

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1825' FSL, 665' FEL, Sec. 14, T-27-N, R-6-W, NMPM

5. Lease Number

NMSF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

Well Name & Number

San Juan 28-6 U #168M

API Well No.

30-039-27027 27029

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

10-9-03 MIRU. ND WH. NU BOP.

10-10-03 PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

10-13-03 Drill to intermediate TD @ 3436'. Circ hole clean. TOOH. TIH w/79 jts
7" 20# J-55 ST&C csg, set @ 3426'. Circ hole clean.

10-14-03 Pump 2 bbl wtr, 10 bbl 5% calcium chloride, 2 bbl wtr, 20 bbl flow guard,
10 bbl wtr ahead. Cmdt w/420 sx Class "B" Premium Lite cmt w/3% calcium
chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4%
sodium metasilicate (895 cu.ft.). Tailed w/90 sx Class "B" Type III cmt
w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.).
Displace w/137 bbl wtr. Circ 64 bbl cmt to surface. WOC. PT BOP & csg to
1500 psi/30 min, OK. Drilling ahead.

10-16-03 Drill to TD @ 7612'. Circ hole clean. TOOH.

10-17-03 TIH w/70 jts 4 1/2" 11.6# J-55 LT&C csg, 106 jts 4 1/2" 10.5# J-55 ST&C csg,
set @ 7611'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/18 sx
Class "B" 35/65 poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25
pps Celloflake, 6% gel, 7 pps CSE (56 cu.ft.). Tailed w/271 sx Class "B"
35/65 poz w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid
loss, 6% gel, 7 pps CSE (537 cu.ft.). Displace w/121 bbl wtr. No cmt
circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD.
Rig released.

Top of cement will be determined during completion operations

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthaus Title Senior Staff Specialist

ACCEPTED FOR RECORD
Date 10/15/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

OCT 27 2003

FARMINGTON FIELD OFFICE

BY See

NMOCD