I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRIDT NAME John D. Steuble

THILE Engineering Manager

TELEPHONE NO. 303-893-0933

OEPUTY OIL & GAS INSPECTOR, DIST. DATE

CONDITIONS OF APPROVAL, IF ANY:

McElvain Oil & Gas Properties FD #1 Daily P&A Report 5-21-02

05-20-02

Move in and rig up Professional Rig #1. Open casing and tubing, very little blow on each. Nipple down tree and nipple up BOP.

Attempt to unseat packer at 5753' KB. Worked stuck pipe to 60k and never had free travel in packer.

Wait for Wireline Specialties to arrive.

Rig up Wireline Specialties free point truck.

Ran collar locator and jet cutter and shot stuck tubing at 5650' KB. Picked up on tubing and it parted with 5k overpull. Pulled one stand tubing. Installed tubing valve and SI for night.

05/21/02

Service rig and POOH, strapping 179 jts. $2\,3/8''$ tubing. Rig up Wireline Specialties and set CIBP at 5558' KB. TIH with 177 jts tubing open ended and measuring 5574.01' and tag CIBP at 5550' KB.

Displace hole with 123 bbls fresh water. It took 35 BW to fill hole.

Pressure test casing and CIBP to 500 psi for ½ hour, OK.

Spot balanced 20 sx cement plug from 5558' to 5369' KB.

POOH laying down 53 jts tubing to place EOT at 3878' KB.

Spot balanced 44 sx cement plug from 3878' to 3460' KB.

POOH laying down 66 jts tubing to place EOT at 1788' KB.

Spot balanced 17 sx cement plug from 1788' to 1635' KB.

POOH laying down 49 jts tubing to place EOT at 256' KB.

Spot balanced 30 sx cement plug from 256' to surface.

POOH laying down 8 its tubing.

Wash out cement from inside 8 jts tubing. Shut-down for night.

Note: All cement plugs were witnessed by Henry Villanueva with the New Mexico Energy, Minerals & Natural Resources Department

05/22/02

Service rig. Nipple down BOP and tubing head. Dig out casinghead. Rig down rig. A+ Well Service made and set dry hole marker.