

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505			State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
			1. WELL API NO. 30-039-30337		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name San Juan 32-5 Unit				
						6. Well Number #116S				
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Energen Resources Corporation						9. OGRID Number 162928				
10 Address of Operator 2010 Afton Place, Farmington, NM 87401						11. Pool name or Wildcat Basin Fruitland Coal				
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	H	27	32N	06W		2180	North	190	East	Rio Arriba
BH	E	27	32N	06W		1694	North	761	West	Rio Arriba
13 Date Spudded 06/25/08	14 Date T D Reached 07/15/08	15 Date Rig Released 07/15/08		16. Date Completed (Ready to Produce) 09/13/08			17. Elevations (DF & RKB, RT, GR, etc.) 6412'			
18 Total Measured Depth of Well 6414'		19. Plug Back Measured Depth 6414'		20. Was Directional Survey Made yes			21. Type Electric and Other Logs Run			
22 Producing Interval(s), of this completion - Top, Bottom, Name 4608' - 6365' Fruitland Coal										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625		32.3		218		12.25		120 sk. - 144 cu.ft. - circ.		
7.0		23		4519		8.75		725 sk. - 293 cu.ft. - circ.		
4.50		11.6		6407		6.25		none		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4.50	4467'	6407'	0				SIZE	DEPTH SET	PACKER SET	
							2.375	4016		
26. Perforation record (interval, size, and number) 4608'-4747', 4876'-5157', 5284'-5559', 5691'-5966', 6089'-6365' - Size 0.50" - 8 spf - 9,968 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production 09/15/08		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod or Shut-in)			
Date of Test 09/15/08	Hours Tested 2	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 750	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press 700	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold							30. Test Witnessed By			
31 List Attachments							REV OCT 3 '08 OIL CONS. DIV. DIST. 3			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Vicki Donaghey Printed Name Vicki Donaghey Title Regulatory Analyst Date 10/02/08 E-mail address vdonaghe@energen.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2573	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2737	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Nacimiento 1195
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland 3484
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology