

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2008
FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field Office
Lease Serial No. 1000-03039

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		7. Unit or CA Agreement Name and No HUERFANO UNIT Report to lease	
2 Name of Operator XTO ENERGY INC.		8. Lease Name and Well No HUERFANO UNIT #310	
3 Address 382 CR 3100 AZTEC, NM 87410		9 API Well No. 30-045-34562-0001	
3a Phone No (include area code) 505-333-3100		10 Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 850' FSL & 1720' FEL At top prod interval reported below At total depth		11 Sec, T, R, M., or Block and Survey or Area Sec. 9 (O) - T25N-R9W, N.M.P.M.	
14 Date Spudded 06/30/2008		15 Date T D Reached 09/02/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/09/2008		17. Elevations (DF, RKB, RT, GL)* 6608'	

18 Total Depth MD TVD 6920'	19 Plug Back T D.. MD TVD 6857'	20. Depth Bridge Plug Set: MD TVD
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, AIL, TLD/CN, GR/CCL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		365'		262 SX		0	
7-7/8"	5-1/2"	15.5#		6904'		1040 SX		0	
				DV TOOL	4295'				

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6464'	10/09/2008						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	6374'	6544'	10/01/2008	0.34"	20	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6374' - 6544'	10/1/08 - A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/49,502 gals 70Q CO2 Purgel III LT CO2 foam frac fluid carrying 109,380# sand.

28. Production - Interval A

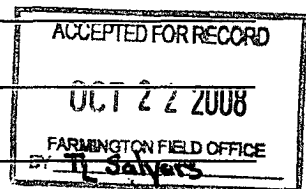
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/10/08	3	→	0	218	0			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	300	700	→	0	1744	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCB



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

29 Disposition of Gas (Sold, used for fuel, vented, etc)

1200-

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	1088
				KIRTLAND SHALE	1258
				FRUITLAND FORMATION	1501
				PICTURED CLIFFS SS	1930
				LEWIS SHALE	2143
				CHACRA SS	2791
				CLIFFHOUSE SS	3515
				MENEFEE	3557
				POINT LOOKOUT SS	4345
				MANCOS SHALE	4666
				GALLUP SS	5344
				GREENHORN LS	6285
				GRANEROS SH	6340
				DAKOTA SS	6366
				BURRO CANYON SS	6662

32 Additional remarks (include plugging procedure).

DRILLING RIG RELEASED 09/04/2008
COMPLETION RIG RELEASED 10/10/2008

MORRISON FM

6678

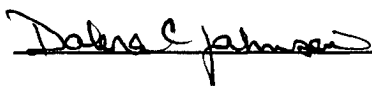
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Date 10/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction