

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MM 30014**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Carracas 21B # 1**

2. Name of Operator  
**Energen Resources Corporation**

9. API Well No

3a. Address  
**2010 Afton Place, Farmington, NM 87401**

3b. Phone No. (include area code)  
**(505) 325-6800**

**30-039-30473**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1655 ENL, 1165 FWL Sec. 21, T32N, R05W  
(E) SW/NW**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**Rio Arriba NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources would like make the following changes to the Carracas 21 B #1:

-Change the setting depth of the 7" intermediate casing from 5000' MD to 4650' MD and enter the Fruitland Coal with footages of 1513 fnl, 1698 fwl. The 7" will be cemented with 650 sks 65/35 with additives followed by 150 sks Class G cement with additives.

-Change the 4 1/2" production liner setting depths from 4950' - 6892' MD to 4600'-7380' MD.

-Attached is a revised drilling/operations plan and directional plan.

A sundry to put the status of the Carracas 21 B #5 to a Pressure Observation Well was filed on 8/29/08 and was approved on 9/8/08.

**NOTIFY AZTEC OGD 24 HRS.  
PRIOR TO CASING & CEMENT**

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

**RCVD OCT 22 '08  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Nathan Smith**

Title **Drilling Engineer**

Signature

*Nathan Smith*

Date **10/10/08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*P. J. ...*

Title

**Petr. Eng.**

Date

**10/16/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

**Operations Plan**  
Revises October 10, 2008

**Carracas 21 B #1**

**General Information**

Location	1655 fnl, 1165 fwl at surface 760 fnl, 760 fel at bottom nese 21, T32N, R4W Rio Arriba County, New Mexico
Elevations	7335' GL
Total Depth	6892' (MD), 4075' (TVD)
Formation Objective	Basin Fruitland Coal

**Formation Tops**

San Jose	Surface
Nacimiento	2320' (TVD)
Ojo Alamo Ss	3514' (TVD)
Kirtland Sh	3667' (TVD), 3669' (MD)
Fruitland Fm	3766' (TVD), 3773' (MD)
Top Coal	4180' (TVD), 4447' (MD)
Bottom Coal	4204' (TVD)
<b>Total Depth</b>	<b>4204' (TVD), 7380' (MD)</b>

**Drilling**

The 12 ¼" wellbore will be drilled with a fresh water mud system.

The 8 ¾" wellbore will be drilled with a low solids fresh water/polymer mud system. Weighting materials will be drill cuttings and if needed barite. Mud density is expected to range from 8.9 ppg to 9.5 ppg.

**Projected KOP is 3500' TVD with 8.24°/100' doglegs.**

The 6 ¼" wellbore will be drilled with a fresh water or brine water system depending on reservoir characteristics. Anticipated BHP can be as high as 1100 psi.

Blowout Control Specifications:

A 3000 psi minimum double ram or annulus BOP stack will be used following nipple up of casing head. BOP will be tested to 250 psi for 15 minutes and 1500 psi for 15 minutes following the nipple up after each casing string is set. A 2" nominal, 2000 psi minimum choke manifold will also be used. Choke manifold will be tested to 1500 psi for 30 minutes. An upper Kelly Cock valve handle and drill string valve should be available to fit each drill string and be available on the rig floor during drilling operations.

Logging Program:

Open hole logs: None

Mud logs: From 3766' (TVD), 3773' (MD) to TD.

Surveys: Surface to KOP every 500' and a minimum of every 250' for directional.

## Tubulars

### Casing, Tubing, & Casing Equipment:

String	Interval	Wellbore	Casing	Csg Wt	Grade
Surface	0'-200'	12 ¼"	9 5/8"	32.3 ppf	H-40 ST&C
Intermediate	0'-4075' (TVD) 4650' (MD)	8 ¾"	7"	23.0 ppf	J-55 LT&C
Production	4180'-4204' (TVD) 4600'-7380' (MD)	6 ¼"	4 ½"	11.6 ppf	J-55 LT&C
Tubing	0'-4550' (MD)		2 3/8"	4.7 ppf	J-55

### Casing Equipment:

Surface Casing: A Texas Pattern Guide Shoe on bottom and a Insert Float Valve on top of the first joint. Casing centralization with a minimum of three (3) standard bow spring centralizers to achieve optimal standoff.

Intermediate Casing: A Self Fill Float Shoe on the bottom of the first joint with Self Fill Float Collar on top of first joint. Casing centralization with double bow spring and rigid centralizers to optimize standoff. Two turbolating centralizers at the base of the Ojo Alamo are recommended.

