*(See instructions and spaces for additional data on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137

BUREAU OF LAND MANAGEMENT													Expires: March 31, 2007 5 Lease Serial No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5 L							
1 70 61		- C/I o																	casar a u	
la Type of b. Type of		_	il Well ew Well	J G	as Well	Dry Other Deepen Plug Back Diff Resvr.,						6 1	6 If Indian, Allottee or Tribe Name							
o. Type of	ompr e tion		ther		OIR OVE					i iccsvi.,				7 T	Jnıt or	CA Agreeme	nt Na	me and No.		
2 Name of Operator High Plains Operating Company, LLC												8 I	8 Lease Name and Well No. Eagle Springs 8 Federal #1H							
3 Address			spen Drive		,	· · / ,		3a	Phone 1	No (incli	ude ar	ea code))	9 A	9 AFI Well No					
	Buena Vista, CO 81211 719-395-8059 Location of Well (Report location clearly and in accordance with Federal requirements)*														30-043-20949					
4 Location	•	•		•				•	1									^{atory} outheast (968:	99)	
See submitted State C-102 and final, "as drilled" directional survey. At surface 263' FNL and 2545' FEL of section 8-T19N-R4W of the NMPM												11	11 Sec. T. R. M. on Block and							
													Survey or Area Unit C, sec. 8-T19N-R4W							
At top pro	At top prod. interval reported below 683' FNL and 2453' FWL of section 8-T19N-R4W of the NMPM													12. County or Parish 13. State						
• •													Sandoval			NM				
At total de 14. Date Sp	At total depth 964' FNL and 2313' FWL of section 8-T19N-R4W of the NMPM 4. Date Spudded 15 Date T.D. Reached 16 Date Completed 10/02/2008													Sandoval NM 17 Elevations (DF, RKB, RT, GL)*						
08/13/200			08/2	25/200	D. Reacned	a			D&A			2008 to Prod					ъ, к З1' (
18 Total De	•	6191			19. Plu	_		6191'		1	20 D	epth Bri	dge Ph	ug Set		5275' (belo		indow in vertic	al)	
21. Type El		2 5547		Dim (Submit con		TVD	5547'			22 V	Vas well	cored?	71N		5275' Yes (Subm	ıt ana	lveie)		
			~	,	•	esistivity, Cor	nduci	tivity		ľ	V	Was DST	run?	ZIN		Yes (Subm				
23 Casing										1		Direction	al Surv	ey? N	√o 🔽	Yes (Subm	ıt cop	y)		
Hole Size	Size/Gra		Wt. (#/ft)		p (MD)	Bottom (MI	» T	Stage Cer			of Sks			ry Vol	Ce	ment Top*]	Amount Pulled		
	ļ			400'	Dept	ih	Type of C		ment	<u>(E</u>	(BBL)		<u> </u>		- Incan I appu					
12 1/4" 8 3/4"	9 5/8" J-55 36# Sfc 7" L-80 23# Sfc			5740'				270 Sk				Circulated 2400'			0					
6 1/4"	See 32.	-+-		5145		6157'				See 32					2400		-			
0 1/4	000 02.			0140		1010/				000 02				·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··	 		-			
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·						 				· · · · · ·							_			
24. Tubing																				
Size		et (MD)		r Depth	(MD)	Size		Depth Set	(MD)	Packer I	Depth (s	ıze	De	pth Set (MD)	+-	Packer Depth (M	D)_	
2 7/8" 25. Producii	1976'		Not rui	<u> </u>			20	S Perf	oration I	Record					<u> </u>	·	ــــــــــــــــــــــــــــــــــــــ			
	Formation	р	Bottom Perforated Interval					Size			Holes		Pe	rf Status						
A) Entrada	1		5878'			6191'	5976' - 6016'				.23" 4		40	40						
B)																ļ				
C)												 		 						
D)												<u> </u>						 		
27. Acid, Fi	acture, Trea Depth Inter		Cement Sq	ueeze,	etc					mount a	nd Tv	ne of M	aterial			···				
	Deput files	v d1								inount a	ald ly	pe of ivi	acci iai							
28 Products			br		0.1	la	h37-4.		Orl Great		- 6.		lo-	duction N	foth o d	· · · · · · · · · · · · · · · · · · ·				
Date First Produced	Test Date	Hours Tested	Test Produc		Oıl BBL		Wate BBL	T .	Oil Gravity Corr API			1					Cavit	y Pump (PCP)		
10/02/08	10/03/08	24	-		47	0	0	35.1			1	'				•		, , ,		
	Tbg Press		24 Hr		Oil		Wate	r	Gas/Oıl		we	ell Status								
Size Flwg Pre		Press			BBL	MCF BB														
	SI			>		}	}													
28a, Produc						<u> </u>												73-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-		
Date First Produced	Test Date	Hours Tested								oduction Neithor I ED FOR RECORD										
LIOGUCCU		Losicu	Toute		راوير	14101	الكال		OHI AI	•		~ * 10 f			_			٠.		
