District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT

REQUEST FOR ALLOWARI F AND AUTHORIZATION TO TRANSPORT

· · · · · · · · · · · · · · · · · · ·	1.									HION				
¹ Operator n		² OGRID Number 006515												
Dugan Production Corp. P. O. Box 420									³ Reason for Filing Code/ Effective Date					
Farmington,				NW										
⁴ API Number							⁶ Pool Code							
30 - 045 - 33834			Basin Fruitland Coal							71629				
⁷ Property Code 8 Property Name Hugh						Unah I	9 Well Number Lake 91							
II. ¹⁰ Su		Location	<u> </u>			Hugh L	art						91	
Ul or lot no.		n Towns		e Lot.Idn	Fee	t from the	North/Sou	th line	Feet 1	from the	East/	West line	County	
J	33	27N	• 1	1		2300	Sout			720		East	San Juan	
¹¹ Bo	ttom I	Hole Loc	ation										<u> </u>	
UL or lot no. J		n Towns	hip Rang	I	Fee	t from the 2300	North/Sou Sout			from the 720		West line East	County San Juan	
12 Lse Code F	¹³ Produc	cing Method	Code 14 Gas C	onnection Date	15	C-129 Pern	nit Number	16 (C-129 I	Effective I	ate	¹⁷ C-1	29 Expiration Date	
III. Oil a	and Ga	as Trans	porters		1			<u> </u>						
18 Transpor			Transporte	r Name		²⁰ P	OD	²¹ O/	G		²² P(OD ULST	R Location	
OGRID			and Address							and Description				
			Enterprise Field Services				G					Lake CDP located:		
614		614 Reil	Reilly Ave., Farmington, NM							<u> </u>		H-3-26N-13W		
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IV. Proc	ducod '	Water				S A LANGE OF THE STATE OF THE S								
²³ POD	<u>auccu</u>		POD ULST	R Location	and	Description	n							
102			1020201	2000000		~p								
V. Well	Comp	letion D	ata				•							
V. Well Completion 25 Spud Date 26			Ready Date 27 TD									Perforations ³⁰ DHC, MC		
	ate		ady Date		²⁷ T	D	²⁸ PB	ΓD	25	Perforati	ons		³⁰ DHC, MC	
3/19/08		²⁶ Re	ady Date /26/08		²⁷ Tl 1490		²⁸ PB7			Perforati 1046'-129			³⁰ DHC, MC	
3/19/08		²⁶ Re	26/08	ing & Tubi	1490)'	1430					³⁴ Sac	30 DHC, MC	
3/19/08	ole Size	²⁶ Re	/26/08 32 Cas		1490 ng Siz)'	1430)' Depth Se					ks Cement	
3/19/08		²⁶ Re	/26/08 32 Cas	ing & Tubi 5/8" 24# J-	1490 ng Siz)'	1430)'						
3/19/08 31 Ho	ole Size	²⁶ Re	³² Cas 8-		1490 ng Siz)'	1430)' Depth Se					ks Cement	
3/19/08 31 Ho	ole Size	²⁶ Re	³² Cas 8-	5/8'' 24# J-	1490 ng Siz)'	1430	Depth Se					ks Cement 95 sx	
3/19/08 31 Ho	ole Size	²⁶ Re	³² Cas 8-	5/8'' 24# J-	1490 ng Siz)'	1430	Depth Se					ks Cement 95 sx	
3/19/08 31 Ho	ole Size	²⁶ Re	³² Cas 8-	5/8" 24# J- /2" 15.5# J	1490 ng Siz)'	1430	Depth So 127' 1479'					ks Cement 95 sx	
3/19/08 31 Ho	ole Size	²⁶ Re	³² Cas 8-	5/8" 24# J- /2" 15.5# J	1490 ng Siz)'	1430	Depth So 127' 1479'					ks Cement 95 sx	
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3/19/08 31 He 12 VI. Well 35 Date New N/A	ole Size 7-1/4" 7" I Test	Data Gas D	26/08 32 Cas 8- 5-1 Selivery Date N/A	5/8" 24# J- /2" 15.5# J 2-3/8"	1490 ng Siz -55 1-55 Test 1	Date 08	33 J	127' 1479' 1364' st Lengt	et	39 Tb	g. Pres	1 ssure	ks Cement 95 sx 35 sx 40 Csg. Pressure 0	
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