UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, I	EEPEN, OH PLUG BACK	
1a.	Type of Work	5. Lease Number	
	DRILL	USA SF-079363	*
		Unit Reporting No	ımber
1b.	Type of Well	6. If Indian, All. or T	ribe
	GAS		RCVD OCT 16 'OE
2.	Operator Operator	7. Unit Agreement N	lame
	BURLINGTON		OIL CONS. DIV.
	RESOURCES Oil & Gas Company, LP	San Juan 28-6	Unit NIST S
3.	Address & Phone No. of Operator	8. Farm or Lease Na	
	PO Box 4289, Farmington, NM 87499		
		9. Well Number	
	(505) 326-9700	#179N	
1 .	Location of Well	10. Field, Pool, Wild	cat
	Surf:Unit E (SWNW), 2410' FNL & 1025' FWL	Basin Dakota/Bla	
		11 <u>.</u> Sec., Twn, Rge, M	/ler. (NMPM)
	Surf: Latitude 36.574932 N	Sec. 13, T271	
	Longitude 107.424115 W		9- <i>30570</i>
		API# 30-03	
14.	Distance in Miles from Nearest Town	12. County	13. State
	49.8 miles/Bloomfield	Rio Arriba	NM
15.	Distance from Proposed Location to Nearest Property or L	ease Line	
16.	Acres in Lease	17. Acres Assigned	to Well
	2560.420	320.00 (W/2)	
8.	Distance from Proposed Location to Nearest Well, Drlg, Co 708' from SJ 28-6 #426 - FC	mpl, or Applied for on this Le	ase
19.	Proposed Depth	20. Rotary or Cable	Tools
	7481	Rotary	
21.	Elevations (DF, FT, GR, Etc.) 6309' GR	22. Approx. Date W	ork will Start
23.	Proposed Casing and Cementing Program		
	See Operations Plan attached .		
24.	Authorized by: Jamie Goodwin (Regulatory Techn	ician) Dat	408 .e
PERM	IT NO. APPRO	AL DATE	
	(, X WY)		
_	OVED BY All Cankes as Fitte Al	DATI	/_/////////////////////////////////

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 PRIOR TO CASING & CEMENT
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements of urisdiction.

and appeal pursuant to 43 CFR 3165.4

Example Master Plan Type
This action is subject to technical and procedural review pursuant to 43 CFR 314 and LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS. B

15 and NMB-000089 MS APPROVAL OR ACCEPTANCE OF THIS TION DOES NOT RELIEVE THE LESSEE AND ERATOR FROM OBTAINING ANY OTHER JTHORIZATION REQUIRED FOR OPERATIONS I FEDERAL AND INDIAN LANDS

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039		Pool Code 9/7231	oi Name BLANCO MESAVE	ERDE						
⁴ Property Cod 7462			•		⁶ Well Number 179N					
⁷ OGRID No 14538		BUF	RLINGTO	8 Operato N RESOURCE	r Name S OIL & GAS CO		⁹ Elevation 6309			
10 SURFACE LOCATION										
UL or lot no. E	Section 13	Township 27-N	Range 6-W	Lot Idn	Feet from the 2410	North/South line NORTH	Feet from the 1025	East/West line WEST	County RIO ARRIBA	
			¹¹ E	Bottom H	ole Location	f Different Fro	m Surface			
UL or lot no. Section Township			Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres 320.00 (W/2) 14 Consolidation				Code 15	Order No.					

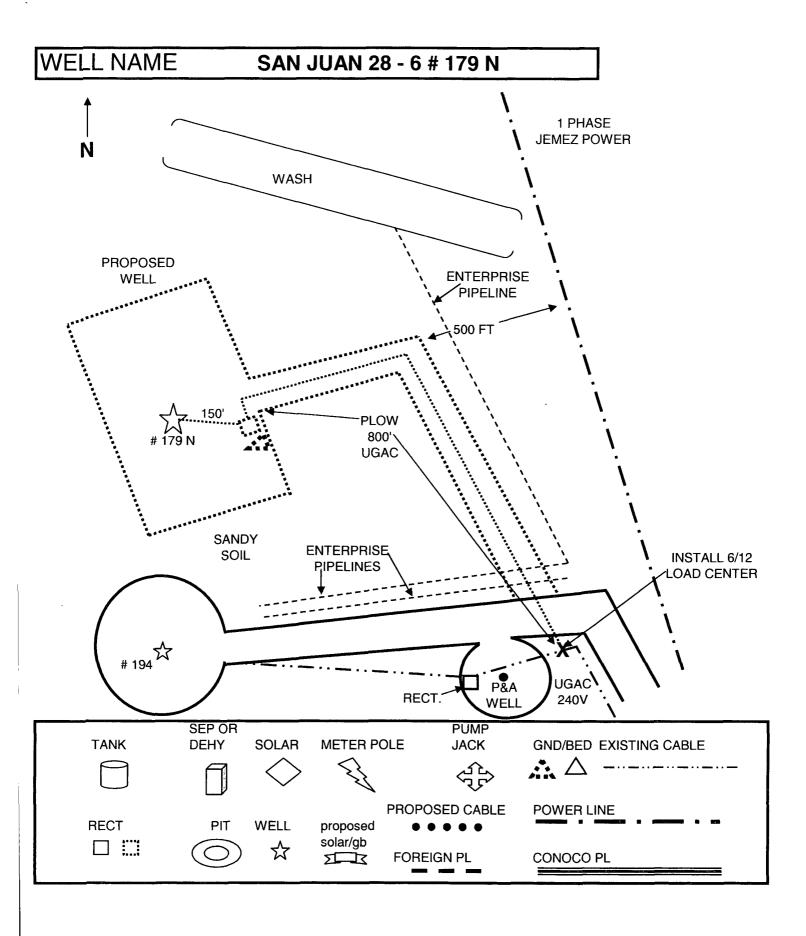
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

~		NON-STANDARD UNIT HAS BEEN AFROVED	
(M) 16 S 89°36'34" W 1955 S 89°49' W 1955 S 89°5 S 8	W 2636.6' (M) 2637.0' (R) W/2 DEDICATED ACREAGE USA SF-079363 SECTION 13 T-27-N, R-6-W	BLM 1955	1 POPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Assume Mayan S/14/88
N 002.36" E 012: E 2410'	WELL FLAG NAD 83 LAT: 36.574932° N LONG: 107.424115° W NAD 27 LAT: 36°34.495376' N LONG: 107°25.410750' W		Signature Crystal Tafoya. Printed Name Regulatory Technician Title and E-mail Address May 16th, 2008 Oote 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from felid notes of actual surveys made by
USA SF-0793	365		me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 5/14/08 Signature and Seal of Professional Surveyor:
	FEE		Certificate Number: NM 11393

COMPANY	BURLIN	IGTON	RESOU	RCES			
Charge Code	WAN.R	FE.PDC	8.57				-
WELL NAME	SAN JUA	AN 28 - 6	# 179 N			DATE	3/29/2008
DUAL WELL	WELL NA	ME					
TRIPLE WELL	WELL NA	ME					
COORDINATES	SEC E 13	TNSHP 27 N	RANGE 6 W		LATITUDE 36 34'29.13" N	Į	LONGITUDE 107 25'28.41" W
COUNTY	RIO ARRIE	3A					
	SIZE	NEEDED	EXISTING	1 PHASE	3 PHASE	I	
RECTIFIER	30/12	Х					
SOLAR							
GROUND BED		Х					
240 V METER POLE							٠
480 V METER POLE	- " 0	0001					
D C CABLES	# 8	200' 900'	<u> </u>				
A C CABLES PRIMARY POWER	# 8	900		JEMEZ		ı	
DISTANCE TO POWER		<u> </u>		800'			
UNDERGROUND				000		ŀ	
PUMPJACK		<u> </u>					
WATER PUMP		į					

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COMMENTS	INSTALL LOAD CENTER AT ENTRANCE TO P & A WELL - PLOW UGAC TO LOC
	(800 FT) - SANDY AREA - INSTALL RECTIFIER SYSTEM





