#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCT 0 2 2008

	A	PPLICATION FOR PERMIT TO DRILL, DEE	PEN, OR PLUG BACKER of the administration of the second field Onice
1a.	Type of Work DRILL	BLM'S APPROVAL OR ACCEPTANCE OF TH ACTION DOES NOT RELIEVE THE LESSEE A OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERAT	IIS 5. Lease Number USA SF-079051-B Unit Reporting Number
1b.	Type of Well GAS	AUTHORIZATION REQUIRED FOR OPERAT ON FEDERAL AND INDIAN LANDS	6. If Indian, All. or TribeUD OCT 14'08 OIL CONS. DIV.
2.	Operator BURLING	TON DES Oil & Gas Company, LP	7. Unit Agreement Name DIST, 3
			San Juan 28-6 Unit
3.		ne No. of Operator 289, Farmington, NM 87499	8. Farm or Lease Name
	(505) 326	5-9700	9. Well Number #98₽
4.	Location of We Surf:Unit B	   (SENW), 1330' FNL & 1820' FWL	10. Field, Pool, Wildcat Basin DK/Blanco MV
		cude 36.606689 N .07.456688 W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 3, T27N, R6W
			API # 30-039- 30567
14.	Distance in Mil 32 miles/Bl	es from Nearest Town .oomfield	12. County 13. State Rio Arriba NM
15.	Distance from	Proposed Location to Nearest Property or Lease	Line
16.	Acres in Lease		17. Acres Assigned to Well 321.12 (N/2) DK 320.28 (W/2) MV
	700.04		84
18.	Distance from 1204' from	Proposed Location to Nearest Well, Drlg, Compl. San Juan 28-6 Unit #98M Basin DK/B	or Applied for on this Lease
19.	Proposed Dept 7848'	h	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, 6653' GR	FT, GR, Etc.)	22. Approx. Date Work will Start
23.		ng and Cementing Program	
24.	Authorized by:	Jamie Goodwin (Regulatory Technician)	Date
PERM APPR	IT NO.	APPROVAL  APPROVAL  APPROVAL	DATE
Threa	This format is incurs	attached pered Species Report attached NOTIFY I in lieu of U.S. BLM Form 3160-3 , makes it a crime for any person knowing DICID. T	AZTEC OCD 24 HRS.

States any false, fictitious or fraudulent stateme **Example Master Plan Type 3** 

DRILLING OPERATIONS AUTHORIZED AI SUBJECT TO COMPLIANCE WITH ATTAC "GENERAL REQUIREMENTS".

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

and NMB-000089 (CT 2 0 2008

is action is subject to technical and ocedural review pursuant to 43 CFR 3165 3 d appeal pursuant to 43 CFR 3165 4

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

Phopession

Certificate Number: NM 11393

☐ AMMENDED REPORT

			WEL	L LOCA	ATION AND	ACREAGE D	EDICATIO	IY NC	<b>AT</b>		
	Number		2	Pool Code		<sup>3</sup> Pool Name					
30-039-	<u>-30</u>	<u>56 1</u>	7159	9/7231	/72319 BASIN DAKOTA/ BLANCO MESAVERDE						
<sup>4</sup> Property Code					5 Property	Name I 28-6 UNIT				<sup>6</sup> Well Number 98P	
7462						<u> </u>					
7 OGRID No. 8 Operator Name 9 Elevate 14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP 665								6653			
			···		10 SURFACE I	OCATION			<del></del>		
UL or lot no.					East/West line	County					
F	3	27-N	6-W		1330	NORTH	182	20	WEST	RIO ARRIBA	
			11 Be	ottom H	ole Location I	f Different Fro	om Surface	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	the	East/West line	County	
F											
12 Dedicated Acres 321.12(DK) — 320.28(MV)	13 Joint (N/2 (W/2	2)	Consolidation	Code 15	Order No.		¢				
84 NGT 101	NO A	ALLOWAB			ED TO THIS CO FANDARD UNIT						
≱*. 00, 00, 00, 00, 00, 00, 00, 00, 00, 00	20°	•	GE L	ELL FLA AD 83 AT: 36.60 ONG: 10 AD 27 AT:36°36	,	-079051-A		I hereby complet organization interest has a right has	e to the best of my knowledge atton either owns a working, in the land including the proget to drill this well at this to owner of such a mineral or vagreement or a compulsory twiston.  Tystal Walked Name  egulatory Teund E-mail Address  ch 18th, 20  RVEYOR CERT	contained herein is true and e and belief, and that this interest or unleased mineral posed bottom hole location or cation pursuant to a contract working interest, or to a voluntary pooling order heretofore entered  3/18/08  T  chnician	
US	SA SF-(	079049-A						me and Dat Sign	preby certify that the well look of a plotted from feild notes of a or under my supervision, and correct to the best of my beat correct to the best of my beat correct and Seal of Pro	ictual surveys made by d that the same is true lief.	

