Form	3160-
(Octobe	r 1990)

UNITED STATES

SUBMIT IN DUPLICAT
(See other In-
etructions on

FOR APPROVED OMB NO. 1004-0137

				PARTMENT					reverse side)			cember 31, 1991 N AND SERIAL NO
			i	BUREAU OF L	AND MANAG	EMEN	IT			5, LE		
MELL C	OND!	CTIO	1 AB E	COMPI	ETION E	CD/	SDT AND		1.±	6 IF	USA SF 080	E OR TRIBE NAME
		EHO	N UR F			1.34	ORT-AND	633 807 6-2-		0, 11	INDIAIN, ALLOTTE	L OIT THIDE NAME
1a TYPE OF	. WELL		WELL	GAS WELL X	DRY	Other	A blame We House B	HE PARE	- Santa		F-MMMV	1 VM - A8048
b TYPE OF	COMPLET	ION.					OCT A C	2000		7. UN	IT AGREEMENT N San Juan 2	V .
	NEW X	WORK OVER	DEEP- EN	PLUG BACK	DIFF	Other	OCT 06	2000	•	8 FA	RM OR LEASE NA	
	WELL	OVER	EN	L BACK L	TIESVIT				- i		San Juan 2	7-4 Unit 60M
2. NAME OF	F OPERATO	R					eu of Land № rmington Fie			9 AP	I WELL NO	
				OIL & GAS CO	MPANY	га	mington Fie	ila Oii	ICE		30-039-3034	14-00CZ
3 ADDRES) C) OOO OT	30					ELD AND POOL, (
	BOX 428			A 87499 (50 arly and in accord	05) 326-97(quiremente)*				co MV/Basin	BLOCK AND SURVEY
At surface				o' FNL & 2255'	•	naic ici	quirements ;				OR AREA	BLOOK AND SORVET
At Sullact		III D (144	*142/, 120	239	_					Sec.	21, T27N, R04	W. NMPM
At top pro	od. interval re	eported be	elow	447	J							,
												•
At total d	epth											
				្រ	14 PERMIT NO	<u>5.</u>	DATE ISSUE)		12. C	OUNTY OR	13 STATE
							!				PARISH	
15 DATE SPE	IDDED Ite	DATE T	D. REACHED	17 DATE	COMPL (Ready t	o prod \	L	18 EIE	VATIONS (DF, RKE	ים דם נ		New Mexico 19 ELEV, CASINGHEAD
06/22/0		07/02			/26/08	o prod. y		GL	707\$, ні, ы КВ	7093'	19 ELEV, CASINGHEAD
20. TOTAL DE	PTH, MD &/T	VD	21 PLUG, B	ACK T.D , MD &TV	D 22. IF MULT			23 INTE	RVALS		Y TOOLS	CABLE TOOLS
00	87'		8383			HOW M	ANY*	DRI	LLED BY	l	1	ŀ
		AL (S) OF		TION-TOP, BOTT	OM, NAME (MD A	2 ND TVD)*			yes	25. WAS DIRECT	CONAL
							•				SURVEY MA	DE
26 TYPE ELE				48'-4911'						27 14/4	S WELL CORED	Yes No
	BL, CCL		do non							21. WA	2 MECT COMED	No
28.	54, 00.				CASING RE	CORD	(Report all string	e set in 1	well)			110
CASING SIZ	E/GRADE	WEIGH	T, LB./FT	DEPTH SET (A					EMENTING RECOF	RD.	AM	OUNT PULLED
9 5/8", 1		32.3#		359'	12 1/4"		surface; 341		(409 cf)		26 bbls	
7", J-55 4 1/2", a		20# /	23# # / 11.6#	4229' 8385'	8 3/4" 6 1/4"		TOC 870'; 52: TOC 3470'; 4:		(1231 cf) (624 cf)		60-bbls	
29.	, ,,,	10.00	LINER RE				30.	,U 3X	(024 01)	TU	ING RECORD	
SIZE	TOP (MD)	вот	TOM (MD)	SACKS CEMEN	IT* SCREEN	(MD)	SIZE		DEPTH SET (CKER SET (MD)
							2-3/8", 4.7#, L	80	8319'		:	
31 PERFORA	ATION BECOM	3D (Interva	l size and nu	mber)	32		L	ID SHO	T, FRACTURE, (CEMEN	T SOLIEEZE ET	rc
PTLK/LMF	•	·		·	6348' - 5	940'			ed w/ 10 bbl 1			
6348' - 594		of = 33	holes of	.34"								4# 20/40 Brady Sand.
UMF/Cliff		nf _ 20	holan of	24"	5859' - 5	520'	 		ed w/ 10 bbl 1			4# 00/40 Due In O and
5859' - 552 Lewis	20 @ 15	pi = 30	noies oi	.34	5429 - 4	911'			ed w/ 10 bbl 1			4# 20/40 Brady Sand.
5429' - 491	11' @ 1 s _i	pf = 30	holes of	.34"	3,							4# 20/40 Brady Sand.
		Tota	l = 93 hol	les								
					ļ			ļ				
33							RODUCTION	L				
SI W/O Fac			PRODUC	CTION METHOD (F			size and type of pun	np)		_	•	roducing or shut-in)
DATE OF TEST		HOURS 1	ESTED	CHOKE SIZE	Flowing PROD'N FOR	OILB	BBL	GASN	MCF	WAT	SI ER-BBL	GAS-OIL RATIO
					TEST PERIOD			1		1		•
09/23/			4	1/2"		<u> </u>	.25 boph	172 n		<u> </u>	.12 bwph	
FLOW TUBING	arness.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	OILBBL		GASMCF		WATERBE)L		OIL GRAVITY-API (CORR.)
N/A			- 625#	├	6 bopd		4125 mcfd		1_	3 bw	pd .	
34. DISPOSIT											TEST WITNESSE	D BY
To be			ties to be	e set before	first produc	tion.					<u> </u>	
		-	e well DH	C# 2870 AZ.								
					lete and correct as	determi	ined from all availab	le records	s			
6		_^	\wedge	\ a								
SIGNED	\bigcirc	NE	all	HOMOUSE WAR	Regulat	ory Te	chnician			DATE	10/06/08	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

