

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

OCT 06 2008

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.
NM - 03189

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL & 1835' FWL, SE/4 SW/4 SEC 21 - T32N - R11W

7. If Unit or CA, Agreement Designation
COX CANYON UNIT

8. Well Name and No.
COX CANYON #5B

9. API Well No.
30-045-32142

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other TBG UPSIZE /
PACKER REPLACEMENT

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-03-2008

Drive out to Cox Canyon & locate CC #5B location, W/O Dawn Trucking to bring surface equip, spot in equip & W/O rig, spot in ramp & W/O welder to repair ramp, spot rig on ramp & RU over well, try to set back pressure valve in Dakota string & had trouble getting it to screw into tbg hanger, NDWH & NUBOP stack, install offset spool & OS 2 1/16" pipe rams, RU rig floor & change out handling tools to 2 1/16", SIWFN

09-04-2008

Blow well down, install tbg pup jt w/ TIW valve in tbg hanger & discovered tbg tongs were not working properly, repair tongs, start to build manifold to C/O with & found 2" nipples were over threaded approx 1 1/2", these nipples are not safe & will blow out with pressure, SD rig & allow them a little more time to get rig working.

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippefd

Title Engineering Technician II

Date October 3, 2008

(This space for Federal or State office use)

Approved by

Title

Date

OCT 07 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DD

09-08-2008

When starting rig, noticed that rig had been broken into, contacted SJ County Sherriff Dept. & Ronnie Shorter w/ Williams, inventory stolen items & W/O Law Enforcement to arrive, met w/ Sherriff Deputy, lost all hand tools, pump off of air package, no diesel was stolen, all of the hands steel toed boots were taken, gas out of accumulator, some gauges & pipe fittings were also taken, send hands to town to get boots & tools, SIWFN, waited for Dry Watch hand to arrive & helped hook up light plant.

09-09-2008

POOH w/MV & DK tbgs strings, total of 201 jts 2 1/16" tbgs from MV & 259 jts of 2 1/16" tbgs from DK, sent to Tuboscope for inspection. Recovered long string w/seal assembly intact.

09-10-2008

PU milling tool string and 2 7/8" workstring, attempt to circulate string above Model D pkr, tbgs plugged, Pulled 30 stds re-attempt to circulate, tbgs no success. Will TOOHS w/tool string in morning and find obstruction in string.

09-11-2008

Unplugged jars in toolstring, started milling operations, had equipment failure on chain holding the stiff arm cable in derrick, wrapped the standpipe hose and hydraulic hoses from power swivel around toolstring, no injury to personnel or damage to equipment, ordered out new grade 8 chains and additional stiff arm for power swivel for tomorrow.

09-12-2008

Open up well to FB tank, TIH w/ 5 stds 2 7/8" N-80 tbgs, RU 2.5" P/S, PU 1 jt tbgs, break circ w/ 12 bph a/s mist, rotate down to packer, when PP tagged top of packer, P/S torqued up & quit rotating, PU tbgs & could rotate while moving but would stall out when tbgs was stopped, W/O 3.5 P/S to be delivered f/ Farmington, circ well w/ 10 bph a/s mist while waiting, RD 2.5" P/S & RU 3.5" P/S, PU 1 jt tbgs, break circ w/ 10 bph a/s mist, pull out of slips & try to rotate, would not turn when tbgs is stopped, would rotate while tbgs is moving torque set @ 2400#, 2 7/8" tbgs is rated for 2350#, RD 3.5" P/S, TOOHS w/ 20 stds tbgs, pulling approx 22,000# over SW, RU P/S * try to rotate w/ same results, contact Engineer & discuss next step, RD 3.5" P/S & SIWFN.