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 179N

DEVELOPMENT

Lease:					AFE #: WA	N.CDR.	8055		AFE \$:
Field Name: hBR	_SAN JUAN	1	Rig: H	&P Rig 283			State: NM	County: RIO ARRIBA	API #:
Geologist:			Phone:			Geoph	ysicist:	Pl	none:
	hnson, Da	vid	Phone:	_ +1 505-32	4-6169	Prod.	Engineer:	Pl	none:
Res. Engineer: Pr		,		+1-505-32		Proi. F	ield Lead:	— Pi	none:
Primary Objecti									
Zone	Zone Nam	10							
FRR	BASIN DA	KOTA (PRORATI	ED GAS)					
RON	BLANCO N	MESAVERDE (PF	RORATE	D GAS)					
									
Location: Sure		Datum Co	dë: NA	D 27					
Latitude: 36.5749	23 Lor	gitude: -107.42	3512	X:		Y:		Section: 13	Range: 006W
Footage X: 1025	FWL Foo	tage Y: 2410 Fi	VL.	Elevation: 6	309	(FT)	Township: 027	٧	
Tolerance:		***************************************							
Location Type: Re	estricted		Start D	ate (Est.): 1	/1/2010	Con	npletion Date:	Date In O	peration:
Formation Data:	Assume k	B = 6321	Units =	FT					
Formation Call &		Depth	SS	Depletion		ВНТ		Remarks	
Casing Points		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)]	12 1/4 hala (CTCing Comment
Surface Casing		200	6121	U				200' 9 5/8" 32.3 ppf, H-40 Circulate cement to surfac	
OJO ALAMO		2318	4003						
KIRTLAND		2509	3812						
FRUITLAND		2697	3624				Possible Gas		
PICTURED CLIFFS		3042	3279						
LEWIS		3251	3070						735 F13
Intermediate Casin	g	3351	2970					", 20 ppf, J-55, STC Casin	g. Cement with 5 63-
HUERFANITO BENT	TONITE	3592	2729				euft. Circulate	cement to surface.	1
CHACRA		3997	2324						
MASSIVE CLIFF HO	USE	4683	1638		588		Gas		
MENEFEE		4800	1521						
POINT LOOKOUT		51 94	1127						
MANCOS		5684	637						
GALLUP		6384	-63	$\overline{\Box}$					
GREENHORN		7145	-824	$\overline{\Box}$					
GRANEROS		7209	-888	ñ					
TWO WELLS		7238	-917		2600		Gas		
CUBERO		7359	-1038	_					
LOWER CUBERO		7398	-1077	-				•	
ENCINAL		7481	-1160				,	563 Ft ³	
Total Depth		7481	-1160				6-1/4" hole.	4-1/2" 10.5/11.6 ppf, J-55	, STC/LTC casing.
		, .01		-				5-cuft. Circulate cement a	
Reference Wells	SI 1888		V # 4.0						
Reference Type	Well Nam	e	12.23.5V	Comment	S		The second secon	and the transfer for probability days at 1995 to 1995	And the second s
Production	SJ 28-6 17	9		1					
Production	S.I 28-6 18	11						· · · · · · · · · · · · · · · · · · ·	·-·

