District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade

Form C-144

July 21, 2008

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Holder A100S
API Number: 30-045-34538 OCD Permit Number:
U/L or Qtr/Qtr: H(SE/NE) Section: 6 Township: 30N Range: 12W County: San Juan
Center of Proposed Design: Latitude: 36°50.6737N Longitude: 108°08.0050W NAD: X 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2
X Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: X Drilling Workover
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type Thickness 12 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams X Welded X Factory Other Volume 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Drying Pad
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume; bbl Type of fluid:   Volume; bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner Type: Thickness mil HDPE PVC Other
5
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, installing four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.	tution or churc	ch)
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consumption of approval.	ideration of ap	proval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	,	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo
Within a 100-year floodplain	Yes	XNo

Form C-144 Oil Conservation Division Page 2 of 5

Hydrogeologic Roort (Blow open and mass he attached to the applications. House and cause by a table between the Root has the the channels are attached.     Hydrogeologic Data (Temporary and Emergency Plas) - based upon the requirements of Plangraph (2) of Subsection B of 19.15.7.9 NMAC   String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.7.11 NMAC   Design Plan - based upon the appropriate requirements of 19.15.7.17 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.7.17 NMAC   Closure Plan (Please complete Boxe 14 through 18, it applicable) - based upon the appropriate requirements of 19.15.17.18 NMAC   Previously Approved Design (attach copy of design)	Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC
Signature   Sign	
Siting Cuteria Complete Decemberations - based upon the appropriate requirements of 19.15.17.10 NMAC	
So   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
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Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC	
19.15.17 9 NMAC and 19.15.17.13 NMAC	
Closed-loan Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC	
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Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Geologic and Hydrogeologic Data (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.13 NMAC   Previously Approved Design (Match cupy of design)	
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.20 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach cupy of design) API Previously Approved Design (attach cupy of design) API Previously Approved Operating and Maintenance Plan API   **Permanent Plis Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the appropriate requirements of 19.15.17.19 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC  Dile Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Scausence Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Internationary Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Descripting and Maintenance Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Integrations: Plan - based upon the appropriate requirements of 19.15.17.13 NMAC	
Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC   Previously Approved Design (attach copy of design)	Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (tatach copy of design)   API   Previously Approved Operating and Maintenance Plan   API	Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Previously Approved Design (attach copy of design)	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Previously Approved Design (attach copy of design)	Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
Previously Approved Operating and Maintenance Plan	NMAC and 19.15.17.13 NMAC
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC   Instructions: Each of the following items muss be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.19 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC   Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Mauntenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Nuisance or Hazardous Odors, including 112S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Ensous Control Plan   Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15 17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.   Type:   Albertian   Monitoring and Images   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative Proposed Closure Method (Closed-loop systems only)   Waste Excavation and Removal   On-site Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Waste Excavation and Removal   On-site Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Protocols and Procedures - based upon the appropriate req	Previously Approved Design (attach copy of design)  API
Permanent Pits Pernnit Application Checklist: Subsection B of 19 15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.10 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC   Cilimatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Preeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Demonstrate of Plan   Proposed Closure: 19.15 17 13 NMAC   Proposed Closure: 19.15 17 13 NMAC   Proposed Closure: 19.15 17 13 NMAC   Proposed Closure Method:   Waste Excavation and Removal   Proposed Closure Method:   Waste Excavation and Removal   Waste Excavation and Removal   Waste Excavation and Removal   Waste Excavation and Removal   Proposed Closure Method:   Proceeding Plan   Proposed Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   Paste Excavation and Removal   Proceeding Plan   Proceeding P	Previously Approved Operating and Maintenance Plan API
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Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC     Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC     Climatological Factors Assessment     Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC     Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC     Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC     Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC     Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC     Quality Control/Quality Assurance Construction and Installation Plan     Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC     Freeboard and Overtoping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC     Nuisance or Hazardous Odors, including H2S, Prevention Plan     Emergency Response Plan     Emergency Response Plan     Closure Hann - based upon the appropriate requirements of 19.15.17.13 NMAC     Monitoring and Inspection Plan     Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC     Proposed Closure: 19.15 17 13 NMAC     Proposed Closure: 19.15 17 13 NMAC     Martine Removal Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC     Closure Method:	
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Luner Specifications and Compatibility Asserance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Preeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Eroston Control Plan  Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15 17.13 NMAC   14  Proposed Closure: 19.15 17 13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation PaA Permanent Pit Below-grade Tank Closed-loop System  Alternative  Proposed Closure Method: Waste Excavation and Removal  Waste Removal (Closed-loop systems only)  Xon-site Closure Method (only for temporary pits and closed-loop systems)  Xon-site Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Preeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Gil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15 17.13 NMAC  14 Proposed Closure: 19.15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Dilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) Son-site Closure Method (Contre Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Proposed Closure Acknowled Instructions and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Proposed Closure Acknowled (Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Proposed Closure Acknowled (Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Proposed Closure Acknowled (Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Proposed Closure Acknowled (Closure Plan Checklist:	