09-13-2008

SICP = 180 psi, blow well down to FB tank, TOOHS w/ 154 jts 2 7/8" N-80 tbgs & LD on rail trailer, TIH w/ 20 stds in derrick & TOOHS, LD in singles, stand 3.5" DC's back in derrick, B/O Packer Plucker & jars, the last 20 couplers on tbgs & the DC's were shiny as if rubbing against csg, SIW until Monday.

09-15-2008

TIH w/fishing assembly for Model D packer and 189jts 2 7/8" AOH DP, Pull toolstring to above MV perfs, SDON.

09-16-2008

TIH w/toolstring, engage Model D @ 6420' w/mill, attempted to mill Model D, torqued toolstring to 3900# to rotate, stalled PWR swivel when putting any weight on string to mill, consult w/engineer decide to run downhole motor, located 2 7/8" downhole motor in Farmington at Southwest Bit, TOOHS w/toolstring, prep to run downhole motor Wednesday am, flow well overnight.

09-17-2008

TIH w/downhole motor and milling assembly to mill Model D, ran toolstring to 3100', attempted to circulate well at reduced air/mist rate due to limit of the 2 7/8" downhole motor (max 80 gpm combined equivalent fluid rate), 600 scfm air is the max rate allowed w/12 bph mist (8.4 gpm) rate pumped to keep under the limit of 80 gpm thru the motor, since the well would not circulate @ 3100' using the lower air rate, it was discussed with Mike Coker that a 3 1/2" motor with a higher allowable air/mist rate would be a better solution for this wellbore, unfortunately after TOOHS w/toolstring, the packer plucker assembly +-13' long with a 2 1/4" pin looking up fell off the mill sub assembly and is suspected to be laying on the sidewall of the 5 1/2" casing above the Model D packer, will run overshot w/2 1/4" short catch grapple in am in attempt to retrieve this tool from wellbore. If packer plucker piece did lodge in the Model D and cannot be recovered, then next step will be to change the mill sub to allow the entire 4 1/2' of the Model D to be milled and chased to PBTD.

09-18-2008

TIH w/short catch overshot, tag top of Model D @ 6420' indicating that packer plucker had to have fallen thru Model D, TOOHS w/fishing string, recovered 2 1/4" ported sub & 6" of packer plucker extension that was top of NOGO of the packer plucker w/what appears to be a damaged piece of the original wireline setting tool for the Model D packer, TIH w/new packer plucker extension, ported pump sub, mill shoe, string float sub, 3 1/2" downhole motor & 41 stds of 2 7/8" AOH DP, turn over well to flowback overnight.

09-19-2008

Cont TIH w/toolstring, mill w/air/mist turning mill w/downhole motor, ran air/mist 4.5 hrs w/no circulation made only 2 - 3", decide to cut air and run foamy fluid only so that we knew exact RPM of motor and mill, pumped 1 BPM running motor @ 78 RPM and started to make excellent progress even though milling "blind" w/no returns, continuously picked toolstring the safe distance 5' which was the movement of the packer plucker in the Model D, pumped 150 bbls of fluid in 2.5 hours and ran short on fluid, picked up toolstring in attempt to release from Model D, pulled 7 stds of DP and had significant drag while coming past casing collars, left toolstring @ 6100' safe distance above original setting depth @ 6420', have not seen any fill during entire operation of this workover.

09-20-2008

Continue TOOH w/toolstring, dragging every casing collar, recovered body of Model D packer w/5' seal bore extension, left original 13' of Baker packer plucker extension (1 3/4" OD) in wellbore, ran short catch overshot, float sub and 3 3/4" jars to 4900', shut in well until Monday am, Sept 22nd.

09-22-2008

Continue TIH w/fishing string for 1 3/4" packer plucker extension, tagged either top of fish or hard fill @ 8385' (17' of fill over bottom Dakota perf) 40' of fill over PBTD @ 8425', problem circulating @ 8385', start TOOH severe drag on toolstring, Pulled 45 - 50K# over string weight to work pipe up hole, pumped sweep of polymer fluid and pulled & layed down total of 77 jts left end of toolstring @ 5920', SION turn over to security.