Liner: Bull nose guide shoe on bottom of first joint, H-Latch liner drop off tool on top of last joint.

## Wellhead

3000 psi 11" x 9 5/8" casing head. 9 5/8" x 7" x 2 3/8" 3000 psi Flanged Wellhead .

## Cementing

Surface Casing: 125 sks Type V with 2.0 % CaCl<sub>2</sub> and ¼ #/sk Flocele (15.6 ppg, 1.18 ft<sup>3</sup>/sk 148 ft<sup>3</sup> of slurry, 100% excess to circulate to surface). WOC 12 hours. Pressure test surface casing to 750 psi for 30 min.

Intermediate Casing: Before cementing, circulate hole at least 1 ½ hole volumes of mud and reduce funnel viscosity to minimum to aide in hole cleanout. Depending on wellbore conditions, cement may consist of 650 sks 65/35 with 6.0 % Bentonite, 2.0 % CaCl<sub>2</sub>, 10 #/sk Gilsonite, and ½ #/sk Flocele (12.3 ppg, 1.93 ft<sup>3</sup>/sk) and a tail of 150 sks Class G with ¼ #/sk Flocele (15.6 ppg, 1.18 ft<sup>3</sup>/sk). (1431 ft<sup>3</sup> of slurry to circulate to surface). Test casing to 1500 psi for 30 min.

## Other Information

- 1) This well will be an open hole completion lined with an uncemented pre-drilled liner.
- 2) If lost circulation is encountered, sufficient LCM will be added to the mud system to maintain well control. The intermediate string may need to be cemented in multiple stages with a slurry design deviated from that listed above.
- 3) If high reservoir pressures or water flows are encountered slurry design may need to be deviated to from those listed above to satisfy wellbore and formation conditions.
- 4) No abnormal temperatures or pressures are anticipated. This gas is dedicated.

# **Energen Resources**

**Carson Nat'l Forest - NE S21, T32N, R4W**

**Carracas Mesa**

**Carracas 21 B #1**

**Final Plan**

**Plan: Plan #2**

## **Planned Wellpath**

**09 October, 2008**



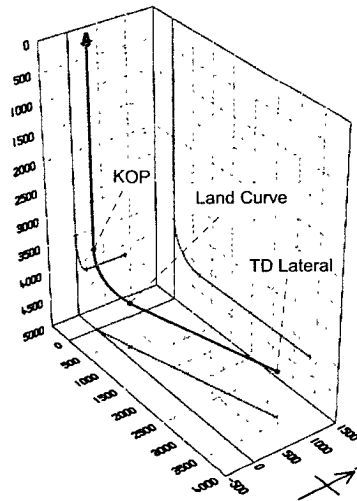
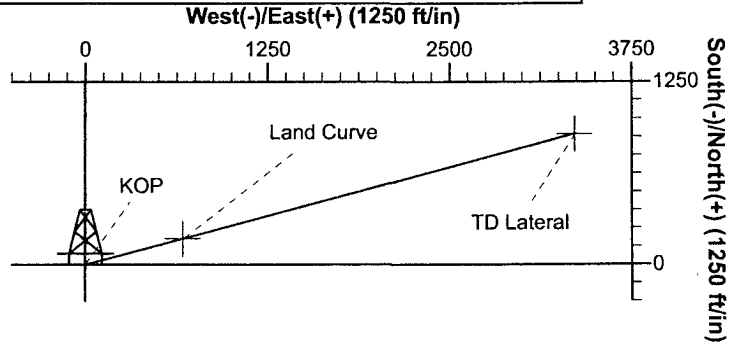
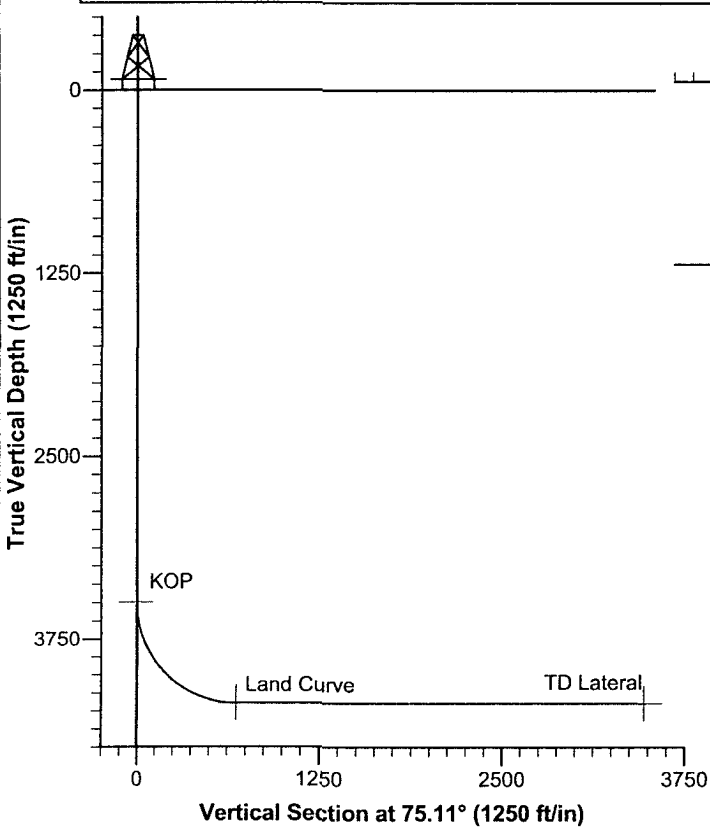
Project: Carson Nat'l Forest - NE S21, T32N, R4W  
 Site: Carracas Mesa  
 Well: Carracas 21 B #1  
 Wellbore: Final Plan  
 Plan: Plan #2 (Carracas 21 B #1/Final Plan)