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC    Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Preteboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.   Type:   Drilling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System     Alternative   Proposed Closure Method:   Waste Excavation and Removal   Waste Removal (Closed-loop systems only)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site Closure Method (only for temporary pits and closed-loop systems)     Xon-site	
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Luner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Eroston Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC   Proposed Closure: 19.15 17 13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Plan   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Maste Removal   Waste Removal (Closed-loop systems only)   XOn-site Closure Method (Instructions and Removal   Maste Removal Closere Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  15  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Pretose indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	grandy
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC   14  Proposed Closure: 19.15 17 13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: \[ \begin{array}{ c c c c c c c c c c c c c c c c c c c	
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erossion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC   14  Proposed Closure: 19.15 17 13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Excavation and Removal Closure Method (only for temporary pits and closed-loop systems)  Naternative Closure Method (only for temporary pits and closed-loop systems)  Naternative Closure Method (only for temporary pits and closed-loop systems)  Naternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)	
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC    Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Color Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H2S, Prevention Plan   Color Freeboard and Overtopping Prevention Plan   Color Freeboard and Inspection Plan   Closure Response Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC   Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.   Type:   Drilling   Workover   Emergency   Cavitation   P&A   Permanent Pit   Below-grade Tank   Closed-loop System   Alternative   Proposed Closure Method:   Waste Excavation and Removal   Waste Removal (Closed-loop systems only)   Non-site Closure Method (only for temporary pits and closed-loop systems)   Non-site Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)    Swate Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.   Please indicate, by a check mark in the box, that the documents are attached.   Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC   Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC    Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Eroston Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC    Proposed Closure: 19.15 17 13 NMAC	Quality Control/Quality Assurance Construction and Installation Plan
Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Emergency Response Plan	
Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan     Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC   Proposed Closure: 19.15 17 13 NMAC	
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Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC  Proposed Closure: 19.15 17 13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: XDrilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)  XOn-site Closure Method (only for temporary pits and closed-loop systems)  XIn-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	<del>     </del>
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC    Proposed Closure: 19.15 17 13 NMAC	
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Proposed Closure: 19.15 17 13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: XDrilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) XOn-site Closure Method (only for temporary pits and closed-loop systems) XIn-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	
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X   On-site Closure Method (only for temporary pits and closed-loop systems)   X   In-place Burial	
X   In-place Burial   On-site Trench     Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)    15     Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.     Please indicate, by a check mark in the box, that the documents are attached.     Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC     Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	
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Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC	Please indicate, by a check mark in the box, that the documents are attached.
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC	Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Ta	unks or Haul-off Bins Only: (19.15 17.13.D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluid are required.	Is and drill cuttings. Use attachment if more than two fac	cilmes
·	sposal Facility Permit #:	
	sposal Facility Permit #.	
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate i Re-vegetation Plan - based upon the appropriate requirements of Subsection  Site Reclamation Plan - based upon the appropriate requirements of Subsection	1 of 19 15.17.13 NMAC	
17  Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC  Instructions Each stung criteria requires a demonstration of compliance in the closure plan Reco certain siting criteria may require administrative approval from the appropriate district office or m for consideration of approval Justifications and/or demonstrations of equivalency are required.	ay be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS Data obtained	l from nearby wells	Yes X No
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No
- NM Office of the State Engineer - tWATERS database search; USGS; Data obtained	from nearby wells	N/A
		X Yes No
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained	from nearby wells	N/A
	· ·	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	watercourse or lakebed, sinkhole, or playa lake	Yes XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in exis	tence at the time of initial application	Yes X No
- Visual inspection (certification) of the proposed site, Aerial photo; satellite image	tence at the time of minus approximen.	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than fi purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - tWATERS database; Visual inspection (certification Within incorporated municipal boundaries or within a defined municipal fresh water well fi pursuant to NMSA 1978, Section 3-27-3, as amended.	e at the time of the initial application.  in) of the proposed site  field covered under a municipal ordinance adopted	Yes XNo
<ul> <li>Written confirmation or verification from the municipality; Written approval obtaine</li> <li>Within 500 feet of a wetland</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspects</li> </ul>	,	Yes X No
Within the area overlying a subsurface mine	on (certification) of the proposed site	Yes XNo
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mine	ral Division	
Within an unstable area Engineering measures incorporated into the design, NM Bureau of Geology & Miner	al Resources, USGS; NM Geological Society;	Yes XNo
Topographic map Within a 100-year floodplaın - FEMA map		Yes X No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of t	he following items must bee attached to the closure	e nlan Please indicate
by a check mark in the box, that the documents are attached.		. F
X Siting Criteria Compliance Demonstrations - based upon the appropriate re	quirements of 19.15.17.10 NMAC	
X Proof of Surface Owner Notice - based upon the appropriate requirements of	of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the a		
Construction/Design Plan of Temporary Pit (for in place burial of a drying		0.15.17.11 NMAC
X Protocols and Procedures - based upon the appropriate requirements of 19.		
Confirmation Sampling Plan (if applicable) - based upon the appropriate re  X Waste Material Sampling Plan - based upon the appropriate requirements of		
X   Waste Material Sampling Plan - based upon the appropriate requirements of   X   Disposal Facility Name and Permit Number (for liquids, drilling fluids and		not be achieved)
X Soil Cover Design - based upon the appropriate requirements of Subsection		not be define red;
X Re-vegetation Plan - based upon the appropriate requirements of Subsection		
X Site Reclamation Plan - based upon the appropriate requirements of Subsection		

