

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMIT IN  
DUPLICATE

OCT 10 2008

(See other instructions on  
reverse side)

Bureau of Land Management

Farmington Field Office

FORM APPROVED  
OMB NO 1004-0137  
Expires February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.  
NMSF-078765

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

Rosa Unit

8 FARM OR LEASE NAME, WELL NO

Rosa Unit COM #60B

9 API WELL NO

30-045-34251-0002

10 FIELD AND POOL, OR WILDCAT  
BASIN MANCOS

11 SEC., T, R, M., OR BLOCK AND  
SURVEY OR AREA

SE/4 SW/4, Sec4, T31N, R6W

12 COUNTY OR  
San Juan

13 STATE  
New Mexico

19 ELEVATION CASINGHEAD

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6416' GR

15 DATE  
SPUDDED  
4-7-08

16 DATE T D  
REACHED  
5-19-08

17 DATE COMPLETED (READY TO PRODUCE)  
10-6-08

20 TOTAL DEPTH, MD & TVD  
8225' MD

21 PLUG, BACK T D, MD & TVD  
8168'

22 IF MULTICOMP,  
HOW MANY  
3\*

23 INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Mancos 6930' - 7810'

\* Mesaverde to be completed at later date

25 WAS DIRECTIONAL SURVEY MADE  
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED  
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20", X-52	94#	421'	26"	750 SX - SURFACE	
10-3/4", K-55	45.5#	3666'	14-3/4"	1560 SX - SURFACE	
5-1/2", N-80	170#	8224'	6-3/4"	245 SX - 3650' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8", K-55, 26 4#	3498'	6024'	400 sx TOC - 5900' (CBL)		2 875", 6.5#, J-55, EUE 8rd	7703'''	none

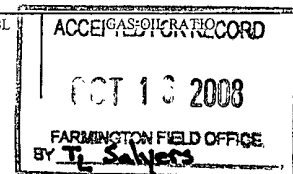
31 PERFORATION RECORD (Interval, size, and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 <sup>st</sup> stage 7644' - 7687' Total of 24, 0 36" holes	
2 <sup>nd</sup> stage 7415' - 7535' Total of 75, 0 34" holes	
3 <sup>rd</sup> stage 7150' - 7270' Total of 27, 0 34" holes	
4 <sup>th</sup> stage 6930' - 7074' Total of 30, 0 34" holes	

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on tie in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	
10-10-08	10 hr	24/64"					

NMOCD



FLOW TBG PRESS 0	CASING PRESSURE 281 psi	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF 946 p/day	WATER - BBL	OIL GRAVITY-API (CORR)
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34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc ) TO BE SOLD TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carrey Higgins TITLE Drlg COM DATE 10-10-08

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	2485'	
						FRUITLAND COAL	2941'	
						PICTURED CLIFFS	3200'	
						CLIFFHOUSE	5391'	
						MENEFEE	5433'	
						POINT LOOKOUT	5680'	
						MANCOS	6015'	
						DAKOTA	7920'	