

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991
LEASE DESIGNATION AND SERIAL NO

SEP 19 2008

NM-012698

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 29-6 Unit Report to lease	
2. NAME OF OPERATOR CONOCOPHILLILPS COMPANY		8. FARM OR LEASE NAME, WELL NO SJ 29-6 Unit #22N	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-29757 - 0001	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE), 2220' FNL & 1770' FEL, At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin DK / Blanco MV	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 3/28/08	16. DATE T.D. REACHED 4/8/08	17. DATE COMPL. (Ready to prod.) 9/5/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL - 6488'; KB - 6504'
20. TOTAL DEPTH, MD & TVD 7888' 7888'	21. PLUG, BACK T.D., MD & TVD 7876'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY Yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7795' - 7871'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)
9-5/8", H-40		32.3#	200'
7", J-55		20#	3770'
4 1/2", J-55		11.6#	7885'
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
12-1/4"		Surf; 75 sx (120cf)	
8-3/4"		Surf; 546 sx (1502 cf)	
6-1/4"		TOC - 2470'; 430 sx (624 cf)	
AMOUNT PULLED			
3 bbls		30 bbls - DV tool @ 2837'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2-3/8"	7768'		
4.7#			
31. PERFORATION RECORD (Interval, size and number) Basin Dakota .34" holes @ 2 sfp 7795' - 7871' = 52 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7795' - 7871'		Acidized w/10 bbls 15% HCL	
		Frac'd w/48,258 gal 60% Slickwater N2 foam &	
		100,000 # 20/40 Brady Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9/4/08	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS SI - 408#	CASING PRESSURE SI - 256#	CALCULATED 24-HOUR RATE 0	TSTM 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold - CURRENTLY SI WAITING ON FACILITIES			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a DHC MV/DK well being commingled per DHC Order - 2782AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Lacey Chugster TITLE Regulatory Specialist

DATE 9/10/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 23 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2554'	2715'
Kirtland	2715'	3061'
Fruitland	3061'	3406'
Picured Cliffs	3406'	3611'
Lewis	3611'	4147'
Huerfanito Bentonite	4147'	4410'
Chacra	4410'	4980'
Mesa Verde	4980'	5303'
Menefee	5303'	5678'
Point Lookout	5678'	5996'
Mancos	5996'	6867'
Gallup	6867'	7603'
La Ventana	XXXX	XXXX
Greenhorn	7603'	7658'
Graneros	7658'	7737'
Dakota	7737'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry, carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2554'
Kirtland	2715'
Fruitland	3061'
Pic.Cliffs	3406'
Lewis	3611'
Huerfanito Bent.	4147'
Chacra	4410'
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Menefee	5303'
Point Lookout	5678'
Mancos	5996'
Gallup	6867'
Greenhorn	7603'
Graneros	7658'
Dakota	7737'

Refer to page

- 0001

12 20/10/2022

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other for
instructions on
reverse side)

Bureau of Land Management
Farmington Field Office

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM- 78416A-MV

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO

SJ 29-6 Unit #22N

9. API WELL NO

30-039-29757-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 12, R29N, R6W, N14PM

RCVD SEP 30 '08

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE), 2220' FNL & 1770' FEL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/28/08

16. DATE T.D. REACHED

4/8/08

17. DATE COMPL. (Ready to prod.)

9/5/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 6488'; KB - 6504'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7880' 7885'

21. PLUG, BACK T.D., MD & TVD

7876'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 5015' - 5990'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	200'	12-1/4"	Surf; 75 sx (120cf)	3 bbls
7", J-55	20#	3770'	8-3/4"	Surf; 546 sx (1502 cf)	30 bbls - DV tool @ 2837'
4 1/2", J-55	11.6#	7885'	6-1/4"	TOC - 2470'; 430 sx (624 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7768'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde
Pt Lookout @ 1 spf .34" holes
5608' - 5990' = 30 holes
Menefee/Climhouse @ 1 spf .34" holes
5015' - 5542' = 30 holes
Total 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5608' - 5990'	Acidized w/10 bbls 15% HCL
	Frac'd w/48k258 gal 60% Slickwater N2 foam w/100,000#
	20/40 Brady Sand
5015' - 5542'	Acidized w/10 bbls 15% HCL
	Frac'd w/45,066 gal 60% Slickwater N2 foam w/100,000#
	20/40 Brady sand & 1,092,500 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
9/4/08	1	1/2"		0	37 mcf	trace		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 408#	SI - 256#		0	880 mcf/d	2 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold - CURRENTLY SI WAITING ON FACILITIES

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DHC-MV/DK well being commingled per DHC Order - 2782AZ. The Protonics Production survey didn't show much

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Specialist

DATE

9/10/08

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2554-

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