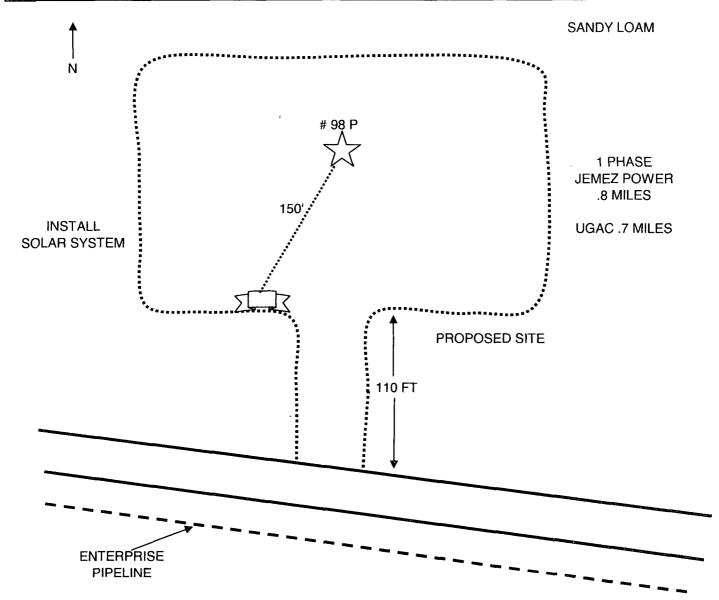
COMPANY	BURLIN						
Charge Code	WAN.R	FE.PDO	8.16	_			
WELL NAME	SAN JUA	N 28 - 6	# 98 P			DATE	3/18/2008
DUAL WELL	WELL NA	i					
TRIPLE WELL	WELL NA	ME					
,							
	SEC	TNSHP	RANGE	_	LATITUDE	_	LONGITUDE
COORDINATES	F3	27 N	6 W		36.606689 N		107.456688 W
COUNTY	RIO ARRIE	3A		1			,
				<b>.</b>			
	SIZE	NEEDED	EXISTING	1 PHASE	3 PHASE		-
RECTIFIER SOLAR	(12/4)	X					
GROUND BED	(12/4)	X		1			
240 V METER POLE							
480 V METER POLE				]			
D C CABLES	# 8	200'					
A C CABLES PRIMARY POWER				JEMEZ		1	
DISTANCE TO POWER				.85 MILES			
UNDERGROUND							
PUMPJACK WATER BUMB							
WATER PUMP				l			
<u>.</u>							

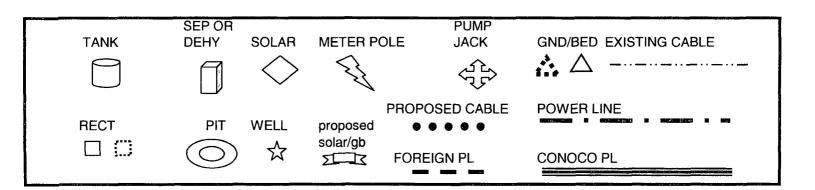
COMMENTS	INSTALL SOLAR SYSTEM - SANDY LOAM SOIL								
	ı .								

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# WELL NAME SAN JUAN 28 - 6 # 98 P







