

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-031-21000
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SANTA FE PACIFIC
8. Well Number	#4
9. OGRID Number	185239
10. Pool name or Wildcat	RED MOUNTAIN MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator ENERDYNE LLC
3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103	4. Well Location Unit Letter <u>B</u> : <u>590</u> feet from the <u>NORTH</u> line and <u>1770</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>20N</u> Range <u>9W</u> NMPM County <u>MCKINLEY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6511' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OCTOBER 7, 2003:

REMOVED SURFACE EQUIPMENT.

RIG UP OVER WELLBORE-RAN 14 JTS. OF 2 3/8" TUBING TO TD.

CIRCULATED WELLBORE WITH FRESH WATER AND POLYMER DISPERSANT.

SPOTTED 55 GALLONS OF 12% HCL ACID WITH 5% WETTING AGENT AT TD.

OCTOBER 8, 2003:

CIRCULATED WELLBORE CLEAN OF SPENT ACID, TREATED WITH POLYMER, PULLED TUBING & RIG DOWN.

OCTOBER 9, 2003:

RAN SUBMERSIBLE PUMP IN WELLBORE HUNG ON 1/4" STAINLESS STEEL CABLE TIED OFF TO WELLHEAD AND 5/8" PE TUBING. SET SURFACE ELECTRICAL EQUIPMENT AND FENCED LOCATION.

WELL READY TO PRODUCE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE GENERAL MANAGER DATE 10-24-03
Type or print name DON L. HANOSH E-mail address: DHanosh426@aol.com Telephone No. 1-505-332-7807

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APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE NOV - 7 2003
Conditions of approval if any: