## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

FOR APPROVED

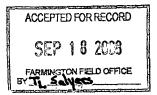
OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

								USA SF 07	9391 E OR TRIBE NAME		
WELL COMPL	ETION OR	RECOMPL	ETION RE	PORT AND	LOG	*	6 IF II	NDIAN, ALLOTTE			
1a TYPE OF WELL:	OII.	GAS X	DRY Other				1	MMs. 3	NAME. WELL NO		
	WELL	WELL	DKIGUI	· ———			7 UN	T AGREEMENT	NAME:		
b TYPE OF COMPLET								San Juan 2	27-5 Unit		
NEW WELL	WORK DEEP	PLUG BACK	DIFF RESVR Other	REC	$\exists \mathbb{N}$	/ED	8 FAF	RM OR LEASE NA	AME, WELL NO		
				A VALUE OF THE PARTY OF THE PAR	10 100	Emilia tres		San Juan 2	27-5 Unit 908		
2 NAME OF OPERATO	)R			CED .	1 = 00			WELL NO			
BURLINGTO	N RESOURCES	OIL & GAS COI	MPANY	SEP :	17 20	אטו		30-039-303	06-00دي		
3 ADDRESS AND TEL	EPHONE NO						10 FI	ELD AND POOL,	OR WILDCAT		
PO BOX 428	9, Farmington, N	м 87499 (5	05) 326-9700	Bureau of Lar	d Man	agement		co MV/Basi			
4 LOCATION OF WELI	L (Report location cle	arly and in accord	ance with any State i	requirements) itor	Field	Office	1		R BLOCK AND SURVEY		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement from Field Office At surface Unit L (NWSW), 1852' FSL & 984' FWL							1	R AREA			
				587			Sec.8	, T27N, R05V	V, NMPM		
At top prod interval re	eported below	Unit K (NESV	V), 2501' FSL & 14	986. LMT							
At total depth 2	501' FSL & 1590'	FWL					1				
/ k total doptil							1				
			14 PERMIT NO	PERMIT NO DATE ISSUED				OUNTY OR	13 STATE		
				PL (Ready to prod.) The FLEX			PARI		New Movies		
15 DATE SPUDDED 16	DATE T D REACHE	D 17. DATE	COMPL (Ready to proc				Rio Arriba New Mexico				
04/30/08	05/13/08	_	/27/08	- ,	GL	6605	.в, кт. вк <b>КВ</b>	6620	TIS EFEN CHOINGHEAD		
20 TOTAL DEPTH, MD &/T		BACK T.D., MD &TV	D 22. IF MULTIPLE		23 INTE	RVALS		Y TOOLS	CABLE TOOLS		
7070		F	HOV	W MANY*	DRIL	LED BY .	1		1		
7970'	79:				<u> </u>		yes	<del></del>			
24 PRODUCTION INTERV	AL (S) OF THIS COMPI	LETION-TOP, BOTTO	OM, NAME (MD AND T	VD)*				25 WAS DIRECT SURVEY MA			
Blanko	Mesaverde 44	98'-6069'						00.1727 113	Yes		
26 TYPE ELECTRIC AND O	OTHER LOGS RUN						27 WAS	WELL CORED			
GR, CBL, CCI	L						L	_	No		
28			CASING RECO	RD (Report all string	s set in w	ell )					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (N		TOP OF CE	MENT, CE	MENTING RECO	RD	Al	MOUNT PULLED		
9 5/8", H-40	32.3#	230'	12 1/4"	surface; 76 s		(122 cf)		5 bbls			
7", J-55 4 1/2", J-55	23# 11.6#	3825' 7964'	8 3/4" 6 1/4"	TOC 278'; 63							
29	LINER R		. 10 1/4	30	10 37	(013 CI)	THE	ING NECORD			
SIZE TOP (MD)		SACKS CEMEN	IT*   SCREEN (MD			DEPTH SET			ACKER SET (MD)		
		<del> </del>	<del></del>	2-3/8", 4.7#	<del>ਹ 55</del>		V/				
					L-80						
31 PERFORATION RECOR	•	mber)	32	AC	ID, SHOT	, FRACTURE,	CEMENT	SQUEEZE, ET	C.		
PT look out @ .	.34" 1spf ' = 31holes								<del></del>		
UMF/Cliffouse	5745' - 606	5745' - 6069' Frac w/ 126735 gal 60					00 N2 Slick/Foam @ 50 – 55 bpm w/ 99858 #				
5124'-5350	0. 10 000				an B145 @ 1 gal/1000 gal F103						
Lewis @ .34" 1		@ 1 F104 @ 3 gal/1					000. pumped 89 bbl Fluid Flush				
4498'-4743	' = 33 holes	5124' - 535	5124' - 5350'   125120 gal 60Q N2 Sli					ick/Foam @ 50 – 54 bpm w/ 88634 #			
					an B145 @ 1 gal/1000 gal F103 @ 1 F104 @ 3 gal/10 2 Foam/20# LG @ 50 – 55 bpm w/ 99858 #						
			4498' - 4743'								
33			<u> </u>	PRODUCTION	20/40 E	rauy sariu. R	an j304	<u>ω</u> υ. ι / ιυυυ <u>ξ</u>	gal F103 @ 1 F104 @ 3 gal/10		
DATE FIRST PRODUCTION	PRODU	CTION METHOD (F		-size and type of pum	-size and type of pump)			WELL STATUS (Producing or shut-in)			
SI W/O Facilities			Flowing					SI	Totalou statio		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR OIL	BBL	GASM	UF .	WATE	R-BBL	GAS-OIL RATIO		
08/21/08	1	1/2"		0	50 mc	fh		2 bwph			
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED	OIL-BBL	GASMCF	100 1110	WATER-B			OIL GRAVITY-API (CORR.)		
	1	24-HOUR RATE		1							
N/A	FCP - 188#		0	1177 mcf/d			51 by		<u> </u>		
34 DISPOSITION OF GAS	•		final manderate	_				TEST WITNESSE	ED BY		
To be sold. W/		set before	TITST production	n.					<del></del>		
This is a MV/DK		C# 269247									
36 I hereby certify that the fo			and correct as determine	ned from all available r	ecords	<del></del>					
		<b>ノ</b> 、 ・									
SIGNED		TITI	 .E Regulatory	Technician			DATE	09/09/08			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

