

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address U. S. ENERCORP, LTD. P. O. BOX 17098 SAN ANTONIO, TX 78217		² OGRID Number 240473	
		³ Reason for Filing Code/ Effective Date RC & CO 10-10-08	
⁴ API Number 30 - 039-30272	⁵ Pool Name puertochiquito Mancos, West BASIN MANCOS GAS POOL oil Pool		⁶ Pool Code 50440 97332
⁷ Property Code 36789	⁸ Property Name LAGUNA COLORADO 2/3		⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. H	Section 3	Township 23 N	Range 1 W	Lot Idn	Feet from the 2068	North/South Line NORTH	Feet from the 1220	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location

UL or lot no. K	Section 2	Township 23 N	Range 1 W	Lot Idn	Feet from the 2730 2370	North/South line SOUTH	Feet from the 1438	East/West line WEST	County RIO ARRIBA
¹² Lse Code F & P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	WESTERN REFINING COMPANY, L. P. 6500 TROWBRIDGE DR., EL PASO, TX 79905	O
51618	ENTERPRISE FIELD SERVICES L. L. C. P. O. BOX 4503, HOUSTON, TX	G (not yet connected)
		ROUND OCT 20 '08
		OIL CONS. DIV.

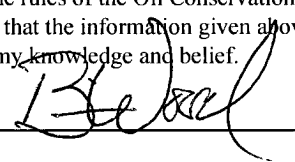
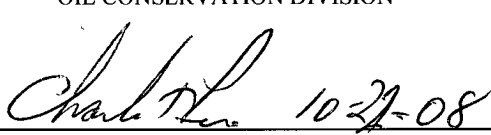
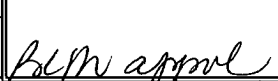
DIST. 3

IV. Well Completion Data *slotted = 8843' - 9088', plain = 8758' - 8843', slotted = 7308' - 8758', plain = 5818' - 7308'

²¹ Spud Date 9-2-08	²² Ready Date 10-10-08	²³ TD TVD = 6,591' MD = 9,088'	²⁴ PBTD	²⁵ Perforations not perforated, but producing interval = 7,338' - 9,088'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14-3/4"	10-3/4"	354'	355 sx (= 419 cu ft)		
9-7/8"	7-5/8"	6,352'	1 st STAGE: 460 sx (= 778 cu. ft.) 2 nd STAGE: 890 sx (= 1,616 cu. ft.)		
6-3/4"	4-1/2" 11.6 # J-55 liner *	7338 - 9,088'	NO CEMENT		
	2-7/8" 6.4# J-55 EUE	6,300'			

V. Well Test Data

³¹ Date New Oil 10-3-08	³² Gas Delivery Date	³³ Test Date 10-3-08	³⁴ Test Length 17 HOURS	³⁵ Tbg. Pressure 75	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 56 bopd	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method S

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		10/21/08 OIL CONSERVATION DIVISION	
Printed name: BRIAN WOOD		Approved by: 	
Title: CONSULTANT		Title: SUPERVISOR DISTRICT # 3	
E-mail Address: brian@permitswest.com		Approval Date: OCT 22 2008	
Date: 10-18-08	Phone: (505) 466-8120		

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