

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla 237
2. Name of Operator Benson-Montin-Greer Drilling Corp.		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address 4900 College Blvd, FMN, NM 87402	3b. Phone No. (include area code) 505-325-8874	7. If Unit or CA/Agreement, Name and/or No. East Puerto Chiquito Mancos Un NM78389X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 825' FSL, 825' FEL, Section 20, T-27N, R-1E		8. Well Name and No. EPCMU #11 (P-20)
		9. API Well No. 0-039-06829
		10. Field and Pool, or Exploratory Area Puerto Chiquito Mancos, East
		11. County or Parish, State Rio Arriba, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Kill well, GIH with pump bailer and clean out to 2369'; POH with bailer. GIH with 2-3/8" tubing, set cement plug from 2369' to 2339'. GIH with Baker Lok-set packer, set at 1896' with 4000# tension, 1 perforated joint below packer with bullplug. Filled annulus with packer fluid, passed MIT 7/24/2003. Well is now TA, pending use as injection well in EPCMU Tertiary Polymer Flood.

*B.M. Witness*

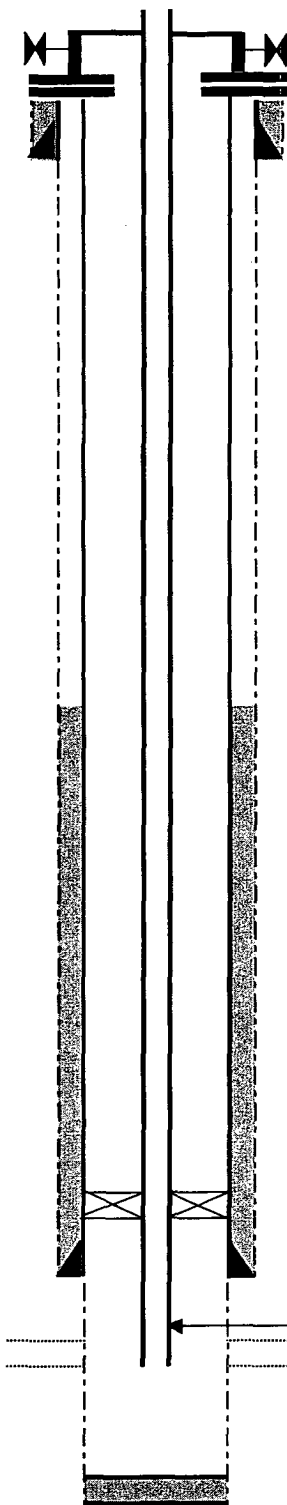
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <i>Steve Owen</i>		Title Petroleum Engineer
Signature		Date October 8, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>/s/ David R. Sitzler</i>	Division of Multi-Resources	Title Date OCT 21 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Spud: 9/7/63

**B-M-G DRILLING CORP., INC.**  
**EPCMU #11 (P-20) API #30-039-06829**  
**825 FSL-825 FEL, SEC 20 T27N-R1E**

14" hole, 10 3/4" 32.75 # csg @ 99' w/ 125 sx cmt to surface

GL = 6953 ft. (?)

RKB = 6965 ft. (?)

Logs: Induction-Gamma Ray

All depths referenced to KB unless otherwise noted

IP 15 BOPD, O BWPD, Gas TSTM 11/12/63

TOC @ 1105' from temperature survey

Deepened to 2360 on 9/19/64

SI due to high GOR on 8/65

Cum. Oil: 7,469 bbls

Cum. Gas: 923 Mscf

Cum. Water: none reported

swb test: Rec 300' oil, swbd dry, no oil-gas-wtr 10/1/03

Baker A-3 lockset packer @ 1896 w/ 4000 # tension

8 3/4" hole, 7" 20# J-55 csg @ 1929' w/ 150 sx cmt

2 3/8" tbg set at 2244' (bullplugged, 1 perf jt)

Niobrara "A" & "B" 2138'-2260' est

HFW @ 2355

PBTD +/-2339' w/ 3 sx cmt

TD 2360'

sdo 10/6/03

\* \* NOTE: Report states P-20 "shut-in due to excessively high GOR - 8/65"

\* 6° hole deviation 1884' - 1930'

7" @ 1929'

OPEN HOLE NATURAL COMPLETION:  
15 BOD, GAS TEST (12/2/63)

1800

1900

2000

2100

2200

TD = 2002' (10/15/63)

(2127')

(2202')

AP  
(from  
E-21)

'E'