Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No 122IND2772

6 If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE

•	SUNDRY NOTICES AND REPORTS ON WELLS	
Do r	t use this form for proposals to drill or to re-enter ar	n

abandoned well, Use rollii	3 160-3 (APD) for such proposals.	
SUBMIT IN TRIPLIC	7 If Unit of CA/Agreement, Name and/or No 8 Well Name and No UTE MOUNTAIN UTE #73 9 API Well No 30-045-33302	
i Type of Well Oil Well Gas Well		
2 Name of Operator Burlington Resources Oll & Gas Company, LP		
3a Address c/o Huntington Energy, LLC 908 N.W 71st St., Oklahoma City, OK 73116	3b Phone No <i>(include area code)</i> 405-840-9876	10 Field and Pool or Exploratory Area Barker Creek-Dakota Pool
4 Location of Well <i>(Footage, Sec., T.,R.,M., or Surve</i> SWNW Lot E, 1410 [,] FNL & 845 [,] FWL Sec 23-32N-14W	11 Country of Parish, State San Juan Co., NM	
12 CHECK THE APPRO	OPRIATE BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	A CTION	

TYPE OF SUBMISSION		т	YPE OF ACTION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	✓ Temporarily Abandon Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filled once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Huntington Energy, L.L.C respectfully requests to TA the above referenced well due to non-production. The following is the TA procedure:

- 1. MICU, Blow well down, ND wellhead, NU 3K BOP, Load hole w/2% KCl water/treated, POOH w/2 3/8" tubing and lay down,
- 2. RU Basin WL & RIH & set CIBP @ 1800'.
- 3. RU pump truck and test casing to 500 psi for 30 miutes. Test will need to be witnessed by BLM/NMOCD.
- 4. ND BOP. NU wellhead. SI wellhead. Rig down Move off location.

RECEIVED

OCT - 6 2008

Bureau of Land Menagement Duranço, Colorado

14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Catherine Smith	tle Regulatory	RCVD BGT 20 '08 OIL CONS. DIV.
Signature athoune Smith	ute 09/18/2008	DIST. 3
THIS SPACE FOR FEDERA	L OR STATE OFFICE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certi that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		;

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.