

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2003 SEP 29 AM 9:55

070 Farmington, NM

5. Lease Serial No. **NMSF 070029 NM 013364**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SEC. 21 T31N R8W

~~1650' FSL & 1650' FWL~~

~~1670 FSL~~ ~~1100 FEL~~

8. Well Name and No.
SAN JUAN 32-8 #11A

9. API Well No.
30-045-25230

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE / BASIN DAKO

11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well in the Blanco Mesaverde and Basin Dakota as per the attached procedures. Also attached is the application to DHC. This well is currently a dual completion.



CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DHC 1316AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

09/26/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jim Lovato

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 20 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

ConocoPhillips San Juan Workover Procedure

Well: SJ 32-8#11A

Sec: 21 Twn: 31 N, Rng: 8 W, Ltr: I

Workover Proposal : DHC; Put on plgr lift

Date written: 7/15/03

Peer Review dates/initials: CEM

WELL DATA

API: 3004525230

Lat: Long:

KB Elev: 6594 GL Elev: 6580

TD: 8078 PBTD: 8059

Current Producing Zones: MV & DK

OA perf interval for respective Zones: 5365-5871; 7886-8052

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	10 3/4	364	10.050	40.0	K-55	3520	2020	Surf
Intermediate	7 5/8	3776	6.969	26.4	K-55	3740	2270	Surf
Prod Csg	5-1/2	8078	4.892	17	K-55	4790	4010	3200
Tubing	-	-	-	-	-	-	-	-

(Existing) Packer Setting: 6020

Artificial lift on well: None (Stop clocked)

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.
2. Hold Safety Meeting.
3. MI & RU WO rig.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. POOH w/ 1.66" short string tbg; 2.3#, C-75 landed @ 5719'. Lay down.
6. POOH w/ 6007' of long string, 1.66" , 2.3#, C-75 tbg. Lay down.
7. RIH w/ packer plucker and retrieve packer/tail pipe assembly.
8. PU 2 3/8" string, with mill, and c/o to PBTD. POOH.
9. Pick up 2 3/8" production tubing w/ SN and muleshoe on bottom, and

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-25230

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAN JUAN 32-8 UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

8. Well No. 11A

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

9. Pool name or Wildcat

BLANCO MESAVERDE / BASIN DAKOTA

4. Well Location

Unit Letter I - 1640' feet from the SOUTH line and 1650' feet from the EAST line

Section 21

Township 31N

Range 8W

NMPM

County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6583

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle this well in the Blanco Mesaverde and Basin Dakota. This well is currently a dual completion.

Perforations are:

Blanco Mesaverde 5365 - 5871

Basin Dakota 7886 - 8052

Allocation will be by allocation (see attached)

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11189 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/24/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

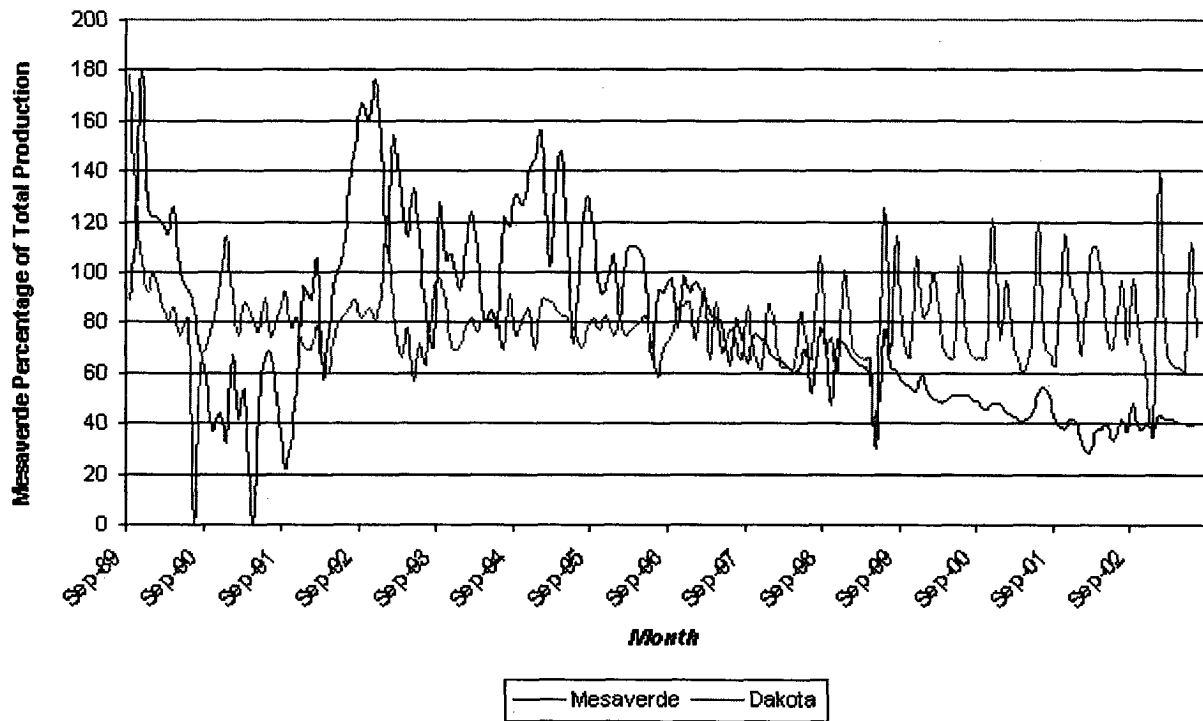
Conditions of approval, if any:

San Juan 32-8 #11A Allocation

Based on the most recent production as shown in the attached table, it is recommended to assign the following percentage allocations to each zone after down hole commingling:

Percent Allocation	
MesaVerde	37%
Dakota	63%

San Juan 32-8 #11A Dakota & Mesaverde Production



	MCFD	
	MV	DK
Oct-98	47	74
Nov-98	73	61
Dec-98	72	101
Jan-99	66	70
Feb-99	64	67
Mar-99	62	65
Apr-99	60	66
May-99	30	36
Jun-99	76	125
Jul-99	62	68
Aug-99	61	114
Sep-99	57	76
Oct-99	54	67
Nov-99	53	106
Dec-99	59	83
Jan-00	53	85
Feb-00	50	100
Mar-00	48	70
Apr-00	50	66
May-00	51	66
Jun-00	51	106
Jul-00	51	73
Aug-00	49	66
Sep-00	48	66
Oct-00	46	66
Nov-00	48	121
Dec-00	48	74
Jan-01	45	97
Feb-01	43	78
Mar-01	42	65
Apr-01	41	61
May-01	43	72
Jun-01	51	119
Jul-01	54	73
Aug-01	51	68
Sep-01	41	64
Oct-01	38	114
Nov-01	42	95
Dec-01	41	88
Jan-02	32	67
Feb-02	28	106
Mar-02	37	110
Apr-02	38	99
May-02	39	73
Jun-02	33	70
Jul-02	42	97
Aug-02	37	72
Sep-02	48	98
Oct-02	38	74
Nov-02	39	64
Dec-02	38	37
Jan-03	43	139
Feb-03	42	74
Mar-03	42	64
Apr-03	40	62
May-03	40	61