



# PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/8/2008

API No. 30-039-29757

DHC No. DHC2782AZ

Lease No. NM-012698

Well Name

San Juan 29-6 Unit

Well No.

#22N

Unit Letter

G

Section

12

Township

T029N

Range

R006W

Footage

2220' FNL & 1770' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

10/7/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

880 MCFD

PERCENT

99%

CONDENSATE

PERCENT

99%

DAKOTA

2 MCFD

1%

1%

882

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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