19	
Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print) Ethel Tally Title: Staff Regulatory Technician	
Signature: Zthil Jally Date: 9-29-08	1
e-mail address: Ethel Tally@ConocoPhillips.com Telephone: 505-599-4027	
20	
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature: 3 Approval Date: 10-21	. VG
Approvai Date. 10-21	-00_
Title: OCD Permit Number:	
21	
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC	ha alagura
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form	
approved closure plan has been obtained and the closure activities have been completed.	
Closure Completion Date:	
	- 8-2
Closure Method:	1.
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop system)	ems only)
If different from approved plan, please explain.	
23	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:	
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than	two facilities
Were utilized.  Diagonal Facility Names	
Disposal Facility Name:  Disposal Facility Permit Number:	
Disposal Facility Name:  Disposal Facility Permit Number:  Wars the closed loop custom operation, and associated activities performed on or in areas that will not be used for future service and operations?	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliant to the items below)  No	
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Te regenation approaches and become reclamate	
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a	ahaak mark in
the box, that the documents are attached.	спеск тагк іп
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
	1983
On-site Closure Location: Latitude: Longitude: NAD 1927	1703
	·
Operator Classes Contifications	
Operator Closure Certification:  The solve control when the information and attachments submitted with this alcours report is turn accounts and complete to the best of my knowledge and believe the control of the best of my knowledge and believe the control of the best of my knowledge and believe the control of the best of my knowledge and believe the control of the best of my knowledge and believe the control of the best of my knowledge and believe the control of the best of my knowledge and believe the control of the best of th	liaf I also somification
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and bel the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	iej. Taiso cerify inai
Name (Print). Title:	
Signature Date:	
Date.	
e mail address:	

