

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 06 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Department of the Interior
Washington, D.C. 20240

Lease Designation and Serial No.	SF-078768
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	ROSA UNIT
8. Well Name and No.	ROSA UNIT #344A
9. API Well No.	30-039-30151
10. Field and Pool, or Exploratory Area	Basin Fruitland Coal
11. County or Parish, State	RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1940' FEL, SW/4 SE/4 SEC 25-T31N-R05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>PUMP REPAIR</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-26-2008

Load out w/ R&E at Rosa 100E. Road R&E from Rosa 100E to Rosa 344A, move in & spot R&E. Set up w/ rig mast, spot and NU w/ circ pump. ND w/ pump jack, fill & press test tbg 750 psi -- solid test -- stroked pump w/ PU - no pump action. TOH w/ rods & pump, bkt test pump - no pump action. TIH w/ new exchange pump, space pump and fill tbg w/ prod wtr. Press test tbg @ 750 psi -- solid test. Stroked pump to 750 psi -- good pump action. NU w/ pump jack & hung well on for prod. LD with rig mast and cleaned loc, made ready to move off loc w/ rig and equipment on Monday morning 9/29/08.

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date October 1, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

OCT 07 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

ROSA UNIT #344A BASIN FRUITLAND COAL

Location:

660' FSL and 1940' FEL
SW/4 SE/4 Sec 25(O), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6502' GR 6518' KB
API # 30-039-30151

Pumping Unit
Dansco 114-143-64

Spud: 06/11/07

Completed: 08/08/07

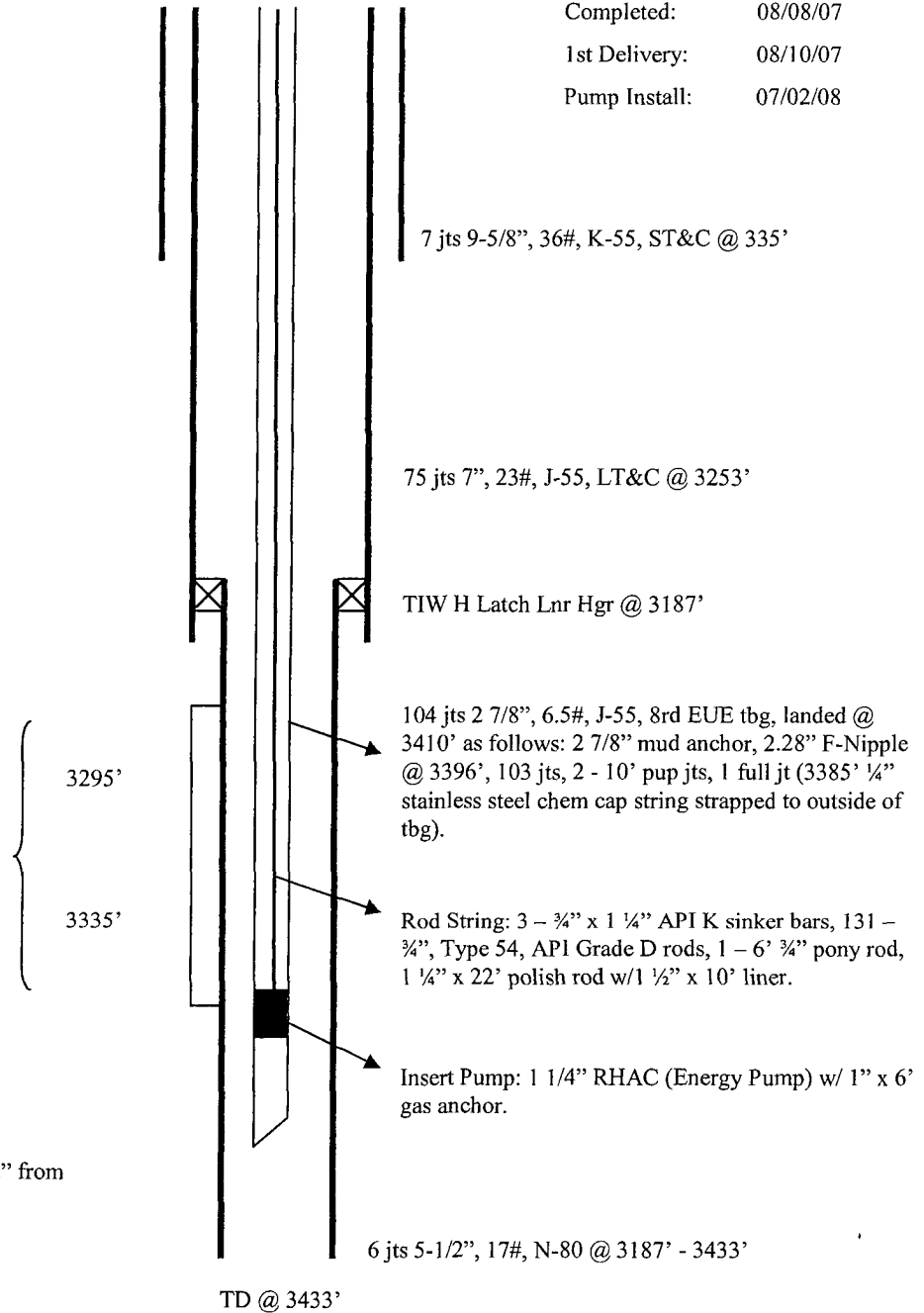
1st Delivery: 08/10/07

Pump Install: 07/02/08

Top	Depth
Ojo Alamo	2652'
Kirtland	2759'
Fruitland	3155'
Pictured Cliffs	3326'

0.50", 4 SPF
160 holes total

Underream 6-1/4" to 9-1/2" from
3256' to 3433'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	212 cu.ft	Surface
8-3/4"	7", 23#	475 sxs	958 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		