

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25621
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg K, Ste. 1, Farmington, NM 87401		7. Lease Name or Unit Agreement Name EARL B SULLIVAN
4. Well Location Unit Letter <u>H</u> ; 2130 Feet from the <u>NORTH</u> line and 330 Feet from the <u>EAST</u> line Section <u>26</u> Township <u>29N</u> Range <u>11W</u> NMPM SAN JUAN County		8. Well Number 2
		9. OGRID Number 167067
		10. Pool name or Wildcat ARMENTA GALLUP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. TA'd this well in the following manner:

- 1) Notified Charlie Perrin w/NMOCD @ 2:00 p.m., 10/17/03 regarding start of TA work.
- 2) Charlie Perrin w/NMOCD approved cutting tbg off above TAC & abandoning TAC, 12 jts 2-7/8" tbg, SN & 1 jt 2-7/8" tbg & NC in hole.
- 3) Found TAC @ 5241'. Cut tbg @ 5233'. NU & tstd BOP. POH w/tbg, RIH w/4-1/2" gauge ring to 4150'. POH.
- 4) TIH w/DHS CICR & set @ 5190'. PT tbg to 1000 psig; held OK. Stung out CICR.
- 5) Att PT csg to 500 psig; bled off. Mixed & ppd 25 sx Type II cmt w/2% CaCl2 @ 15.6 ppg fr/5190' - 4969'. WOC. Tgd TOC @ 5048'.
- 6) Att PT csg to 500 psig; bled off. Mixed & ppd 25 sx Type II cmt w/2% CaCl2 @ 15.6 ppg fr/3347' - 3126'. WOC. Tgd TOC @ 3136'.
- 7) Att PT csg to 500 psig; held OK. Mixed & ppd 19 sx Type II cmt @ 15.6 ppg fr/2406' - 2238'.
- 8) Set CIBP @ 1955'. PT csg to 700 psig for 30 min on chart; held OK. PT witnessed by Henry Villaneuva w/NMOCD.
- 9) RDMO rig & cmt equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 10/31/03

Type or print name DARRIN STEED

Telephone No. (505) 324-1090

(This space for State use)

APPROVED BY Chad Kern TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE NOV - 7 2003

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
 AETBS DISTRICT OFFICE
 1000 RIO GRAZOS ROAD
 AETBS NM 87410
 (505) 234-6170 FAX: (505) 234-6170
<http://nmwrds.state.nm.us/ood/Default.aspx?state=nms>

MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test 10-22-03 Operator XTO Energy Inc API # 30-045-25621

Property Name EARL B SULLIVAN Well # 2 Location: Unit H Sec 26 Twn 29 Rge 11

Land Type:

State _____
 Federal _____
 Private ☒
 Indian _____

Well Type:

Water Injection _____
 Salt Water Disposal _____
 Gas Injection _____
 Producing Oil/Gas ☒
 Pressure observation _____

Temporarily Abandoned Well (Y/N): Y

TA Expires: 10-22-08

Casing Pres. _____
 Bradenhead Pres. _____
 Tubing Pres. _____
 Int. Casing Pres. _____

Tbg. SI Pres. _____
 Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 700 psi. for 31 mins. Test passed/failed

REMARKS:

Well WAS plugged BACK To P.C. + CIAP Set 1955'
there WAS A Collar At 1950 Reason to Set at 1955 w 13' KB
Test Successful - Lost 20 psi in 31 minutes.

By Robert White
 (Operator Representative)

Witness H. Villanueva
 (NMOCD)

A-Plus Rep Rig Super
 (Position)

REVISED 11-17-98