#### New Mexico Office of the State Engineer POD Reports and Downloads

			r <del>-</del>					
Town	nship: 31N I	Range: 12W	Sections: 3	1,32				
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County:		Basin:			Number	•	Suffix	<b>:</b> :
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Record Count: 1

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 13W Sections: 1,12
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County: Basin: Number: Suffix:
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Clear Form iWATERS Menu Help
WATER COLUMN REPORT 09/29/2008  (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are liggest to smallest)  POD Number  Tws Rng Sec q q q Zone X Y Well Water Columns 30N 13W 01 4 1 2  The second secon

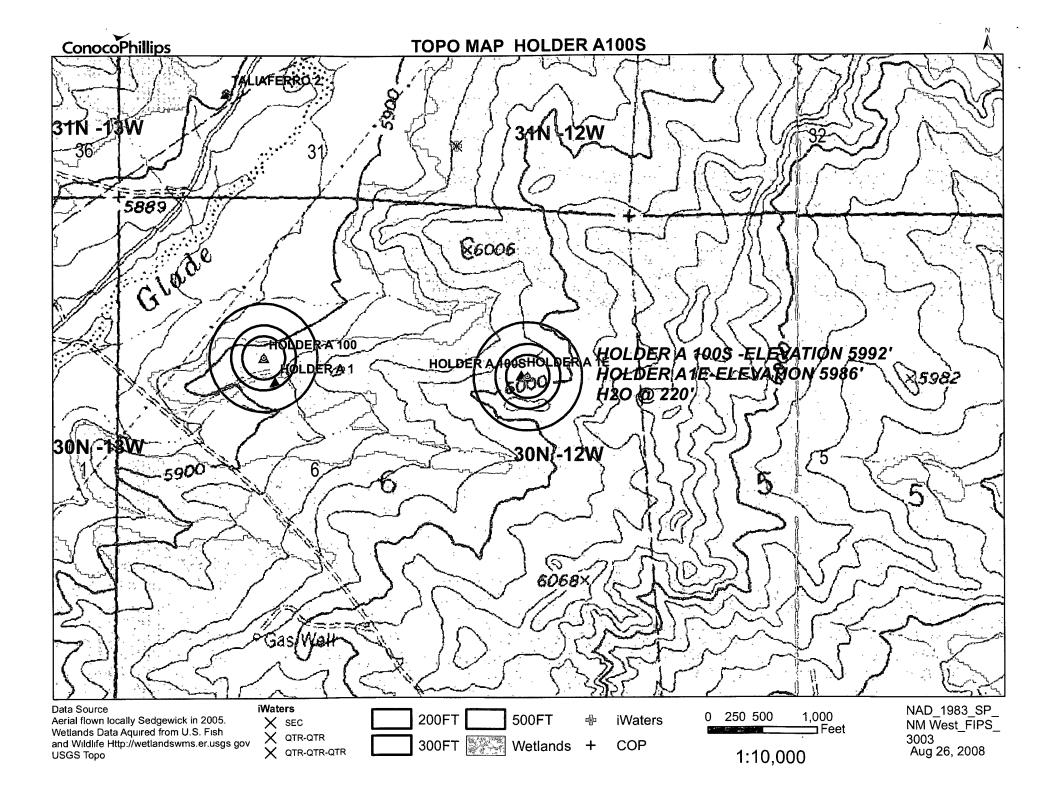
Record Count: 1

# New Mexico Office of the State Engineer POD Reports and Downloads

Tow	nship: 30N	Range: 12W	Sections: 5,	6,7,8			
NAD27	X:	Y:	Zone:		Search Radius:		
County:		Basin:			Number:	Suffix	<b>c:</b>
Owner Name:	(First)	(	Last)		○ Non-Domestic	: ©Dome	estic
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		Clear Form	) [ iWATERS M	lenu	Help		
POD Number		s are 1=NW : s are bigge	WATER COLUMN 1 2=NE 3=SW 4=SI st to smallest q q Zone	E) t)		Depth Water	Wate Colum

# New Mexico Office of the State Engineer POD Reports and Downloads

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Towr	nship: 31N	Range: 13W	Sections: 36	3			
NAD27	X: [	Y:	Zone:	EZ.	Search Radius:	, ]	
County:		Basin:		[3]	Number:	Suffi	x:
Owner Name: (	First)	(L	ast) All		O Non-Domestic	e O Dome	estic
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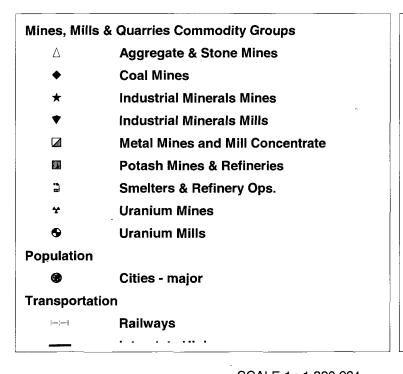
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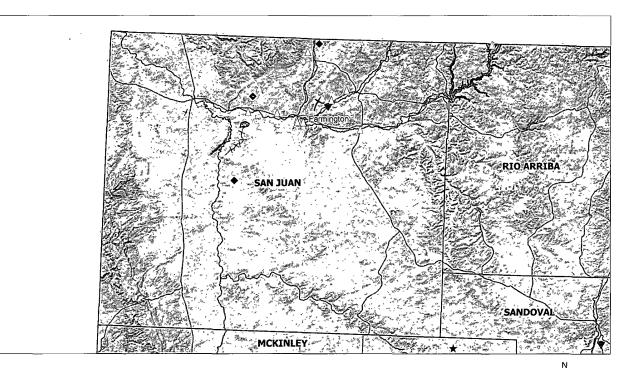
P. O. BOX 179 — PHONE 334-6361 AZTEC, NEW MEXICO 87410

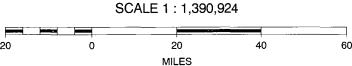
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Anode Depth   Total Drilling Rig Time   Total Lbs. Coke Used   Lost Circulation Mat'l Used   No. Sacks Mud Used	Politice 4#1-	E	1.5	coult blear	& Royal	1/2			
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Total Circuit Resistance   No. 8 C.P. Cable Used   No. 2 C.P. Cable Used   No.	Anode Output (Amps)	1	1	!	1	1	1	i	!
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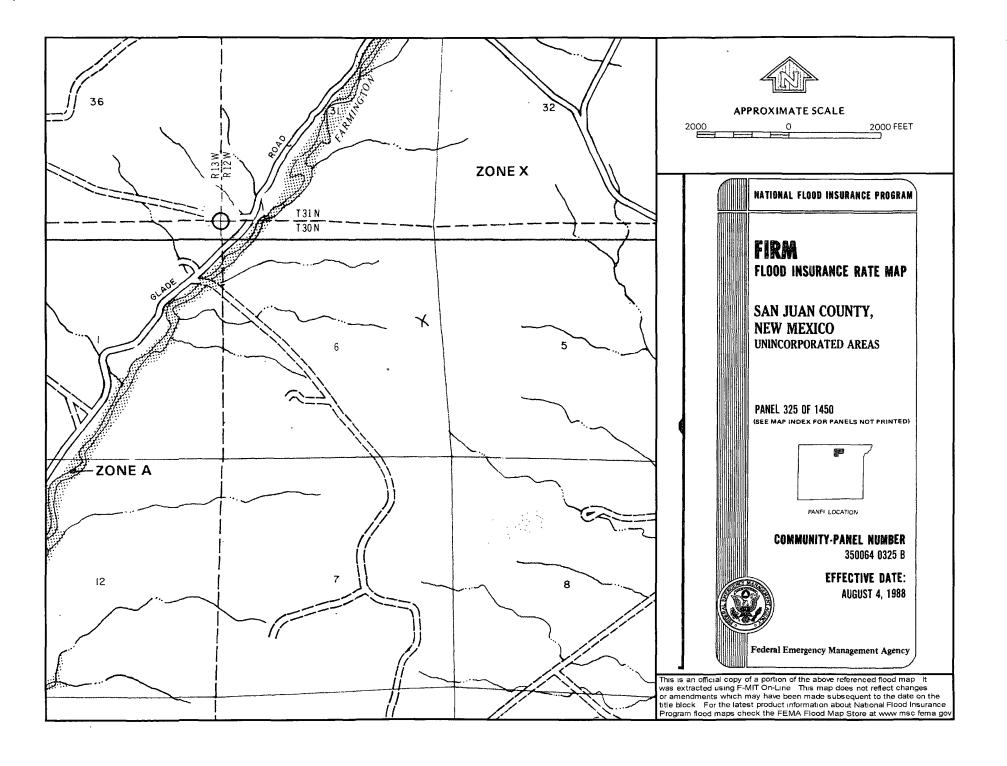
### HOLDER A100S/MINES, MILLS AND QUARRIES MAP











