District I 1625 N.-Srench Dra Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1220 S. St. Francis	a Du Canta	The NINE OFFI	\e		20 South St.	LEGGEGE			_	<b>¬</b>	
	_			AD AT I	Santa Fe, N		ODIZ AT			AMENDED REPORT	
1 Operator na	I. me and A		UESI FO	JK ALI	LUWABLE	AND AUTH	AUTHORIZATION TO TRANSPORT  2 OGRID Number				
Burlington Re PO Box 4289			ompany L	P			14538				
Farmington, N	New Mexi	ico 87499					Reaso	<sup>3</sup> Reason for Filing Code/ Effective Date			
API Number	l Name				Recompletion <sup>6</sup> Pool Code						
30-045-23696 <sup>7</sup> Property Code					Otero Chacra  8 Property Name				82329		
758	80				Property Tap		<sup>9</sup> Well Number				
II. 10 Sur	face Lo	cation									
Ul or lot no.	Section 17	Township 28N	Range 8W	Lot.Idn	Feet from the 1520'	North/South Li South	ne   Feet fro		East/West lin East	e County San Juan	
		.,			1320	South			Last	San Juan	
UL or lot no.	tom Ho Section	le Location Township		Lot Idn	Feet from the	North/South lin	E S C	4b -	East/West lin	Ct-	
OL OF lot no.	Section	I OWNSNIP	Range	Lot 1an	reet from the	North/South III	ie   Feet fro	om the	East/ west im	e County	
12 Lse Code 13 Producing M		ing Method	thod 14 Gas Connection		<sup>15</sup> C-129 Per	15 C-129 Permit Number 16		C-129 Effective Date		C-129 Expiration Date	
_ Co		Code	Date							•	
· <b>F</b>	Flo	owing	g								
III. Oil a											
18 Transport OGRID	ter		ansporter l		20	<sup>20</sup> POD <sup>21</sup> O		/G 22		POD ULSTR Location and Description	
9018			and Address Giant Industries			0			anu De	scription	
2018	l la	Gia	nt muust	1105	18606	6.70	2,003,53		V. 11. 17.	20 20 20	
						Julia Pilita	56 C1 C0 C3 31 37				
151618		El Paso Field Services				30	30 G OCT				
							A C 2003 5				
Marketin Ma								1			
									- 3.51 p	181211111111111111111111111111111111111	
IV. Prod	uced W									Elack Comment	
<sup>23</sup> POD	50	<b>I</b>	D ULSTR	Location a	and Description						
V Well (					<u> </u>						
4/24/03	V. Well Completi		<sup>26</sup> Ready Date <sup>27</sup> Tl			28 PBTD 29 Per			forations <sup>30</sup> DHC, MC		
2-25-80		10/10/03			4871'			3108-3532			
31 Hc	ole Size		32 Casing & Tubing			4852'	٠ ١		1	DAC	
1	13 ¾"		32 Casin	g & Tubir	ng Size						
13 74			<sup>32</sup> Casin		ng Size	33 Dept	h Set		34 5	Sacks Cement	
	3 %4"		32 Casin	9 5/8"	ng Size		h Set		34 5		
8	3/4"		32 Casin		ng Size	33 Dept	h Set		34 5	Sacks Cement	
	3/4"		32 Casin	9 5/8"	ng Size	<sup>33</sup> Dept 22 <sup>4</sup> 253	h Set		34 5	266 cu.ft. 293/cu.ft.	
			32 Casin	9 5/8"	ng Size	<sup>33</sup> Dept	h Set		34 5	Sacks Cement  266 cu.ft.	
	3/4"		32 Casin	9 5/8"	ng Size	<sup>33</sup> Dept 22 <sup>4</sup> 253	h Set ;, 0,		34 5	266 cu.ft. 293/cu.ft.	
