Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

OCT 0 1 2008

5. Lease Serial No.

MAM	54973	

Do not use this form for proposals to drill or to re-enter an 60 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICA	TE - Other instruction	ns on page 2		7. If Unit or CA/Agreement, Name and/or N
Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. Quintana Mesa Com # 112
Energen Resources Corporation				O ADI Wall No
3a. Address		3b. Phone No. (include ar	rea code)	9. API Well No. 30-039-30552
2010 Afton Place, Farmington, NM	87401	505.325.6800		10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Basin Fruitland Coal
1955' FNL, 1120' FWL Sec.3	3, T32N, R05W, N	.M.P.M.		
SW/NW (E)				11. County or Parish, State
				Rio Arriba NM
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume) Water Shut-Off
le =	Alter Casing	Fracture Treat	Reclamat	on Well Integrity
X Subsequent Report		吕	呂	
	Casing Repair	New Construction	Recomple	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	rily Abandon <u>spud</u>
•	Convert to Injection	on Plug Back	Water Dis	sposal
determined that the final site is ready for final insp	If the operation results in Notices shall be filed on pection.)	n a multiple completion or r ly after all requirements, in	ecompletion in a scluding reclamat	subsequent reports shall be filed within 30 day new interval, a Form 3160-4 shall be filed oncion, have been completed, and the operator has
testing has been completed. Final Abandonment determined that the final site is ready for final insp 09/24/08 Spud well @ 8:30 pm on casing, set @ 225'. RU Hallibur Circulate 15 bbls coment to surf. Test casing & BOP to 750 psi - of	If the operation results in Notices shall be filed on section.) 09/24/08. Drill ton. Cement with ace. I Plug down	n a multiple completion or r ly after all requirements, in 1 12.25" hole to 2 150 sks Class G,	ecompletion in a cluding reclamat 41'. Rum 5 28 CaCl2, 1	new interval, a Form 3160-4 shall be filed one ion, have been completed, and the operator has jts. 9.625" 32.3# H-40 ST&C /4#/sk flocele (180 cu.ft.).
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