

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****OCT 16 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1536' FSL &amp; 1757' FEL, Sec. 08, T27N, R5W, NMPM

5. Lease Number  
USA -SF-079391  
6. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
RCVD OCT 22 '08  
OIL CONS. DIV.  
San Juan 27-5 Unit

8. Well Name &amp; Number

SJ 27-5 Unit 911  
9. API Well No.

30-039-30422

10. Field and Pool

Basin Dakota / Blanco MV

11. County and State  
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Details Report**13. Describe Proposed or Completed Operations**

06/23/08 MIRU W/L RIH w/ Gauge ring to 7851'. Logged well from 7851' to surf (GR/CCL/CBL) TOC @ 2680', PBTD 7863'.  
 06/30/08 NU FRAC Valve PT csg to 4100 PSI/15min, OK. ✓  
 07/01/08 MIRU W/L to Perf. Perf. DK (Lower Cubero) w/ .34" @ 1 SPF 7801', 7804', 7805', 7806', 7814', 7815', 7817', 7818', 7819', 7820' & @ 2 SPF 7833', 7834', 7835', 7839', 7840', 7843', 7844', 7846', 7847', 7848', 7849' for a total of 32 shots. RIH w/ RBP set @ 7792. Pumped 2.1 bbl 2% KCL water. Perf. DK (Upper Cubero) w/ .34" @ 1 SPF 7758', 7760', 7761', 7762', 7764', 7766', 7768', 7770' for 8 shots. RIH w/ RBP set @ 7728'. Pumped 2.5 bbl 2% KCL water. Perf. DK (Lower Two Wells) w/ .34" @ 1 SPF 7666', 7667', 7671', 7672', 7673', 7674', 7677' for 7 shots. RIH w/ RBP set @ 7654. Perf. DK (Upper Two Wells) w/ .34" @ 1 SPF 7636', 7637', 7638', 7640', 7642', 7643' for 6 shots. RIH w/ RBP set @ 7596'. Pumped 3.7 bbl 2% KCL water. 07/02/08, well shut in for 7 days, to build pressure. **Note: Pressure gauges & RBP's were installed and removed before the DK intervals was frac'd to gather pressure data.**  
 07/29/08 RU Schlumberger, Frac DK, Bullhead 11 bbl 2% KCL. Pumped 715 bbls designed S/W pad traced w/ antimony, followed by 1,560 bbls 20/40 sand stages & 35,309# 20/40 TLC Sand. RD Schlumberger, RU WL to RIH w/CBP and set @ 7520'. 07/30/08 RU to Perf. Perf. MV (PT lookout) w/ .34" @ 5640', 5645', 5647', 5649', 5655', 5657', 5666', 5674', 5677', 5679', 5685', 5689', 5697', 5699', 5735', 5737', 5739', 5744', 5746', 5750', 5765', 5766', 5829', 5830', 5841', 5844', 5909', 5910', 5950', 5951' @ 1 spf for 30 Shots. RIH w/ RBP set @ 5620'. Pumped 6 bbl 2% KCL water. Perf. MV (Lower Cliffhouse) w/ .34" @ 5218' @ 1 spf for 1 Shots. RIH w/ RBP set @ 5184'. Pumped 4 bbl 2% KCL water. Perf. MV (Upper Cliffhouse) w/ .34" @ 5122', 5144' @ 1 spf for 2 Shots. RIH w/ RBP set @ 5070'. Pumped 2.6 bbl 2% KCL water. Perf. Lewis (Otero) w/ .34" @ 4583', 4633' @ 1 spf for 2 Shots. RIH w/ RBP set @ 4540'. Pumped 2 bbl 2% KCL water. Perf. Lewis (Navajo City) w/ .34" @ 4401', 4450' @ 1 spf for 2 Shots. RIH w/ RBP set @ 4362'. Pumped 2 bbl 2% KCL water. RD WL, Well shut in for 7 days top build pressure 07/31/08. **Note: Pressure gauges & RBP's were installed and removed before the MV intervals was frac'd to gather pressure data.**

NMOCDB 10/22

ACCEPTED FOR RECORD

**OCT 17 2008**FARMINGTON FIELD OFFICE  
BY *T. Salyers*

08/22/08 RU Schlumberger to frac Pt. lookout/ Lower MF (5640' – 5951') w/ 10 bbls 15% HCL, frac w/120,660 gals 60Q N2 Slick foam w/ 97,887 lbs 20/40 Brady Sand. RIH w/ CFP and set @ 5260'. 08/22/08 MIRU Schlumberger to continue with the perforating of the MV intervals. Perf'd MV UMF/Cliffhouse w/ .34" @ 5225', 5223', 5214', 5206', 5203', 5198', 5192', 5188', 5182, 5175', 5163', 5155', 5152', 5147', 5140', 5129', 5115', 5106', 5052', 5045', 5019', 5014', 5006 @ 1 SPF for 23 Shots. Frac UMF/Cliffhouse (5006' – 5225') Breakdown w/135,240 gals 60Q N2 Slickfoam w/100,393 lbs 20/40 Brady Sand, & 1280.6 SCF N2. RIH w/CFP and set @ 4694'. Perf. MV(Lewis) w/ .34" @ 4645', 4631', 4608', 4600', 4592', 4588', 4580', 4577', 4570', 4566', 4563', 4559', 4475', 4473', 4458', 4448', 4445', 4441', 4438', 4427', 4415', 4410', 4406' @ 1 spf for 23 Shots. Frac Lewis (4442' – 4687') breakdown w/2% KCL, frac w/ 117,040 gal 75Q N2 Foam/20# LG w/1128,792 lbs 20/40 Brady Sand. Flow well for 4 days. 09/03/08 RIH w/CBP and set @ 4354'. 09/25/08 MIRU Basic 1320 D/O CBP @ 4354', & CFPs @ 4694', 5260' & C/O to top of CBP @ 7520'. 09/29/08 Flow test MV. M/O CBP @ 7520'. C/O to PBTD. 10/02/08 Run spinner test on DK. 10/03/08 RIH 251 joints of 2 3/8" 4.7# L-80 EUE Tbg, and set @ 7794'. ND BOP, NU WH. RDMO 10/03/08 ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 10/16/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction