

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/9/2008

API No. 30-045-34557

DHC No. DHC3996

Lease No. Fee

Well Name

Scott

Well No.

#103S

Unit Letter

C

Section

6

Township

T031N

Range

R012W

Footage

1115' FNL & 2585' FWL

County, State

San Juan County,
New Mexico

Completion Date

8/21/08

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

FRUITLAND COAL

GAS

.731 EUR

PERCENT

97%

CONDENSATE

PERCENT

97%

FRUITLAND SAND

.025 EUR

3%

3%

.756

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

Ryan Frost
Ryan Frost

10/9/08

Engineer

505-324-5143

X

Kandis Roland
Kandis Roland

10/9/08

Engineering Tech.

505-326-9743