Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	bistrict II 301 W. Grand Ave., Arlesia, NM 88210 OIL CONSERVATION DIVISION		30-045-30844	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federal NMSF-06555	7-A	
	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cornell	
1. Type of Well: Oil Well Gas Well 🛛 Other			8. Well Number 4R	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil & Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Fulcher Kutz PC / Basin Fru	itland Coal
4. Well Location				
Unit Letter F: 1695	feet from theNorth	line and1820	feet from theWest	line
Section 14	Township 29N I	Range 12W	NMPM San Juan County	
	11. Elevation (Show whether Di			
		' GR		
12. Check A	appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO	t cup	SEQUENT REPORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				
DOWNHOLE COMMINLGE	MOEIN EL COMI E	OASING/OLIVILIA		
SOMMINGE COMMINGE M				
OTHER:		OTHER:		
	eted operations. (Clearly state all			
	rk). SEE RULE 1103. For Multip	ple Completions: Att	ach wellbore diagram of propos	ed completion
or recompletion.				
STTs frame dellad and annual standah and	things well in the Endahan Victor D	:	777000)	41 - D
We have drilled and completed the subject well in the Fulcher Kutz Pictured Cliffs (pool 77200) and plan to recomplete to the Basin Fruitland Coal (pool 71629). The production will be commingled according to Oil Conservation Division Order Number 11363.				
Allocation and methodology will be				
Bureau of Land Management has bee			in not reduce the value of the pre	duction.
parent of Land Management has ove	ii noutioo iii wiimig or una apprio			
Completed perforations are: PC 172	<u>3' – 1762'</u>			
Proposed perforations are: FC 1442'	<u>- 1723'</u>			
Interest is not common.	To Alice and the American area and an esti-	• - • • •		00 N.
Notification of the intent to comming objections were received.	le the subject well was sent to all	interest owners via c	ertified mail on September 9, 20	08. No
objections were received.			one one of the fibration	ransae
			RCAD OC	
	111. 1	940AI	OIL COA	5.0W.
	11146 2	11070	DIS	r q
	10.		î.* a	i : 1.3
Spud Date : 7/05/2003	Rig Rel	eased Date:		
Spud Date : 7/05/2003	Mg Ker	cascu Date.		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and belief.	
	`			
SIGNATURE James es	TITLE_	Staff Regulatory Tec	hnician DATE 10/07/2	2008
Type or print name Tamra Sess	sions E-mail address: ses	sitd@conocophillips.	com PHONE: 505-326-98	34
For State Use Only	is-man address, ses	ым есопосорииира.	COM 1110NE. JUJ-J20-96	<u> </u>
/	LX: n	Pauty Oil & G	as Inspector	m o 1 0000
APPROVED BY:	TITLE	eputy Oil & G	+ #2 DATE OC	<u> </u>
Conditions of Approval (if any):	N -	סווזטוע		_