

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

RECEIVED
FOR APPROVED
OMB NO. 1004-0132
OCT 16 2008
Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NUMBER Management
USA SF 079391 Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78409A-DK

7 UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-5 Unit 911

9 API WELL NO
30-039-30422-0001

10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T27N, R05W, NMPM

RCVD OCT 22 '08
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15 DATE SPUNDED
05/13/08

16 DATE T.D REACHED
05/19/08

17. DATE COMPL (Ready to prod)
10/03/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6646' 6665 KB 6620' 6661'

19 ELEV. CASING HEAD

20 TOTAL DEPTH, MD & TVD
7869'

21. PLUG, BACK T D., MD & TVD
7863'

22 IF MULTIPLE COMPL., HOW MANY*
2

23 INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7849'-7636'

25. WAS DIRECTIONAL SURVEY MADE
Yes No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, CBL, CCL

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	232'	12 1/4"	surface; 180 sx (180 cf)	20 bbls
7", J-55	20#	3749'	8 3/4"	surface; 620 sx (1263 cf)	70 bbls
4 1/2", J-55	10.5# / 11.6#	7865'	6 1/4"	TOC 2680'; 310sx (624 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7794'	

31 PERFORATION RECORD (Interval, size and number)

Lower Cubero
7801' - 7849' @ 1 & 2 spf = 32 holes w/ .34"

Upper Cubero
7758' - 7770' @ 1 spf = 8 holes w/ .34"

Lower Two Wells
7666' - 7677' @ 1 spf = 7 holes w/ .34"

Upper Two Wells
7636' - 7643' @ 1 spf = 6 holes w/ .34"

Total holes = 53 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7849' - 7636'	Acidize w/ 11 bbls 2% KCL & 10 bbls 15% HCL. Frac w/ 715 bbls designed S/W pad followed by 1560 bbls 20/40 TLC Sand stages & 35,309# 20/40 TLC Sand.

33 PRODUCTION

DATE FIRST PRODUCTION
SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/02/08	1	1"	→	.37 boph	24 mcfh	Trace	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
FTP - 185#	N/A	→	9 bopd	567 mcf/d	Trace	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a MV/DK comingie well DHC# 2767 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neumann TITLE **Regulatory Technician** DATE **10/16/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOOD

ACCEPTED FOR RECORD
OCT 17 2008
FARMINGTON FIELD OFFICE
BY T. Salveys

API # 30-039-30422		San Juan 27-5 Unit #911			
Ojo Alamo	2727'	2864'	White, cr-gr ss.	Ojo Alamo	2727'
Kirtland	2864'	2990'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2864'
Fruitland	2990'	3461'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2990'
Pictured Cliffs	3461'	3632'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3461'
Lewis	3632'	4036'	Shale w/siltstone stringers	Lewis	3632'
Huerfanito Bentonite	4036'	4398'	White, waxy chalky bentonite	Huerfanito Bent.	4036'
Chacra	4398'	5002'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4398'
Mesa Verde	5002'	5228'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5002'
Menefee	5228'	5639'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5228'
Point Lookout	5639'	5976'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5639'
Mancos	5976'	6792'	Dark gry carb sh.	Mancos	5976'
Gallup	6792'	7550'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6792'
Greenhorn	7550'	7609'	Highly calc gry sh w/thin lmst.	Greenhorn	7550'
Graneros	7609'	7635'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7609'
Dakota	7635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7635'

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OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF 079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN- 78409B-MUJ

7 UNIT AGREEMENT NAME

San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 911

9. API WELL NO

30-039-30422 - 0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.8, T27N, R05W, NMPM

RCVD OCT '22 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR:
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit J (NWSE), 1536' FSL & 1757' FEL**

At top prod interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH
Rio Arriba

13 STATED DIST.
New Mexico

15 DATE SPUNDED **05/13/08** 16 DATE T.D. REACHED **05/19/08** 17 DATE COMPL (Ready to prod.) **10/03/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6646 6609 KB 6620 6641

20. TOTAL DEPTH, MD & TVD **7869'** 21 PLUG, BACK T.D., MD & TVD **7863'** 22 IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4401' - 5951'

25 WAS DIRECTIONAL SURVEY MADE

Yes NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8", H-40	32.3#	232'	12 1/4"	surface; 180 sx (180 cf)	20 bbls ✓	
7", J-55	20#	3749'	8 3/4"	surface; 620 sx (1263 cf)	70 bbls ✓	
4 1/2", J-55	10.5# / 11.6#	7865'	6 1/4"	TOC 2680'; 310sx (624 cf)		

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7794'	

31 PERFORATION RECORD (Interval, size and number)

PT Lookout
5640' - 5951' @ 1 spf = 30 holes w/ .34"
Menefee/ Cliffhouse
5006' - 5225' @ 1 spf = 26 holes w/ .34"
Lewis
4406' - 4645' @ 1 spf = 27 holes w/ .34"

Total holes = 83 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
5640' - 5951'	Acidize w/ 10 bbls 15% HCL. Frac w/ 120,660 gals 60Q N2 slickfoam w/97,887 lbs. 20/40 Brady Sand.
5006' - 5225'	Acidize w/ 10 bbls 15% HCL. Frac w/ 135,240 gals 60Q N2 slickfoam w/100,393 lbs. 20/40 Brady Sand.
4406' - 4645'	Acidize w/ 2% KCL. Frac w/ 117,040 gals 75Q N2 foam 20# LG w/128,792 lbs. 20/40 Brady Sand.

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
09/22/08	1	1/2"		0 boph	66 mcfh	.12 bwph	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
N/A	FCP - 240#		0 bopd	1584 mcf/d	3 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS
This is a MV/DK comingle well DHC# 2767 AZ.

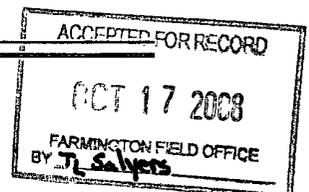
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Easha Neumann TITLE **Regulatory Technician** DATE **10/16/08**

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NMOCD



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Graneros	7609'	7635'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7609'
Dakota	7635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7635'