09-23-2008

Continue TOOH & LD 2 7/8" DP & fishing tools, did not recover fish, slight indication of mark on bottom of short catch overshot no indication of any marks in 1 3/4" grapple, discuss possibility of not being able to circulate if downhole motor was run on next clean out attempt with a junk mill due to limited air/mist rate (800 scfm) will not circulate this well and milling blind on junk left in hole w/sand fill could stick string, load out all fishing tools and drill collars, order out 2 3/8" production string to be delivered tomorrow am, will make clean out run w/1/2 muleshoe and 2 3/8" tbg tomorrow in attempt to uncover remaining 17' of DK perfs.

09-24-2008

Tally, PU & TIH w/2 3/8" tbg unload well @ 5075', circulated @ 400#, cont TIH to tag fill @ 8379', circulate @ 900#, clean returns, clean out & work pipe to 8383', felt like hard fill (probably 1 3/4" fish from packer plucker extension), could not make any more hole, TOOH w/30 stds 2 3/8" tbg, SION, Will finish TOOH & run 5 1/2" Model R production packer tomorrow

09-25-2008

Cont TOOH w/2 3/8" tbg, found marks on bottom of 1/2 mule shoe indicating we were sitting on top of fish @ 8383' yesterday, ran production string as follows: 2 3/8" 1/2 mule shoe, 4' pup jt, 2 3/8" F nipple w/1.78" ID, 59 jts 2 3/8" J-55 EUE tbg, Baker 5 1/2" Model R-3 compression set packer (6444'), 199 jts 2 3/8" J-55, landed w/new tbg hanger, total of 258 jts, EOT @ 8358' KB which is 25' above top of fish/fill @ 8383' in DK perfs, top DK perf @ 8271', F Nipple @ 8354' Packer is full bore ID of 1.90" if DK formation requires plunger lift in future, RD rig & prepare to move, contacted Walt Snyder, Williams Lead Tech, to turn over location to production on 9/26/08, shut down overnight, move off location in am to Rosa 389A.

COX CANYON UNIT #5B BLANCO MV/BASIN DK

Surface Location:

1025' FSL and 1835' FWL
SE/4 SW/4 Sec 21(N), T32N, R11W
San Juan, NM

Bottom Hole Location:

712' FSL and 845' FWL
SW/4 SW/4 Sec 21(M), T32N, R11W
San Juan, NM

Elevation: 6880' GR
API # 30-045-32142

Spud: 03/27/06

Completed: 05/11/06

1st Delivery: 05/20/06

| Top | MD Depth |
|----------------|-------------|
| Cliffhouse Ss. | 5528' |
| Menefee | 5689' |
| Point Lookout | 6037' |
| Mancos | 6510' |
| Dakota | 8270' |