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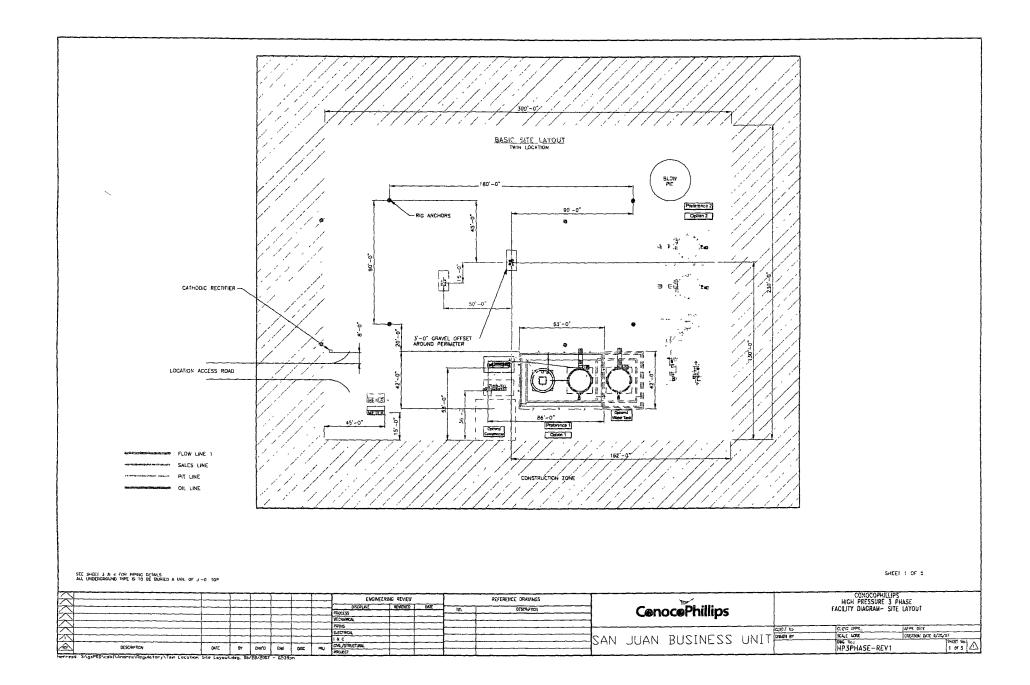


PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 2	3-6 UNII 179N			DEVELOPMEN	11	
Production	SJ 28-6 179M					
						ere escourr
Logging Prog	ram:					
Intermediate L	ogs: 🔲 Log only	if show GR/ILD	☐ Triple Com	bo		
TD Logs:	☐ Triple Co	ombo 🔲 Dipmeter	RFT So	nic 🗌 VSP 🔲 TDT 🗹 Ot	her	
	GR_CBL. TE	at top of ENCN. Bot	t perf 15' above T	D.		
Additional Info	rmation:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	
Comments: Lo	cation/Tons/Logo	ing - MV/DKNM027N0	106W13NW2_Ava	id C twin #104 also and	to the state of th	

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BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 28-6 UNIT #179N 2410' FNL, 1025' FWL

SECTION 13, T-27-N, R-6-W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO
NAD 83 LAT.: 36.574932° N LONG.: 107.424115° W
ELEV.: 6309 NAVD88
NEW ACCESS ROAD 49.7°

DRIVING FROM BLOOMFIELD, NEW MEXICO AT THE INTERSECTION OF HWY 550 AND HWY 64. TRAVEL EAST ON HWY 64 FOR 36.4 MILES (MILE POST 101.1) AND TURN RIGHT NEAR GOBERNADOR SCHOOL.

- Go: 4.5 MILES SOUTH ON CR #366 (GENERAL AMERICAN ROAD)
 AND CROSS INTERSECTION OF CR#495 AND GENERAL AMERICAN ROAD. CONTINUE SOUTH ON MAIN ROAD.
- GO: 5.3 MILES SOUTHERLY ON GENERAL AMERICAN. TURN RIGHT (AT "GRASS HOPPER") HEADING WEST.
- GO: 0.6 MILES WEST. TURN LEFT (SOUTH).
- GO: 1.5 MILES SOUTH. TURN RIGHT NEAR WELL LOCATION.
- GO:0.9 MILES SOUTH & WEST. TURN LEFT (SOUTH TOWARDS WASH CROSSING).
- GO: 0.4 MILES SOUTH, ACROSS CARRIZO WASH, TURN RIGHT.
- GO: 1.0 MILES WEST. TURN RIGHT, HEADING NORTH WEST ALONG WEST SIDE OF CARRIZO CANYON.
- GO: 1.1 MILES NORTH WEST ALONG WEST CARRIZO WASH.
- BEGIN NEW ACCESS FOLLOWING PIPELINE TRAIL TO THE NORTH WEST FOR 400 FEET, TURNING LEFT, WEST 49.7 FEET TO STAKED WELL PAD.