

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED OCT 07 2008
OMB NO. 1004-0137

Expires, December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

USA SF-079065

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Hagood 19

9. API WELL NO.

30-045-34688 0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.19 T29N R13W, NMPM

RCVD OCT 9 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 660' FSL, 1882' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

06/25/08

16. DATE T.D. REACHED

07/02/08

17. DATE COMPL (Ready to prod)

09/25/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5442' KB 5457'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6038'

21. PLUG, BACK T.D., MD & TVD

6011'

22. IF MULTIPLE COMPL., HOW MANY*

1

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 5740' - 5997'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL; Plot XP Lith Density; Plot XP array induct (GR)

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	521'	12 1/4"	surface; 497 sx (686 cf)	67 bbls
4 1/2"	11.6#, L-80	6027'	7 7/8"	surface; 1005 sx (2127 cf)	80 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.70#, J-55	5885'	

31 PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
5997' - 5931' = 32 holes
.34" @ 1 SPF
5965' - 5740' = 35 holes
Total holes = 67

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5740' - 5997'
A/10 bbls 15% HCL Acid & 2% KCL. Frac w/100,000 gals 85Q slickfoam N2 foam, w/25,092# 20/40 Brady Sand. Total N2 = 4,731.9 SCF.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

SI

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
09/25/08	1	1/2"	3 boph	45 MCFD	2 bwph		

FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 1076#	SI - 1667#	72 bopd	1087 mcfd	48 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone DK well.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neumann TITLE Regulatory Technician

DATE 10/07/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

10/07/08

OCT 08 2008

FARMINGTON FIELD OFFICE

Fruitland	822'	1136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1546'
Pictured Cliffs	1136'	1283'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2135'
Lewis	1283'	1692'	Shale w/siltstone stringers	Lewis	2316'
Huerfanito Bentonite	1692'	2077'	White, waxy chalky bentonite	Huerfanito Bent.	2856'
Chacra	2077'	2665'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3195'
Mesa Verde	2665'	2753'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3267'
Menefee	2753'	3614'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3847'
Point Lookout	3614'	3990'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4468'
Mancos	3990'	4828'	Dark gry carb sh.	Mancos	4840'
Gallup	4828'	5635'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5776'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6516'
Greenhorn	5635'	5686'	Highly calc gry sh w/thin lmst.	Graneros	6573'
Graneros	5686'	5743'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6635'
Dakota	5743'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		