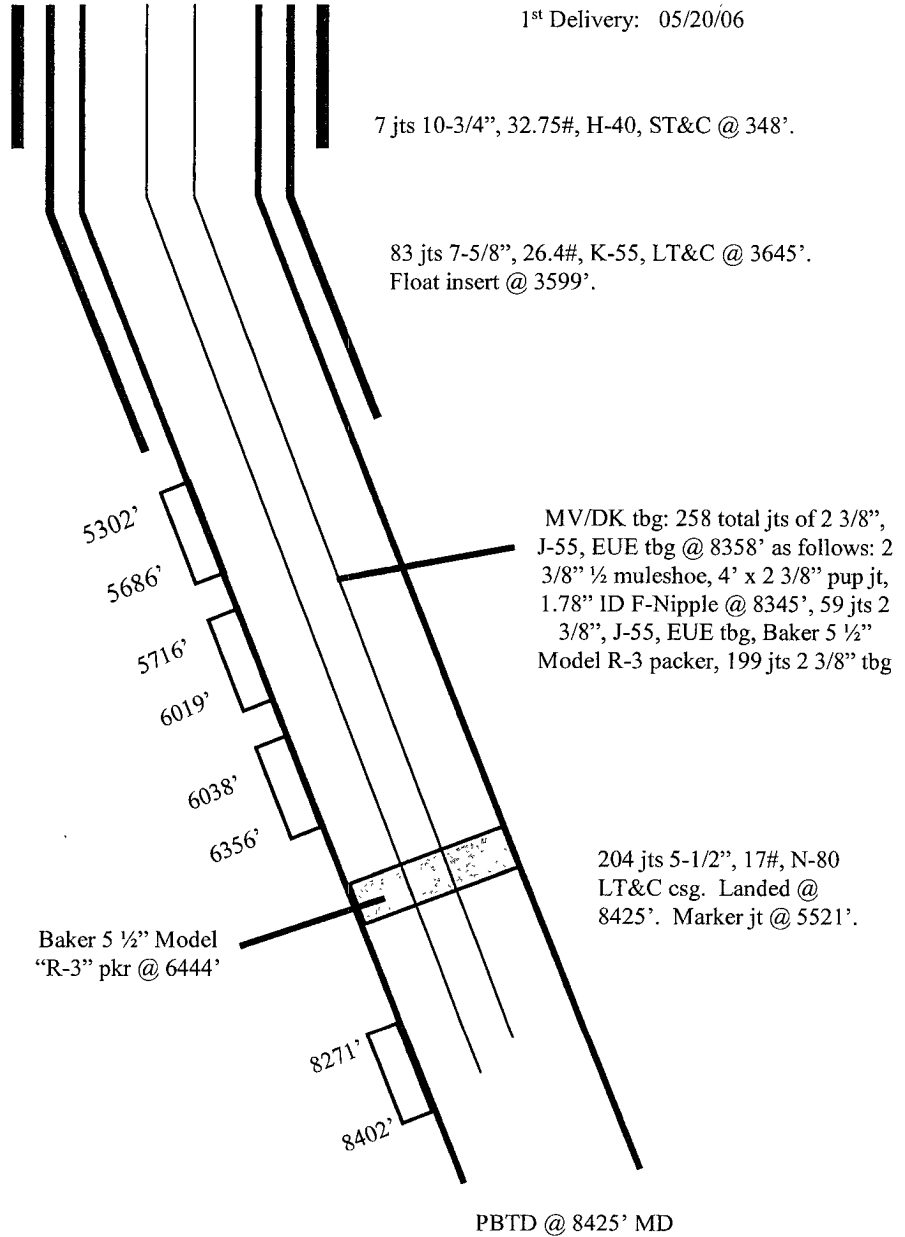
Stimulation:

Cliffhouse: 5302' - 5686' (76, 0.38" holes) Frac with 80,074 gals slickwater & 9600# LiteProp tailed w/ 3000# 20/40 brown sand.

Menefee: 5716' - 6019' (55, 0.38" holes) Frac with 77,475 gals slickwater & 9320# LiteProp tailed w/ 2550# 20/40 brown sand.

Point Lookout: 6038' - 6356' (70, 0.38" holes) Frac with 73,940 gals slickwater & 9500# LiteProp, tailed w/ 2500# 20/40 brown sand.

Dakota: 8271' - 8402' (90, 0.38" holes) Frac with 53,874 gals 60Q N2 foam & 60,000# 20/40 Carbolite sand.



| Hole Size | Casing | Cement | Volume | Top of Cmt |
|-----------|-----------------|---------|-------------|------------|
| 14-3/4" | 10-3/4", 32.75# | 275 sxs | 382 cu.ft. | Surface |
| 9-7/8" | 7-5/8", 26.4# | 850 sxs | 1723 cu.ft. | 160' |
| 6-3/4" | 5-1/2", 17# | 300 sxs | 691 cu.ft. | 1450' |