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Holder A100S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Holder A1E with an elevation of 5986 and groundwater depth of 220'. The subject well has an elevation of 5992' which is greater than the Holder A1E, therefore the groundwater depth is greater than 100'. Using this cathodic data point provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

#### Hydrogeological Report for Holder A100S

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

#### Tally, Ethel

From:

Tally, Ethel

Sent:

Monday, September 29, 2008 3:42 PM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION

The temporary pit at the Holder A100S will be closed on-site. The new OCD Pit Rule 17 Requires the surface owner be notified. Please feel free to contact me if you have any questions.

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.H. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<del></del>			- 1	*Pool Name BASIN FRUITLAND COAL				
		***************************************	*Property	Name	**************************************	4 M.	ell Number	
			HOLDER A				100S	
	***************************************		*Operator	Name	······································		Elevation	
	BURLINGTON RESOURCES OIL AND GAS COMPANY LP 5992'						5992'	
			10 Surface	Location				
Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
30-N	12-W		1515'	NORTH	1185'	EAST	SAN JUAN	
	11 Bott	om Hole	Location I	f Different Fro	m Surface			
Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	" Joint or	Intili Intili	14 Consolidation (	ode	<sup>18</sup> Order No.		1	
	Township 30-N	Township Range 12-W 11 Bott. Township Range	Township Range Lot Idn 30-N 12-W  11 Bottom Hole Township Range Lot Idn  2 Joint or Infill	BURLINGTON RESOURCES OIL  10 Surface  Township Range Lot Idn Feet from the 1515'  11 Bottom Hole Location If Township Range Lot Idn Feet from the 15 Joint or Intill 14 Consolidation Co	Township Range Lot Idn Feet from the North/South line 30-N 12-W 1515' NORTH  11 Bottom Hole Location If Different From the North/South line  Township Range Lot Idn Feet from the North/South line  12 Joint or Intill 14 Consolidation Code	BURLINGTON RESOURCES OIL AND GAS COMPANY LP    Township   Range   Lot Idn   Feet from the   North/South line   Feet from the     30-N   12-W   1515'   NORTH   1165'     11 Bottom Hole   Location If Different From Surface     Township   Range   Lot Idn   Feet from the   North/South line   Feet from the     13 Joint or Infill   14 Consolidation Code   14 Order No.	BURLINGTON RESOURCES OIL AND GAS COMPANY LP  10 Surface Location  Township Range Lot Idn Feet from the North/South line Feet from the East/West line 1515' NORTH 1185' EAST  11 Bottom Hole Location If Different From Surface  Township Range Lot Idn Feet from the North/South line Feet from the East/West line  12 Joint or Intill 14 Consolidation Code 14 Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

,	OR A NON-STAN	(DARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
LOT 11	LAT: 36'50.8737' N. LONG: 108'08.0050' W. NAD 1927  LAT: 36.844565' N. LONG: 108.134045' W. NAD 1983  LOT 10	N 86" 15" 46" 2629.22"  LOT 9	1515' 88 2822'81.	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein to true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral inforest in the tand including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooting agreement or a compulsory pooling order hereisfore entered by the division.
Sì	F-077482	SF-081239	1165'	
LOT 12	LOT 13	LOT 14	LOT 15	Signature Printed Name
The second seconds			BEST OF THE STATE	
LOT 19	LOT 18	LOT 17	LOT 16	Is SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this play was plotted from field notes of actual eneweys made by ms or under my supervision, and that the same is true and correct to the best of my beltef.  Date of Surgey
LOT 20	LOT 21	LOT 22	LOT 23	Signaturação republicação purvojor:  (15703)  Signaturação republicação purvojor:  (15703)  Signaturação republicação purvojor:  (15703)  Signaturação republicação purvojor:  (15703)

