Form 3160-5 (August 1999)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB No. 1004-0135	
OMB No. 1004-0135 Expires November 30,	2000

## BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS			SF-079364				
	is form for proposals to ell. Use Form 3160-3 (API			T 20 MH	:6.4 If India	n, Allo	ottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ıctions on re	verse side	aariji gipn,	V∭If Unit o	or CA	Agreement, Name and/or No.
1. Type of Well		*	· · · · · · · · · · · · · · · · · · ·	*	Rincon U	Init	
	Other				8. Well Name and No. 129R		
2. Name of Operator Pure Resources, L. P.					9. API We		
			lo. (include area code)		30-039-27322 10. Field and Pool, or Exploratory Area		
500 W. Illinois Midland, Texas 79701 (432)498-8 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			002	Basin Dakota/Blanco Mesa Verde			
2,574' FSL & 76' FWL				11. County or Parish, State Rio Arriba NM			
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, R	EPORT, O	R O	THER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen		Production (Star	t/ Resume)		Water Shut-Off
☑ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Tre		Reclamation Recomplete			Well Integrity Other DHC Application
_	Casing Repair Change Plans	☐ Plug and Al		Temporarily Aba	ndon	_	
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Disposal			
testing has been completed. Findetermined that the site is ready  This is to notify the BLM the within the Rincon Unit #12	nat Pure Resources, L. F 19R wellbore. CONDIT	e filed only after al	Il requirements, to DHC the	e Basin Dako	ta and Bla	nco I	npleted, and the operator has
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct		Title	. A = = b.=4			
Alan W. Bohling Signature			Regulatory Date	Analyst			
Clause Boblis			10/17/2003			Ç**9	, and a second s
<u> </u>	THIS SPACE	FOR FEDERA	<del></del>	E OFFICE USE	· · · · · · · · · · · · · · · · · · ·	-	
Approved by	_/s/_Jim Lovato		Title			Date	OCT 2 4 2003
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t	attached. Approval of this noti					100 m	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised May 08, 2003			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-039-27322 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE			
<u>District IV</u> 1220 S. St. Francis, Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.			
87505	ES AND REPORTS ON WELLS		Federal SF-07936			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	LS TO DRILL OR TO DEEPEN OR PLUC		7. Lease Name or Unit Agreement Name Rincon Unit			
PROPOSALS.)  1. Type of Well:			8. Well Number			
Oil Well Gas Well X C	Other		129R			
Name of Operator     Pure Resources	т. Р		9. OGRID Number 189071			
3. Address of Operator 500 W. Illing	ois		10. Pool name or Wildcat			
Midland, Te 4. Well Location	xas 79701		Basin Dakota/Blan	nco Mesa Verde		
Unit Letter L : 2,	feet from the South	line and <u>76</u>	feet from	the West line		
Section 29	Township 27N Rai	nge 6W	NMPM	County Rio Arriba		
	11. Elevation (Show whether DR, RI 6,676' GR	KB, RT, GR, etc.)		Para No.		
12. Check Ap	propriate Box to Indicate Na	ture of Notice, I	Report or Other D	Data		
NOTICE OF INT	* *	·	SEQUENT REF	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND  ABANDONMENT		
	MULTIPLE X COMPLETION	CASING TEST AN CEMENT JOBS	1D 🗆			
OTHER:		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
of starting and proposed work or recompletion.	.). SEE RULE 1103. For Multiple	Completions: Attac	ch wellbore diagram	or proposed completion		
	SEE A	ATTACHED				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Clark, Bol.	•	gulatory Analyst		DATE 10/17/2003		
		guiatory Analyst		DATE 10/17/2003		
Type or print name Alan W. Bohlin	ng		Telepho	one No. (432)498-8662		
(This space for State use)						
APPROVED BY	TITLE	·····	· · · · · · · · · · · · · · · · · · ·	DATE		
Conditions of approval, if any:						

## ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 129R 2,574' FSL & 76' FWL UL L, Sec. 29, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.

AUB 10/17/03