



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/8/2008

API No. 30-045-34588
DHC No. DHC2812AZ
Lease No. SF-079047

Well Name
San Juan 32-8 Unit

Well No.
#18N

Unit Letter L Section 11 Township T031N Range R008W Footage 1527' FSL & 989' FWL

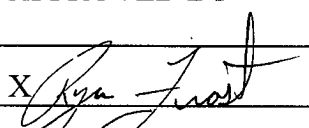
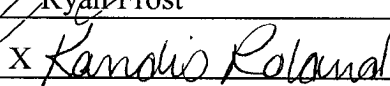
County, State
San Juan County,
New Mexico

Completion Date
9/10/08

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2178 MCFD	84%		84%
DAKOTA	414 MCFD	16%		16%
	2592			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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