API#			San Juan 27-4 60M		
Ojo Alamo	3367'	3630'	White, cr-gr ss.	Ojo Alamo	3367'
Kirtland	3630'	3740'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3630'
Fruitland	3740'	3927'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4/3740
Pictured Cliffs	3927'	4123'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3927'
Lewis	4123'	4469'	Shale w/siltstone stringers	Lewis 🏃	4123'
Huerfanito Bentonite	4469'	4908'	White, waxy chalky bentonite	Huerfanito Bent.	4469
Chacra	4908'	5514'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra 3	4908'
Mesa Verde	5514'	5768'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5514'
Menefee	5768'	6103'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5768'
Point Lookout	6103'	6634'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6,03
Mancos	6634'	7267'	Dark gry carb sh.	Mancos	6634
Gallup	7267'	8056'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7267'
Greenhorn	8056'	8121'	Highly calc gry sh w/thin lmst.	Greenhorn	8056'
Graneros	8121'	8151'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8121'
Dakota	8151'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shate breaks	Dakota	8151'

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Form	31	60-4
(Octobe	r 19	990)

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPL	ICATE*
(See oth	er In-
struction	s on
reverse :	side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

		BUREAU OF LA	ND MANAGEM	ENT			5, LE	AGE DEGIGITATIO	ON AND SERIAL NO
								USA SF 080	0674 000
WELL COMPL	ETION OR E	RECOMPL I	ETION RE	ORT AND	i nc	*	6 IF		E'OR-TRIBE NAME
	OIL			OIII AND	LOG		١.		
1a. TYPE OF WELL:	WELL	GAS WELL X	DRY Other				16.22	NMMM-	18408B-DK1
h TVDE OF COMPLET	YON!						7. UŊ	HT AGREEMENT N	NAME
b. TYPE OF COMPLET			DIES []				<u></u>		7-4 Unit
MELL X	WORK DEEP-	PLUG BACK	DIFF. RESVR Other			,	8. FA	RM OR LEASE NA	AME, WELL NO.
							1	San Juan 2	7-4 Unit 60M
2 NAME OF OPERATO	OR						9 AP	I WELL NO.	
BURLINGTO	N RESOURCES C	OIL & GAS COM	PANY				l	30-039-3034	14-00Cl
3. ADDRESS AND TEL	EPHONE NO.						10. F	IELD AND POOL,	OR WILDCAT
PO BOX 428	9, Farmington, N	VI 87499 (505	5) 326-9700			'	Blan	co MV/Basin	DK
4. LOCATION OF WEL	L (Report location clea	arly and in accorda	nce with any State	requirements)*			11 S	EC., T., R , M , OR	BLOCK AND SURVEY
At surface U	nit B (NWNE), 126	D' FNL & 2255 / F	FEL				(OR AREA	
	,, , , , , , , , , , , , , , , , , , , ,	2240	_				Sec.2	21, T27N, R04	W. NMPM
At top prod. interval r	enorted helow	4470						,	,
ra top prod. intorvarr	oparioa polari						1		* *
At total depth							l		
•							L		
		12	4. PERMIT NO.	DATE ISSUED)		1	OUNTY OR	13. STATE
		}		1			۱ ۱	PARISH	Name 68 and
de oute onlinere. Lo	DATE TO DEADUE	LIT DATE CO	OMPL (Ready to prod	,,\	10 E1E1	14710110 (DE 016			New Mexico
il i	DATE TO REACHED		26/08			VATIONS (DF, RKE			19. ELEV CASINGHEAD
06/22/08 20. TOTAL DEPTH, MD &/T	07/02/08	BACK T.D., MD &TVD			GL 23. INTE	7074	KB	7093'	CABLE TOOLS
20. TOTAL DEPTH, MD &/	21 PLUG, 6	SACK T.D., IVID & TVD		MANY*		LLED BY	HUTAH	Y TOOLS	CABLE TOOLS
8387'	8383	'	1 2	1			yes	· 1	1
24 PRODUCTION INTERV			M, NAME (MD AND T	/D)*			17	25. WAS DIRECT	TIONAL
								SURVEY MA	DE
	Dakota 8362'-81	53'						<u> </u>	Aea MO
26. TYPE ELECTRIC AND							27. WA	S WELL CORED	
GR, CBL, CCI	_						1		·No
28.			CASING RECOR	RD (Report all strings	s set in v	veli)		· · · · · ·	
28. CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD				vell) MENTING RECOR	RD.	AN	OUNT PULLED
	32.3#	359'		TOP OF CEN surface; 341 s	MENT, CE		RD.	AN 26 bbls	OUNT PULLED
CASING SIZE/GRADE 9 5/8", H-40 7", J-55	32.3# 20# / 23#	359' 4229'	HOLE SIZE 12 1/4" 8 3/4"	surface; 341 s TOC 870'; 523	MENT, CE	MENTING RECOR (409 cf) (1231 cf)	RD		OUNT PULLED
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55	32.3# 20# / 23# 10.50# / 11.6#	359' 4229' 8385'	HOLE SIZE	TOP OF CEN surface; 341 s TOC 870'; 523 TOC 3470'; 43	MENT, CE	MENTING RECOR		26 bbls 80 bbls	OUNT PULLED
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55	32.3# 20# / 23# 10.50# / 11.6# LINER RE	359' 4229' 8385' ECORD	HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	TOP OF CEN surface; 341 s TOC 870'; 523 TOC 3470'; 43	MENT, CE	MENTING RECOR (409 cf) (1231 cf) (624 cf)	TUI	26 bbls 80 bbls BING RECORD	