FARMINGTON FIELD OFFICE BY TE SOLVERS

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF 079391

NELL C	OMPL	ETIO	N OR I	RECO	MPLE	TION	REP	ORT AND	LOG	*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF			OIL WELL	GAS WEI	5 TVT	DRY	Other					IMNM- 7	8404A-DKI		
h TYPE OF	COMPLET	ION				<b>L</b>	_	Hiller Decree		-		IT AGREEMENT	VAME		
o. 117 L O1	NEW TY	WORK				DIFF	Other	REC	EN	/ED	8. FA	San Juan 2			
	WELL	OVER	EN	BAC	× []	RESVR	Uther					San Juan 2	7-5 Unit 908		
NAME O	F OPERATO	OR .						SEP	177	nns -	9 AF	WELL NO	7-3 Olik 900		
BL	JRLINGTO	N RES	OURCES	OIL & GA	AS COMI	PANY					1	30-039-303	06-0061		
	S AND TEL				/E0E		700 E	Bureau of Lar	nd Mar	nagement	ł	IELD AND POOL,			
	DOM OF WEL						/ 00	Carmington				co MV/Basir	BLOCK AND SURVEY		
At surfac		, ,	VSW), 18	•		,	0.2.0	qui omomo ,			١.	OR AREA	, DEGOTTALD GOTTE		
At top pro	od interval r	,	•			2501' FS		87 86' FWL			Sec.	8, T27N, R05V RGVD	V.NMPM SEP 19'08		
At total depth 2501' FSL & 1590' FWL										CONS. DIV. DIST. 3					
					14.	PERMIT	NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE		
					1						·	PARISH	<i>.</i>		
DATE SPI	JDDFD 18	DATE T	.D. REACHE	D 117.	DATE COL	MPL. (Read	v to prod)	<u> </u>	I18 ELE	VATIONS (DF, RK	ROTR		New Mexico 19. ELEV. CASINGHEAD		
04/30/0		05/1			08/27		. ,		GL	6605	KB	6620	LLLV. ONDINGHEAD		
TOTAL DE	EPTH, MD &/	avī	21. PLUG, 1	BACK T.D.,	MD &TVD	22. IF MU	LTIPLE C		23. INTE		ROTAR	Y TOOLS	CABLE TOOLS		
70	970'		795	7'		}	HOW N	MANY	DRI	LLED BY	yes		1		
	TION INTERV	/AL (S) OF			P, BOTTO	A, NAME (M	D AND TV	/D)*	L		1965	25 WAS DIRECT	FIONAL		
	Raein	Dakota	7804'-79	145'								SURVEY MA	de <b>Yes</b>		
TYPE ELE	CTRIC AND					<del></del>				<del></del>	27 WA	S WELL CORED	168		
GR, C	BL, CCI	-											No		
						CASING F	RECORD	(Report all string	s set ın v	vell)					
CASING SIZ			IT, LB/FT		SET (MD)		SIZE			MENTING RECO	RD		OUNT PULLED		
9 5/8", I		32.3# 23#		23	0' 25'	12 1/4" 8 3/4"		surface; 76 s		(122 cf)		5 bbis			
4 1/2",		11.6#	<i></i>	79		6 1/4"		TOC 3020; 31							
			LINER RE	CORD		<del></del>		30.		<del></del>	TUE	ING RECORD			
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS	CEMENT*	SCREE	N (MD)	SIZE	1 BB	DEPTH SET (	MD)	PAC	CKER SET (MD)		
		+				<del> </del>		2-3/8", 4.7#,	F-80	7893'					
	TION RECO	-				32.				, FRACTURE, (	EMEN	T SQUEEZE, ET	C.		
	7945' @					7804' - '	7945'	Acidized w/ 10 bbl 15% HCL Frac w/ 103824 Gal Slickwater w/ 40000# 20/40 TLC S					/10 m a a a		
7746' -	7896' @ 7804' @	2 spr =	12 Shot	8 OF .34 8 OF .34'		<del></del>	Frac w/ 103824 Gal S					lickwater w/ 40000# 20/40 TLC Sand			
		, op.	14 01100	5 61 .54		<del> </del>									