Choke	The Press	Cen	24 Hr		Oıl	Gas	Wate	-	Gas/Oıl		KX72	ell Status			<u> </u>	EP 0 6	<u> 70(</u>	<u> </u>		
			Rate		BBL	MCF BBL			Ratio			FARMINGTON FILD (OFFICE				

ate First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method			
roduced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		,		
hoke ze	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	uction - Inte				.,							
ate First roduced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
hoke ze	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
Dispos	sition of Gas	(Solid, us	ed for fuel, ve	nted, etc.)	<u> </u>	J	_l	<u></u>				
) Summ	nary of Poro	us Zones (Include Aqui	fers)	······································			31 Formation	on (Log) Markers			
	ng depth inte				eof Cored into open, flowing							
E	nation	Ton	Bottom		Dage	stione Content	e etc		Name	Тор		
Formation		Тор	Bonom		Descrip	otions, Content	a, ott		TAGITIC	Meas Depth		
Entrada		5878'	6191'	Porous s	andstone			Lower Mornso	n	5266'		
								Todilto		5718'		
			1									
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			1	1								
		ì										
		}								}		
) Addit	onal remark	e (meluda	plugging proc	nedura)			· · · · · · · · · · · · · · · · · · ·			1		
			prugging prod or additional									
	•					E va	141 -ff b 11	L - 44	L C 4 E"71			
QUIPM ool (for late.), and	IENT LEFT LWD), Adv d 2 non-ma	FIN HOLI anced Bagnetic fle	E. Pathfind attery Sub (a ex joints. To	er BHA #3 ABS) for rotal length	3, consisting esistivity tool of BHA #3 is	of 6 ¼" Hugh , dbl pin sub	, non-magnetic d	STX 20 rock b rill collar (con	oit, 1.5 degree adjustable mo taining MWD transmitter, bat Pup the hole. DP was backe	teries, survey tools,		
10 abo	ve the mill	ea windo	w from 5255	TO 5266								
			en attached b	y placing a	check in the ap	propriate boxe	s					
3 Indica	te which ite	ms have be			Пс	cologic Report	☐ DST Rep	oort	☑ Directional Survey			
			(1 full set req'	d)								
Z Elec	trical/Mecha	nical Logs	(1 full set req'e	•		ore Analysis	Other					
☑ Elec	trical/Mecha	nıcal Logs or plugging	and cement ve	rification	Ωα			ı all avaılable re	cords (see attached instructions)*			
Elec	dry Notice fo	nical Logs or plugging at the foreg	and cement ve	rification	Ωα	ete and correct	as determined from		cords (see attached instructions)* Operating Company, LLC			
Electric Sund	dry Notice fo	nical Logs or plugging at the foreg	and cement ve	rification	Ωα	ete and correct	as determined from	- High Plains				
Sund I heret No	dry Notice for by certify the ame (please gnature	nical Logs or plugging at the force print) Art	and cement ve going and atta hur W. Butl	rification ched inform er III Ruit	astion is compl	ete and correct	as determined from Title Manager - Date 10/03/2008	- High Plains				