## **PROJECT PROPOSAL - New Drill / Sidetrack**

## San Juan Business Unit

## SAN JUAN 28-6 UNIT 98P

#### DEVELOPMENT

Lease:			AI	FE #: WA	N.CDR	.8106		AFE \$:		
Field Name: hBR_SAN JUAN Rig			Rig: A	aztec Rig 301			State: NM	County: RIO ARRIBA	API #:	
Geologist: Pho			Phone	e:		Geophysicist:		Phone:		
Geoscientist: Riley, Brook Phone:			+1 505-324-	-6108	Prod.	Engineer:	F	Phone:		
l			: +1-505-326-		Proj.	Field Lead:	F	Phone:		
Primary Object										
Zone	Zone Name				]					
FRR	BASIN DAK	OTA (PRORATE	ED GAS	5)	]					
RON	BLANCO M	ESAVERDE (PF	RORATE	ED GAS)	]					
Location:		Datum Co	de: NA	(D 27					PF	
Latitude: 36.6066	80 Long	itude: -107.45	6084	X:		Y:		Section: 03	Range: 006W	
Footage X: 1820	FWL Foot	age Y: 1330 FI	VL .	Elevation: 665	53	(FT)	Township: 027	N		
Tolerance:									No. of the state o	
Location Type: Ye	ear Round		Start D	Date (Est.): 1/1	L/2009	Co	mpletion Date:	Date In C	peration:	
Formation Data:	Assume Ki	3 = 6667	Units =	FT						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт	•	Remarks		
Surface Casing		214	6453		(/	<u>.l</u>	12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with			
O1O ALAMO		. 2725	2042	$\Box$			159 cuft. Circu	late cement to surface.		
OJO ALAMO KIRTLAND		2725 2816	3942 3851					•		
FRUITLAND		3025	3642	=			Possible Gas			
PICTURED CLIFFS		3410	3257				1 OSSIDIC GGS			
LEWIS		3515	3152							
Intermediate Casin	ng	3615	3052	=				7", 20 ppf, J-55, STC Casi	ng. Cement with 815	
HUERFANITO BEN	TONITE	3987	2680	П			cuft. Circulate	cement to surface.		
CHACRA	TOTAL	4349	2318							
MASSIVE CLIFF HO	OUSE	50 <del>44</del>	1623		651		Gas			
MENEFEE	7002	5165	1502	<u></u>	031		000			
POINT LOOKOUT	•	5579	1088	=						
MANCOS		5984	683	Ħ						
GALLUP		6792	-125	H						
GREENHORN		7522	-855	ö						
GRANEROS		7582	-915	ă						
TWO WELLS 7612		-945		2700		Gas				
		-1063								
		-1097	_							
Total Depth 7848 -11		-1181				6-1/4" hole,	4-1/2" 10.5/11.6 ppf, J-5!	5, STC/LTC casing.		
•			_			Cement w/ 57 the previous c	6 cuft. Circulate cement a	minimum of 100 inside		
Reference Well	s: ***									
Reference Type   Well Name			Comments		eres and a decided and a second			ALLEGE SERVICES SERVI		
Production	SJ 28-6 98									
Production	SJ 28-6 98\	1			_					
Production SJ 28-6 98M							_			

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# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 20	-0 UNII 90P	11				
Logging Prog	ram:					
Intermediate Lo	gs: 🔲 Log only	if show $\square$ GR/ILD	☐ Triple Com	bo		
TD Logs:	☐ Triple Co	mbo 🔲 Dipmeter	RFT Sc	nic VSP TDT 🗹 Ott	ner	
	GR_CBL. Bo	ott perf 15' above TD				
Additional Infor	mation:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	

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#### BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 28-6 UNIT #98P 1330' FNL, 1820' FWL SECTION 3, T-27-N, R-6-W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO NAD 83 LAT.: 36.606689°N LONG.: 107.456688°W ELEV.: 6653 NAVD88 ACCESS 106.0'

DRIVING DIRECTIONS FROM BLOOMFIELD, N.M. AT THE INTERSECTION OF HWY 550 AND HWY 64: TRAVEL EAST ON HWY 64 FOR 31.7 MILES TO MILE POST 96.2 AND TURN RIGHT ON COUNTY ROAD #495, AT "29-6 WATER HOLE".

- GO: 3.4 MILES SOUTH EAST ON CR # 495. TURN RIGHT AT FORK IN ROAD.
- GO: 2.1 MILES TO "CROWS FOOT" ROAD INTERSECTION & CONTINUE SOUTH WEST ON MAIN ROAD.
- GO: 1.7 MILES SOUTH WEST. TURN LEFT ON WELL ACCESS ROAD.
- GO: 0.7 MILES SOUTH TO EXISTING WELL LOCATION, BROG SJ 28-6 # 98M. TURN LEFT AT SOUTH EDGE OF LOCATION.
- GO: 0.2 MILES SOUTH EAST. BEGIN 106.0' FOOT NEW ACCESS ON RIGHT (SW) SIDE ROAD.