PROJECT DETAILS: Carson Nat'l Forest - NE S21, T32N, R4W	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Central Zone
System Datum:	Mean Sea Level

Azimuths to True North  
 Magnetic North: 10.12°

Magnetic Field  
 Strength: 51292.4snT  
 Dip Angle: 63.85°  
 Date: 1/11/2008  
 Model: IGRF200510

SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	3500.0	0.00	0.00	3500.0	0.0	0.0	0.00	0.00	0.0	KOP	
3	4591.7	90.00	75.11	4195.0	178.6	671.7	8.24	75.11	695.0	Land Curve	
4	7379.7	90.00	75.11	4195.0	895.0	3366.0	0.00	0.00	3483.0	TD Lateral	



# Energen

## Planned Wellpath

**Company:** Energen Resources  
**Project:** Carson Nat'l Forest - NE S21, T32N, R4W  
**Site:** Carracas Mesa  
**Well:** Carracas 21 B #1  
**Wellbore:** Final Plan  
**Design:** Plan #2

**Local Co-ordinate Reference:** Well Carracas 21 B #1  
**TVD Reference:** KB @ 7348.0ft (Drilling Rig)  
**MD Reference:** KB @ 7348.0ft (Drilling Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

<b>Project</b>	Carson Nat'l Forest - NE S21, T32N, R4W		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Central Zone		

<b>Site</b>	Carracas Mesa				
<b>Site Position:</b>	<b>Northing:</b>	2,175,713.03ft	<b>Latitude:</b>	36° 58' 29.388 N	
<b>From:</b>	Lat/Long	<b>Easting:</b>	1,343,896.31ft	<b>Longitude:</b>	107° 15' 54.432 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	-0.61 °

<b>Well</b>	Carracas 21 B #1					
<b>Well Position</b>	<b>+N/-S</b>	0.0 ft	<b>Northing:</b>	2,175,713.03 ft	<b>Latitude:</b>	36° 58' 29.388 N
	<b>+E/-W</b>	0.0 ft	<b>Easting:</b>	1,343,896.31 ft	<b>Longitude:</b>	107° 15' 54.432 W
<b>Position Uncertainty</b>	0.0 ft	<b>Wellhead Elevation:</b>	7,335.0 ft	<b>Ground Level:</b>	7,335.0 ft	

<b>Wellbore</b>	Final Plan				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	1/11/2008	10.12	63.85	51,292

<b>Design</b>	Plan #2			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	75.11

<b>Survey Tool Program</b>	<b>Date</b>	10/9/2008		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.0	7,379.7	Plan #2 (Final Plan)	MWD	MWD - Standard

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
100.0	100.0	0.00	0.00	0.00	0.0	0.0	0.0
200.0	200.0	0.00	0.00	0.00	0.0	0.0	0.0
300.0	300.0	0.00	0.00	0.00	0.0	0.0	0.0
400.0	400.0	0.00	0.00	0.00	0.0	0.0	0.0
500.0	500.0	0.00	0.00	0.00	0.0	0.0	0.0
600.0	600.0	0.00	0.00	0.00	0.0	0.0	0.0
700.0	700.0	0.00	0.00	0.00	0.0	0.0	0.0
800.0	800.0	0.00	0.00	0.00	0.0	0.0	0.0
900.0	900.0	0.00	0.00	0.00	0.0	0.0	0.0
1,000.0	1,000.0	0.00	0.00	0.00	0.0	0.0	0.0
1,100.0	1,100.0	0.00	0.00	0.00	0.0	0.0	0.0

