

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078423	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 770'FNL, 320'FWL  At top prod. interval reported below  At total depth						7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #189	
DATE ISSUED						9. API WELL NO. 30-039-27313	
15. DATE SPUNDED 6/25/03						10. FIELD AND POOL OR WILDCAT Basin FTC/Blanco PC	
16. DATE T.D. REACHED 7/30/03						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-29-N, R-7-W	
17. DATE COMPL. (Ready to prod.) 10/17/03						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6235' GR, 6247' KB						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3375'		21. PLUG, BACK T.D., MD & TVD 3325'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-3375'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3084-3120' Pictured Cliffs Commingled w/Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SD-DSN-DR, HRI						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7" J-55		20#		137'		9 7/8"	
4 1/2" J-55		10.5#		3371'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 3084-3120' w/36 0.32" diameter holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3084-3120'				229 bbl 20# linear gel, 100,000# 20/40 Arizona sd			
				351,000 SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/17/03		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 596 MCF/D Pitot Gauge	
FLOW. TUBING PRESS. SI 353		CASING PRESSURE SI 389		CALCULATED 24-HOUR RATE OIL-BBL 596 MCF/D		GAS-MCF 596 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

Senior Staff Specialist

DATE

10/20/03

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 27 2003

FARMINGTON FIELD OFFICE  
BY 

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2140'	2296'	White, cr-gr ss.			
Kirtland	2296'	2812'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2812'	3067'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2140'	
Pictured Cliffs	3067'	3196'	Bn-Gry, fine grn, tight ss.	Kirtland	2296'	
Lewis	3196'	3375'	Shale w/siltstone stringers	Fruitland	2812'	
				Pic.Cliffs	3067'	
				Lewis	3196'	