

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
OCT 02 2008  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO  
NMSF-078763

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

Rosa Unit

**Report to lease**

8. FARM OR LEASE NAME, WELL NO  
Rosa Unit #360A

9. API WELL NO  
30-039-30556-0061

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 9-31N-5W

12. COUNTY OR  
Rio Arriba

13. STATE  
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS  
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO  
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface 1470' FNL & 2095' FEL, Sec 9 (G), T31N, R5W  
At top production interval reported below 948' FNL & 2251' FWL, Sec 9 (C), T31N, R5W  
At total depth Same

15. DATE  
SPUDDED  
8-8-08

16. DATE T D  
REACHED  
9-5-08

17. DATE COMPLETED (READY TO PRODUCE)  
9-30-08

14. PERMIT NO

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6814' GR

20. TOTAL DEPTH, MD & TVD  
3912' MD / 3732' TVD

21. PLUG, BACK T D, MD & TVD  
3912' MD

22. IF MULTICOMP,  
HOW MANY

23. INTERVALS  
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Fruitland Coal 3665' - 3812'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Mud Logging only on this well

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	345'	12-1/4"	150 SX - SURFACE	
7", K-55	23.0#	3647'	8-3/4"	525 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 15 5#, K-55	3537'	3912'	0 SX		2-7/8", 6 5#, J-55	3862'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal - 3665' - 3812' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL  
(MD)

AMOUNT AND KIND OF MATERIAL USED

Well was not fraced or acidized

RCVD OCT 15 '08

OIL CONS. DIV.

33. PRODUCTION

DIST. 3

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - waiting on NSL approval	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9-26-08	1 hr	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0 oz	20.0 oz				687 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD

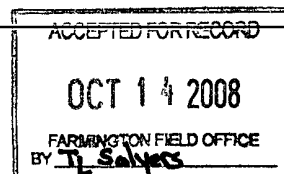
TEST WITNESSED BY Sergio Borunda

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carmy Higgins TITLE Drig COM DATE 10-2-08

NMOCD



[illegible]