# Energen

## Planned Wellpath

**Company:** Energen Resources  
**Project:** Carson Nat'l Forest - NE S21, T32N, R4W  
**Site:** Carracas Mesa  
**Well:** Carracas 21 B #1  
**Wellbore:** Final Plan  
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**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

### Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build ("/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
1,200.0	1,200.0	0.00	0.00	0.00	0.0	0.0	0.0
1,300.0	1,300.0	0.00	0.00	0.00	0.0	0.0	0.0
1,400.0	1,400.0	0.00	0.00	0.00	0.0	0.0	0.0
1,500.0	1,500.0	0.00	0.00	0.00	0.0	0.0	0.0
1,600.0	1,600.0	0.00	0.00	0.00	0.0	0.0	0.0
1,700.0	1,700.0	0.00	0.00	0.00	0.0	0.0	0.0
1,800.0	1,800.0	0.00	0.00	0.00	0.0	0.0	0.0
1,900.0	1,900.0	0.00	0.00	0.00	0.0	0.0	0.0
2,000.0	2,000.0	0.00	0.00	0.00	0.0	0.0	0.0
2,100.0	2,100.0	0.00	0.00	0.00	0.0	0.0	0.0
2,200.0	2,200.0	0.00	0.00	0.00	0.0	0.0	0.0
2,300.0	2,300.0	0.00	0.00	0.00	0.0	0.0	0.0
2,400.0	2,400.0	0.00	0.00	0.00	0.0	0.0	0.0
2,500.0	2,500.0	0.00	0.00	0.00	0.0	0.0	0.0
2,600.0	2,600.0	0.00	0.00	0.00	0.0	0.0	0.0
2,700.0	2,700.0	0.00	0.00	0.00	0.0	0.0	0.0
2,800.0	2,800.0	0.00	0.00	0.00	0.0	0.0	0.0
2,900.0	2,900.0	0.00	0.00	0.00	0.0	0.0	0.0
3,000.0	3,000.0	0.00	0.00	0.00	0.0	0.0	0.0
3,100.0	3,100.0	0.00	0.00	0.00	0.0	0.0	0.0
3,200.0	3,200.0	0.00	0.00	0.00	0.0	0.0	0.0
3,300.0	3,300.0	0.00	0.00	0.00	0.0	0.0	0.0
3,400.0	3,400.0	0.00	0.00	0.00	0.0	0.0	0.0
3,500.0	3,500.0	0.00	0.00	0.00	0.0	0.0	0.0
<b>KOP</b>							
3,550.0	3,550.0	4.12	75.11	8.24	1.8	0.5	1.7
3,600.0	3,599.7	8.24	75.11	8.24	7.2	1.8	6.9
3,650.0	3,648.8	12.37	75.11	8.24	16.1	4.1	15.6
3,700.0	3,697.3	16.49	75.11	8.24	28.6	7.3	27.6
3,750.0	3,744.6	20.61	75.11	8.24	44.5	11.4	43.0
3,800.0	3,790.8	24.73	75.11	8.24	63.7	16.4	61.6
3,850.0	3,835.4	28.85	75.11	8.24	86.3	22.2	83.4
3,900.0	3,878.3	32.98	75.11	8.24	112.0	28.8	108.2
3,950.0	3,919.2	37.10	75.11	8.24	140.7	36.1	135.9
4,000.0	3,958.0	41.22	75.11	8.24	172.2	44.3	166.4
4,050.0	3,994.4	45.34	75.11	8.24	206.5	53.1	199.6
4,100.0	4,028.2	49.46	75.11	8.24	243.3	62.5	235.1
4,150.0	4,059.3	53.59	75.11	8.24	282.4	72.6	273.0
4,200.0	4,087.5	57.71	75.11	8.24	323.7	83.2	312.8
4,250.0	4,112.7	61.83	75.11	8.24	366.9	94.3	354.6
4,300.0	4,134.7	65.95	75.11	8.24	411.8	105.8	398.0
4,350.0	4,153.4	70.07	75.11	8.24	458.1	117.7	442.8
4,400.0	4,168.7	74.20	75.11	8.24	505.7	130.0	488.7
4,450.0	4,180.6	78.32	75.11	8.24	554.3	142.4	535.7

# Energen

## Planned Wellpath

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**MD Reference:** KB @ 7348.0ft (Drilling Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

