DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources D

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

DISTRICT IV Santa Fe, NM 87504-2088											
I.	ŕ		ALLOWAI	BLE AN	D AUTHOR	RIZATIO	N TO	TRANSPO	RT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO  Operator name and Address								<sup>2</sup> OGRID Number			
Synergy Operating, LLC P.O. Box 5513								163458  3 Reason for Filing Code  W			
Farmington, NM 87499  API Number  Pool Name									6 Pool Code		
30-043-20952 WC 21N05W22N (MV)									97132		
ı	<sup>7</sup> Property Code		<sup>6</sup> Property Name Bois d' Arc Divide					<sup>9</sup> Weil Number <b>22 # 1</b>			
II. 10 Surface Location											
UI or lot no. Section Township N 22 21N		Range Lot Idn 5W		Feet from the 750	North/South Lit Sout		Feet from the 1650	East/West Line West	County Sandoval		
	L	<u> </u>		<u> </u>	750 South			1030	West	Sandovai	
UL or lot no.	Bottom Hole Locati or lot no. Section Township		Range	Lot Idn Feet from the		North/South Line		Feet from the	East/West Line	County	
Lse Code F	13 Producing M	ethod Code	<sup>14</sup> Gas Conne	ection Date	<sup>15</sup> C-129 Penns	uit Number 16 C-1		129 Effective Date	17 C-12	9 Expiration Date	
III. Oil and Gas Transporters											
18 Transporter OGRID			Fransporter Name and Address		<sup>20</sup> POD		O/G		POD ULSTR Location and Description		
9018		5	Giant Crude Oil Purchasing 5764 US Highway 64 Bloomfield, NM 87413		28363	8/	20000000000		I Sec. 22- T21N - R5W 750' FSL, 1650' FWL		
									\$ 13 3 3 1 1 2 3 A		
								10 0 200 - 1			
IV. Produced Water											
2836382											
V. Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 27 Perforations										18/2	
<sup>25</sup> Spud Date 11/5/01		<sup>26</sup> Ready Date 11/6/02			3848			<sup>28</sup> PBTD 3825	9 S Peritorations		
	30 Hole Size	31 Casing & Tub			ing Size 32 Dept					Sacks Cement	
12-1/4"				8-5/8" K-	·····	162' G			48 sxs, 167 ft3		
6-3/4"				5-1/2" K-	55		3848'		Lead 200 sxs, 496 ft3 Tail 120 sxs, 242 ft3		
				2//	К	<del>                                     </del>	200	10	1811 12	1811 120 SXS, 242 IL5	
VI. We	ll Test Data	 A	L			<u> </u>			<u> </u>		
34 Date N	lew Oil		livery Date	1	<sup>6</sup> Test Date 1/12/02	<sup>37</sup> Test Lo 14 <b>h</b> ot	ırs	<sup>38</sup> Tbg. Press O	sure	<sup>39</sup> Csg. Pressure 20	
n/a		Oil )	42 Water 60 bbl		<sup>43</sup> Ga 0	s	<sup>44</sup> AOF		46 Test Method		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by:				
Printed name:	Printed name: Title: The Title: Title: The T										
Thomas E. Mullins  Title: Engineering Manager							Title DEPUTY OIL & GAS INSPECTOR, DIST. 79 Approval Date: NOV - 3 2003				
Date: 2/18/2003 Phone: 505-566-3725									. <del>003</del>		
<sup>46</sup> If this is a change of operator fill in the OGRID number and name of the previous operator  02/18/03											
Previous Operator Signature Printed Name Title Date											