#### Form 9-330 (Rev. 5-63) SUBMIT IN DUPLICATE. Form approved. Budget Bureau No. 12-R355.5. UNITED STATES (See other in-DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERTAL NO. reverse side) GEOLOGICAL SURVEY SF-081239 6. IF INDIAN, ALLUSTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* Is. TYPE OF WELL: MERT [ WELL X 7. INIT AGREEMENT NAME DRY L Other b. TYPE OF COMPLETION: DEEP-PLUG BACK DIFF. RESVR. WELL X S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Holder "A" 3. WELL NO. Southland Royalty Company 3. ADDRESS OF OPERATOR 1-E W Flora Vista Gallup/ P.O. Drawer 570, Farmington, New Mexico 87499-0570 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Basin Dakota 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1520' FNL & 1070' FEL RECEIVED At top prod. interval reported below At total depth Section 6, T30N, R12W 12. COUNTY OR PARISH 14. PERMIT NO. 13. STATE San Juan New Mexico 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 15. DATE SPUDDED 18. DATE T.D. REACHED T, GR, ETC.)\* 18 GLEVATIONS OF REB. 6-27-81 6-18-81 9-30-81 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS CABLE TOOLS 20. TOTAL DEPTH, MD & TVD ROTARY TOOLS 21. PLUG, BACK T.D., MD & TVD DRILLED BY 6885' Q - 6930WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BUTTOM, NAME (MD AND TVD) 5850'-6098' (Gallup) Deviation 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR-Induction, GR-Density. GR-CCL/CBL 28. CASING RECORD (Report all strings set in well) CEMENTING PECORD CASING SIZE WEIGHT, LB /FT. HOLE SIZE DEPTH SET (MD) 12-1/4" 140 sacks 8-5/8" 24# 236 5-1/2" 655 sacks (3 stages) 7-7/8" 15.5# 6930 TUBING REC 29. LINER RECORD 30. OII -PCONSECOM TOP (MD) BOTTOM (MD) SCREEN (MD) SIZE DEPTH SET (MI SIZZ SACKS CEMENT 1-1/2" 6068' Dalson ' ~---31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, Gallup: 5850', 5854', 5866', 5870', 5874' DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5884', 5888', 5898', 5902', 5918', 5922', 5926', 6022', 6026', 6030', 6034', 6038', 6042', 6046', 6050', 6066', 6070', 6074', 6078', 6090', 6094', 6098'. Total 27 hol Frac'd with 113,350 gals 70 5850'-6098' quality foam and 107,500# 20/40 sand.Total 27 holes. 33.• PRODUCTION WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Shut-In Flowing DATE OF TEST GAS-OIL BATIO HOURS TESTED CHOKE SIZE OIL-BBL GAS-MCF. PROD'N. TEST PERIOD 3/4" 10-27-81 3 PLOW, TURING PARSS. CALCULATED 24-ROUR BATE OIL GRAVITY-API (CORR.) CASING PRESSURE 011.----110 GAS-MCF. WATER-BBL. 476 251 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Jim Bacon Sold 35. LIST OF ATTACHMENTS COSEPTED FOR RECORD 36. I hereby certify that the foregoing and artached information is complete and correct as determined from all available records TITLE District Production Manager DATE November 3, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY.

SIGNED

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
Source No. two (better quality)
Source No. two (better quality)
Purity
Source No. two (better quality)
Source No. two (better quality)
Purity
Source No. two (better quality)
Source No. two (better quality)
Purity
Source No. two (better quality)
Source No. two (better quality)
Purity
Source No. two (better quality)
Source No. two (better quality)
Purity
Source No. two (better quality)
Source No. two (better quality)
Source No. two (better quality)
Purity
Source No. two (better quality)

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.