### Planned Survey

MD (ft)	TVD (ft)	Inc (°)	Azi (°)	Build (°/100ft)	V. Sec (ft)	N/S (ft)	E/W (ft)
4,500.0	4,189.0	82.44	75.11	8.24	603.6	155.1	583.3
4,550.0	4,193.7	86.56	75.11	8.24	653.3	167.9	631.4
4,591.7	4,195.0	90.00	75.11	8.24	695.0	178.6	671.7
<b>Land Curve</b>							
4,600.0	4,195.0	90.00	75.11	0.00	703.3	180.7	679.7
4,700.0	4,195.0	90.00	75.11	0.00	803.3	206.4	776.3
4,800.0	4,195.0	90.00	75.11	0.00	903.3	232.1	873.0
4,900.0	4,195.0	90.00	75.11	0.00	1,003.3	257.8	969.6
5,000.0	4,195.0	90.00	75.11	0.00	1,103.3	283.5	1,066.2
5,100.0	4,195.0	90.00	75.11	0.00	1,203.3	309.2	1,162.9
5,200.0	4,195.0	90.00	75.11	0.00	1,303.3	334.9	1,259.5
5,300.0	4,195.0	90.00	75.11	0.00	1,403.3	360.6	1,356.2
5,400.0	4,194.9	90.01	75.11	0.00	1,503.3	386.3	1,452.8
5,500.0	4,194.9	90.01	75.11	0.00	1,603.3	412.0	1,549.5
5,600.0	4,194.9	90.01	75.11	0.00	1,703.3	437.7	1,646.1
5,700.0	4,194.9	90.01	75.11	0.00	1,803.3	463.4	1,742.7
5,800.0	4,194.9	90.01	75.11	0.00	1,903.3	489.1	1,839.4
5,900.0	4,194.9	90.01	75.11	0.00	2,003.3	514.8	1,936.0
6,000.0	4,194.9	90.01	75.11	0.00	2,103.3	540.5	2,032.7
6,100.0	4,194.9	90.01	75.11	0.00	2,203.3	566.2	2,129.3
6,200.0	4,194.9	90.01	75.11	0.00	2,303.3	591.9	2,226.0
6,300.0	4,194.8	90.01	75.11	0.00	2,403.3	617.6	2,322.6
6,400.0	4,194.8	90.01	75.11	0.00	2,503.3	643.3	2,419.2
6,500.0	4,194.8	90.01	75.11	0.00	2,603.3	669.0	2,515.9
6,600.0	4,194.8	90.01	75.11	0.00	2,703.3	694.7	2,612.5
6,700.0	4,194.8	90.01	75.11	0.00	2,803.3	720.3	2,709.2
6,800.0	4,194.8	90.01	75.11	0.00	2,903.3	746.0	2,805.8
6,900.0	4,194.8	90.01	75.11	0.00	3,003.3	771.7	2,902.4
7,000.0	4,194.7	90.01	75.11	0.00	3,103.3	797.4	2,999.1
7,100.0	4,194.7	90.01	75.11	0.00	3,203.3	823.1	3,095.7
7,200.0	4,194.7	90.01	75.11	0.00	3,303.3	848.8	3,192.4
7,300.0	4,194.7	90.01	75.11	0.00	3,403.3	874.5	3,289.0
7,379.7	4,195.0	90.00	75.11	-0.02	3,483.0	895.0	3,366.0

**TD Lateral**



# Energen

## Planned Wellpath

**Company:** Energen Resources  
**Project:** Carson Nat'l Forest - NE S21, T32N, R4W  
**Site:** Carracas Mesa  
**Well:** Carracas 21 B #1  
**Wellbore:** Final Plan  
**Design:** Plan #2

**Local Co-ordinate Reference:** Well Carracas 21 B #1  
**TVD Reference:** KB @ 7348.0ft (Drilling Rig)  
**MD Reference:** KB @ 7348.0ft (Drilling Rig)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.16 Single User Db

### Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
KOP - plan hits target - Point	0.00	0.00	3,500.0	0 0	0.0	2,175,713.03	1,343,896.31	36° 58' 29.388 N	107° 15' 54.432 W
TD Lateral - plan hits target - Point	0.00	0.00	4,195.0	895.0	3,366.0	2,176,572.11	1,347,271.66	36° 58' 38.235 N	107° 15' 12.950 W
Land Curve - plan hits target - Point	0.00	0.00	4,195.0	178.6	671.7	2,175,884.46	1,344,569.88	36° 58' 31.154 N	107° 15' 46.154 W

### Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
200.0	200.0	9 5/8"	9-5/8	12-1/4
4,650.0	4,195.0	Intermediate Casing	7	8-3/4
7,375.0	4,194.7	Production Liner	4-1/2	6-1/4

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_