6	3/4"	ıta	32 Casin	9 5/8" 7" 4 ½"	ng Size	<sup>33</sup> Dept 225 253 2392-4	h Set ;, 0,		34 5	266 cu.ft. 293/cu.ft.	
VI. Well	3/4" 1/4" Test Da			9 5/8" 7" 4 ½" 2 3/8"		225 225 253 2392-4 478	h Set		34 5	Sacks Cement 266 cu.ft. 293/cu.ft. 430 cu.ft.	
6	3/4" 1/4" Test Da	ata <sup>36</sup> Gas Deli		9 5/8" 7" 4 ½" 2 3/8"	Test Date	<sup>33</sup> Dept 225 253 2392-4	h Set	39 Tbg	34 5	266 cu.ft. 293/cu.ft.	
VI. Well	Test Da		very Date	9 5/8" 7" 4 ½" 2 3/8"	Test Date	225 253 2392-4 478	h Set	39 Tbg	y. Pressure	Gacks Cement  266 cu.ft.  292 cu.ft.  430 cu.ft.  40 Csg. Pressure SI 195	
VI. Well	Test Da	<sup>36</sup> Gas Deli	very Date	9 5/8" 7" 4 ½" 2 3/8"	Test Date   0/10/03	33 Dept 225 253 2392-4 478 38 Test Le 1 hou	h Set	39 Tbg	g. Pressure	Sacks Cement  266 cu.ft.  293 cu.ft.  430 cu.ft.	
VI. Well  35 Date New  41 Choke Si 2"	Test Da	<sup>36</sup> Gas Deli <sup>42</sup> ( e rules of the	very Date	9 5/8" 7" 4 ½" 2 3/8"  37 1	Test Date 10/10/03  43 Water  vision have been	33 Dept 225 253 2392-4 478  38 Test Le 1 hou 44 Ga 93	h Set	39 Tbg S	g. Pressure	40 Csg. Pressure SI 195  46 Test Method Flowing	
VI. Well  35 Date New  41 Choke Si 2"	Test Da Oil ize	<sup>36</sup> Gas Deli <sup>42</sup> ( e rules of the ne information	very Date	9 5/8" 7" 4 ½" 2 3/8"  37 1	Test Date 10/10/03	33 Dept 225 253 2392-4 478  38 Test Le 1 hou 44 Ga 93	h Set;  0' 871' 4' ength ur	39 Tbi S	g. Pressure I 190 SAOF	40 Csg. Pressure SI 195  46 Test Method Flowing	
VI. Well  35 Date New  41 Choke Si 2"  47 I hereby certicomplied with the best of my Signature:	Test Da Oil ize ify that the and that the knowledge	<sup>36</sup> Gas Deli <sup>42</sup> ( e rules of the informatice and belief.	very Date Dil Coil Conse	9 5/8"  7"  4 ½"  2 3/8"  37  1  rvation Divove is true	Test Date 10/10/03  43 Water  vision have been	33 Dept 225 253 2392-4 478  38 Test Le 1 hou 44 Ga 93	h Set;  0' 871' 4' ength ur	39 Tbi S	g. Pressure I 190 SAOF	40 Csg. Pressure SI 195  46 Test Method Flowing	
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VI. Well  35 Date New  41 Choke Si 2"  47 I hereby certicomplied with the best of my large Signature:  Printed name: Nancy Oltma Title:	Test Da Oil ize ify that the and that the knowledge canns	e rules of the informatic and belief.	very Date Dil Coil Conse	9 5/8"  7"  4 ½"  2 3/8"  37  1  rvation Divove is true	Test Date 10/10/03  43 Water  vision have been	33 Dept 225 253 2392-4 478  38 Test Le 1 hou 44 Ga 93  Approved by:	o' 871' 4' ongth or Oll. & GAS	39 Tbg S CONSERV	g. Pressure El 190 SAOF ATION DIVIS	40 Csg. Pressure SI 195 46 Test Method Flowing	
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