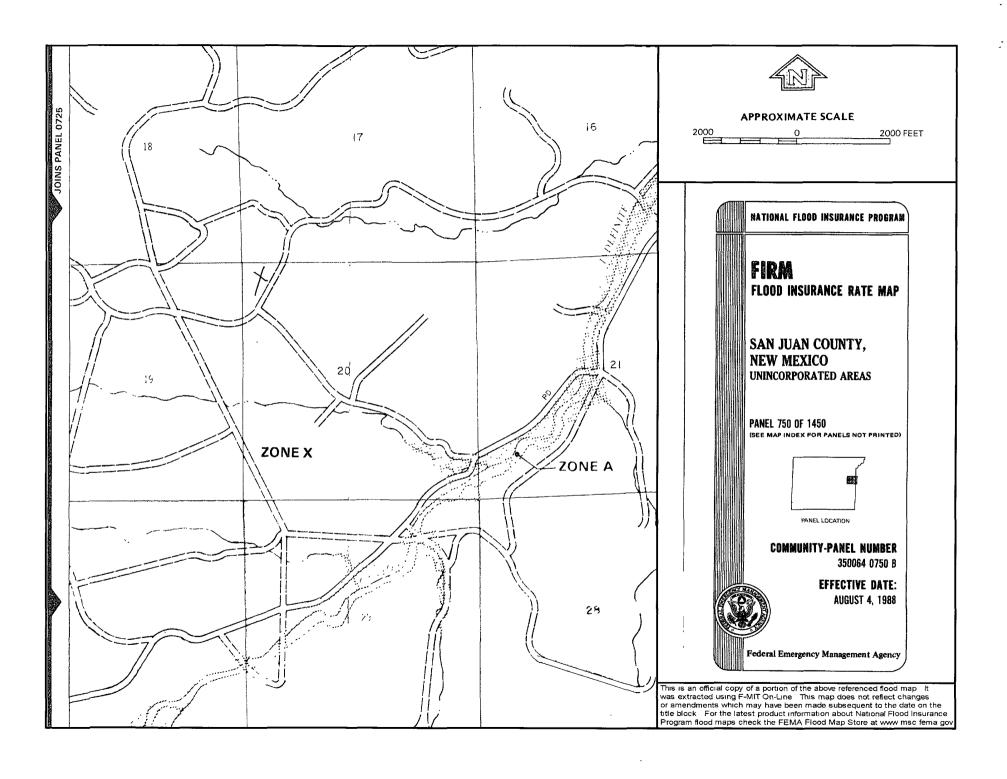


MC ADAMS A 001S/MINES, MILLS, AND QUARRIES MAP









Hydrogeological Report for McAdams A 001S

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The McAdams A 001S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 80' as determined by the topographic map and the Cathodic well data from the Lodewick 12 with an elevation of 6475 and groundwater depth of 150'. The subject well has an elevation of 6390' which is just a little less than the Lodewick 12, therefore the groundwater depth is greater than 80'. Using this data point on the cathodic data provided the indication of groundwater depth is greater than 80'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

District I 1625 N French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCAT:	ION AND A	CREAGE DEDI	ICATION PL	_AT		
1	'API Number 'Pool Code 'Pool Name 71629 BASIN FRUITLAND COAL									
*Property	Code	Property Name Swell Number MCADAMS A 1S								
'OGRID 1453		oper ocer mand							1evation 6390'	
					¹⁰ Surface	Location				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
D	20	27N	9W		910	NORTH	950	WE	ST	SAN JUAN
		¹¹ B	ottom	Hole L	ocation I	f Dıfferent	From Surf	ace		
UL or lat no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
¹² Dedicated Acres		320.0 Acres (W/2) ¹³ Jount or Infall ¹⁴ Consoludation Code ¹⁵ Order No								
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
16	<u>а</u> ОЕ		52	256.24			I hereby ce herein is t knowledge a either owns mineral int proposed bo	ertify that crue and co and belief, a working erest in t ttom-hole	the info omplete to and that g interest the land i	FICATION rmation contained the best of my this organization or unleased ncluding the or has a right ation pursuant

to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division 950 1675 LAT: 36.56513 °N LONG: 107.81722 °W DATUM: NAD83 Signature Date LAT: 36 *33.9073 'N LONG: 107 *48.9964 'W DATUM: NAD27 Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. .68 5239. 12 Date of Survey: APRIL 5, 2007 Signature and Seal of Professional Surveyor SON C. EDWARDS EN MEXICO LEASE USA POLITICAL STATE AND ESSION SF-078421 DWARDS 5245.02 Certificate Number 15269

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- · Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000(500)

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre:

Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of good can be compared on the basis of PLS as follows:

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.