

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

USA SF 079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78409B-MU

7 UNIT AGREEMENT NAME

San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 27-5 Unit 908

9 API WELL NO

30-039-30306 - 0002

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.8, T27N, R05W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

SEP 17 2008

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit L (NWSW), 1852' FSL & 984' FWL

At top prod interval reported below Unit K (NESW), 2501' FSL & 1500' FWL

At total depth 2501' FSL & 1590' FWL

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH
Rio Arriba13 STATE
New Mexico

15 DATE SPUNDED 04/30/08 16 DATE T D REACHED 05/13/08 17. DATE COMPL (Ready to prod) 08/27/08

18 ELEVATIONS (OF, RKB, RT, BR, ETC) GL 6605 KB 6620

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7970'

21 PLUG, BACK T D, MD & TVD

7957'

22. IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4498'-6069'

25 WAS DIRECTIONAL SURVEY MADE
Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12 1/4"	surface: 76 sx (122 cf)	5 bbls
7", J-55	23#	3825'	8 3/4"	TOC 278'; 630 SX (1267 cf)	
4 1/2", J-55	11.6#	7964'	6 1/4"	TOC 3020'; 310 sx (619 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7893'	
					L-80		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PT look out @ .34" 1 spf
5745'-6069' = 31holes
UMF/Cliffouse @ .34" 1 spf
5124'-5350' = 26 holes
Lewis @ .34" 1 spf
4498'-4743' = 33 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5745' - 6069'	Frac w/ 126735 gal 60Q N2 Slick/Foam @ 50 - 55 bpm w/ 99858 #
	20/40 brady sand. Ran B145 @ 1 gal/1000 gal F103
	@ 1 F104 @ 3 gal/1000. pumped 89 bbl Fluid Flush
5124' - 5350'	125120 gal 60Q N2 Slick/Foam @ 50 - 54 bpm w/ 88634 #
	20/40 brady sand. Ran B145 @ 1 gal/1000 gal F103 @ 1 F104 @ 3 gal/1000
4498' - 4743'	w/ 101108 gal 75Q N2 Foam/20# LG @ 50 - 55 bpm w/ 99858 #
	20/40 brady sand. Ran j564 @ 6.1/1000 gal F103 @ 1 F104 @ 3 gal/1000

33

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
08/21/08	1	1/2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
	0	50 mcfh
WATER-BBL	GAS-OIL RATIO	
2 bwph		
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE
N/A	FCP - 188#	0
OIL-BBL	GAS-MCF	WATER-BBL
1177 mcf/d		51 bwph
OIL GRAVITY-API (CORR.)		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK comingle well DHC# 2692AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 09/09/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 18 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

NMOC

RCVD SEP 19 '08
OIL CONS. DIV.
DIST. 3

UNITED STATES
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b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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USA SF 079391

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NMMN- 784098-DK

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San Juan 27-5 Unit 908

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30-039-30306 - 0041

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Sec. 8, T27N, R05W, NMPM
RCVD SEP 19 '08

OIL CONS. DIV.
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14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

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08/27/08

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GL 6605 KB 6620

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7970'

21. PLUG, BACK T.D., MD & TVD

7957'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7804'-7945'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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7", J-55	23#	3825'	8 3/4"	TOC 278'; 630 SX ✓ (1267 cf)	
4 1/2", J-55	11.6#	7964'	6 1/4"	TOC 3020'; 310 sx ✓ (619 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7893'	
					L-80		

30. TUBING RECORD



31. PERFORATION RECORD (Interval, size and number)

7916' - 7945' @ 2 spf = 28 Shots of .34"
7872' - 7896' @ 2 spf = 12 Shots of .34"
7746' - 7804' @ 1 spf = 14 Shots of .34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7804' - 7945'
Acidized w/ 10 bbl 15% HCL
Frac w/ 103824 Gal Slickwater w/ 40000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
08/27/08	1	1-1/2"		0	37 mcfh	.5 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
N/A	FCP-230#		0	880 mcf/d	12 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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NMOCD

SEP 18 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2874'	3034'	White, cr-gr ss.	Ojo Alamo	2874'
Kirtland	3034'	3235'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3034'
Fruitland	3235'	3525'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3235'
Pictured Cliffs	3525'	3732'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3525'
Lewis	3723'	4058'	Shale w/siltstone stringers	Lewis	3723'
Huerfanito Bentonite	4058'	4495'	White, waxy chalky bentonite	Huerfanito Bent.	4058'
Chacra	4495'	5100'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4495'
Mesa Verde	5100'	5355'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5100'
Menefee	5355'	5743'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5355'
Point Lookout	5743'	6166'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5743'
Mancos	6166'	6890'	Dark gry carb sh.	Mancos	6166'
Gallup	6890'	7655'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6890'
Greenhorn	7655'	7717'	Highly calc gry sh w/thin lmst.	Greenhorn	7655'
Graneros	7717'	7744'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7717'
Dakota	7744'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7744'

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