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CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes	359' 4229' 8385' ECORD SACKS CEMENT' mber) s of .34"	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153'	TOP OF CEN surface; 341 s TOC 870'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L	MENT, CE SX S SX IO SX -80 D, SHO Acidiz Frac w	MENTING RECOR (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1	TUI (MD) CEMEN 5% H(26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. water w/ 38,76	CKER SET (MD)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ +•4a\ 2 74	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes	359' 4229' 8385' ECORD SACKS CEMENT' """ s of .34" s of .34"	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153'	TOP OF CEN surface; 341 s TOC 370'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L	MENT, CE SX S SX IO SX -80 D, SHO Acidiz Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 // 101,010 Gal	TUI (MD) CEMEN 5% HC Slicks	26 bbls 80 bbls BING RECORD PA T SQUEEZE, E- CL & 2% KCL. Nater w/ 38,76	CKER SET (MD) TC. 53# 20/40 TLC Sand.
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes	359' 4229' 8385' ECORD SACKS CEMENT' sof .34" s of .34"	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153'	TOP OF CENSURFACE; 341 s TOC 870'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 3-SIZE and type of pure	MENT, CESX B SX B	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 // 101,010 Gal	TUI (MD) CEMEN 5% HC Slicks	26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E: CL & 2% KCL. water w/ 38,76	CKER SET (MD) TC. 33# 20/40 TLC Sand. Producing or shul-in)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes	359' 4229' 8385' ECORD SACKS CEMENT' sof .34" s of .34"	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' wing, gas lift, pumpin, Flowing ROD'N FOR OIL	TOP OF CENSURFACE; 341 s TOC 870'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 3-SIZE and type of pure	MENT, CESX B SX B	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI (MD) CEMEN 5% HC Slicks	26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E: CL & 2% KCL. water w/ 38,76	CKER SET (MD) TC. 33# 20/40 TLC Sand. Producing or shul-in)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 10 1 2 34 DATE FIRST PRODUCTION SI W/O Facilities DATE OF TEST	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes PRODUCTION HOURS TESTED	359' 4229' 8385' ECORD SACKS CEMENT mber) s of .34" s of .34" CHOKE SIZE [T] 1/2" CALCULATED	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' wing, gas lift, pumpin, Flowing ROD'N FOR OIL	TOP OF CEN Surface; 341 s TOC 870'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION g-size and type of pum	-80 D, SHO Acidize Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI CEMEN 5% HC Slick	26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. water w/ 38,76	CKER SET (MD) TC. 33# 20/40 TLC Sand. Producing or shul-in)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32.3# 20# / 23# 10.50# / 11.6# LINER RE DITTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes Dholes PRODUCTION HOURS TESTED CASING PRESSURE	359' 4229' 8385' ECORD SACKS CEMENT' Sof .34" Sof .34" CTION METHOD (FIG	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' Flowing ROD'N FOR EST PERIOD OILBBL	TOP OF CENSURFACE; 341 s TOC 370'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 3-size and type of pureBBL O GASMCF	-80 D, SHO Acidiz Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI MD) CEMEN 5% HC Slick WAT	26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. Nater w/ 38,76 WELL STATUS (I SI ER-BBL .08 bwph	CKER SET (MD) TC. 63# 20/40 TLC Sand. Producing or shut-in) GAS-OIL RATIO