						<b>—</b>									
FIRST PR	RODUCTION		PRODUC	TION MET	HOD (Flowin	ig, gas lift, pu		RODUCTION ze and type of pump	)	<del></del>		WELL STATUS (P.	roducing or shut-in)		
N/O Fac						Flowin	g	_			1	SI			
OF TEST		HOURS T	ESTED	CHOKE SI		D'N FOR T PERIOD	OIL-B	BL	GASM	CF	WATE	R88L	GAS-OIL RATIO		
08/27/0	8		1	1-1/2	ı ı			0	37 mc	fh		.5 bwph			
W. TUBING		CASING F	RESSURE	CALCULA	TED O	IL~BBL		GASMCF	<u> </u>	WATER-BB			OIL GRAVITY-API (CORR.)		
N/A	ON OF GAS (	FCP-		24-HOUR	RATE	0		880 mcf/d			12 by		n nv		
	sold. W/				fore fire	st produ	ction				}	TEST WITNESSE	J		
	TTACHMENT					p. o.u					اا				
	a MV/DK														
. I hereby ca	ortify that the f	oregoing a	nd attached i	nformation	s-complete	and correct a	as determ	ined from all availab	ole record:	s					
	$\supset$ ,	/			<b></b>	Or 1:1	<del>-</del>	alamiat				00100100			
NED					TITLE	Regulat	ory le	cnnician			DATE .	09/09/08 <sub>P</sub>	MYCUILIYU WATA		
			*(S	ee Insti	ructions	and Sp	aces f	or Additiona	i Data	on Reverse	Side)				
								d willfully to ma		•	_	ency of the	SEP 18 2008		
ted State	s anv false	e. fictition	us or fraud	lulent sta	tements	or represe	entation	is as to any ma	atter wit	hin its jurisdic	tion.	1)	DEL IO TANG		

Ojo Alamo	2874'	3034'	White, cr-gr ss.	Ojo Alamo	2874'
Kirtland	3034'	3235'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3034'
Fruitland	3235′	3525'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3235'
Pictured Cliffs	3525′	3732 <b>′</b>	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3525'
Lewis	3723 <b>′</b>	4058'	Shale w/siltstone stringers	Lewis	3723'
Huerfanito Bentonite	4058'	4495'	White, waxy chalky bentonite	Huerfanito Bent.	4058'
Chacra	4495'	5100 <b>′</b>	Gry fn grn silty, glauconitic sd stone	Chacra	4495'
			w/drk gry shale	Mesa Verde	5100′
Mesa Verde	5100′	5355′	Light gry, med-fine gr ss, carb sh	Menefee	5355 <b>′</b>
			& coal	Point Lookout	5743 <b>′</b>
Menefee	5355 <b>′</b>	5743'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6166 <b>′</b>
Point Lookout	5743'	6166'	Med-light gry, very fine gr ss w/frequent	Gallup	6890 <b>′</b>
			sh breaks in lower part of formation	Greenhorn	7655 <b>′</b>
Mancos	6166′	6890 <b>′</b>	Dark gry carb sh.	Graneros	7717′
Gallup	6890'	7655 <b>′</b>	Lt gry to brn calc carb micac glauc	Dakota	7744'
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7655 <b>′</b>	7717 <b>'</b>	Highly calc gry sh w/thin lmst.		
Graneros	7717′	7744'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7744'		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	s	

. 18

MANN- 38HOUR DE

1300

Taylor J