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes PRODUCT HOURS TESTED 1 CASING PRESSURE SITP - 740#	359' 4229' 8385' ECORD SACKS CEMENT B of .34" S of .34" CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' Wing, gas lift, pumpin, Flowing ROD'N FOR OIL EST PERIOD	TOP OF CENSURFACE; 341 s TOC 370; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 7-SIZE and type of purmBBL	-80 D, SHO Acidiz Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI CEMEN 5% HC Slick	26 bbls 80 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. water w/ 38,76 WELL STATUS (I SI ER-BBL .08 bwph	CKER SET (MD) TC. 53# 20/40 TLC Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes CASING PRESSURE SITP - 740# (Sold, used for fuel, ven.	359' 4229' 8385' ECORD SACKS CEMENT **Ber) **S of .34" CHOKE SIZE P 1/2" CALCULATED 24-HOUR RATE Lied, efc)	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' Flowing, gas lift, pumpling Flowing ROD'N FOR CEST PERIOD OILBBL 0	TOP OF CENSURFACE; 341 s TOC 370'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 7-SIZE and type of pum	-80 D, SHO Acidiz Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI MD) CEMEN 5% HC Slick WAT	26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. Nater w/ 38,76 WELL STATUS (I SI ER-BBL .08 bwph	CKER SET (MD) TC. 53# 20/40 TLC Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 4-4-4\ 2 74 33. DATE FIRST PRODUCTION SI W/O Facilities DATE OF TEST 09/26/08 FLOW. TUBING PRESS FTP - 380# 34. DISPOSITION OF GAS To be sold. W	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes 1 casing pressure SITP - 740# 5 (Sold, used for fuel, ven/O facilities to be	359' 4229' 8385' ECORD SACKS CEMENT **Ber) **S of .34" CHOKE SIZE P 1/2" CALCULATED 24-HOUR RATE Lied, efc)	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' Flowing, gas lift, pumpling Flowing ROD'N FOR CEST PERIOD OILBBL 0	TOP OF CENSURFACE; 341 s TOC 370'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 7-SIZE and type of pum	-80 D, SHO Acidiz Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI MD) CEMEN 5% HC Slick WAT	26 bbls 80 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. water w/ 38,76 WELL STATUS (I SI ER-BBL .08 bwph	CKER SET (MD) TC. 53# 20/40 TLC Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
CASING SIZE/GRADE 9 5/8", H-40 7", J-55 4 1/2", J-55 29. SIZE TOP (MD 31 PERFORATION RECO 8362' - 8276' @ 8254' - 8153' @ 4-4-4\ 2 74 33. DATE FIRST PRODUCTION SI W/O Facilities DATE OF TEST 09/26/08 FLOW. TUBING PRESS FTP - 380# 34. DISPOSITION OF GAS To be sold. W. 35. LIST OF ATTACHMEN	32.3# 20# / 23# 10.50# / 11.6# LINER RE BOTTOM (MD) RD (Interval, size and nu. 2 spf = 50 holes 1 spf = 20 holes 2 holes 1 casing pressure SITP - 740# 5 (Sold, used for fuel, ven/O facilities to be	359' 4229' 8385' ECORD SACKS CEMENT Sof .34" S of .34" CTION METHOD (Flo CHOKE SIZE T 1/2" CALCULATED 24-HOUR PATE led, etc.) e set before file	HOLE SIZE 12 1/4" 8 3/4" 6 1/4" SCREEN (MD) 32. 8362' - 8153' Flowing, gas lift, pumpling Flowing ROD'N FOR CEST PERIOD OILBBL 0	TOP OF CENSURFACE; 341 s TOC 370'; 523 TOC 3470'; 43 30 SIZE 2-3/8", 4.7#, L ACI PRODUCTION 7-SIZE and type of pum	-80 D, SHO Acidiz Frac w	MENTING RECOF (409 cf) (1231 cf) (624 cf) DEPTH SET (8319' T, FRACTURE, ed w/ 10 bbl 1 1/ 101,010 Gal	TUI MD) CEMEN 5% HC Slick WAT	26 bbls 80 bbls BING RECORD PA IT SQUEEZE, E CL & 2% KCL. water w/ 38,76 WELL STATUS (I SI ER-BBL .08 bwph	CKER SET (MD) TC. 53# 20/40 TLC Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

PCT 0 7 2003

ACCEPTED FOR RECORD

DATE 10/06/08

API#			San Juan 27-4 60M		
Ojo Alamo	3367'	3630'	White, cr-gr ss.	Ojo Alamo	3367'
Kirtland	3630'	3740'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3630'
Fruitland	3740'	3927'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	₹3740'
Pictured Cliffs	3927'	4123'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3927'
Lewis	4123'	4469'	Shale w/siltstone stringers	Lewis -	4123'
Huerfanito Bentonite	4469'	4908'	White, waxy chalky bentonite	Huerfanito Bent.	4469
Chacra	4908'	5514'	Gry fn grn silty, glauconitic sd stone w/drk gry shਕੈle	Chacra	4908'
Mesa Verde	5514'	5768'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5514'
Menefee	5768'	6103'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5768'
Point Lookout	6103'	6634'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6503
Mancos	6634'	7267'	Dark gry carb sh.	Mancos	6634'
Gallup	7267'	8056'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7267'
Greenhorn	8056'	8121'	Highly calc gry sh w/thin lmst.	Greenhorn	8056'
Graneros	8121'	8151'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8121'
Dakota	8151'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8151'

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