

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

RECEIVED
FOR APPROVED
OMB NO. 1004-0137
OCT 16 2008

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NUMBER Management
USA SF 079391 Farmington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78409A-DKJ

7 UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 911

9 API WELL NO

30-039-30422-0001

10 FIELD AND POOL, OR WELDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.8, T27N, R05W, NMPM

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE), 1536' FSL & 1757' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

05/13/08

16 DATE T.D. REACHED

05/19/08

17. DATE COMPL (Ready to prod)

10/03/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6646' 6605

KB

6620' 6661'

20 TOTAL DEPTH, MD & TVD

7869'

21. PLUG, BACK T.D., MD & TVD

7863'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

19 ELEV. CASINGHEAD

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7849'-7636'

25. WAS DIRECTIONAL SURVEY MADE

Yes No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	232'	12 1/4"	surface; 180 sx (180 cf)	20 bbls
7", J-55	20#	3749'	8 3/4"	surface; 620 sx (1263 cf)	70 bbls
4 1/2", J-55	10.5# / 11.6#	7865'	6 1/4"	TOC 2680'; 310sx (624 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7794'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Lower Cubero

7801' - 7849' @ 1 & 2 spf = 32 holes w/ .34"

Upper Cubero

7758' - 7770' @ 1 spf = 8 holes w/ .34"

Lower Two Wells

7666' - 7677' @ 1 spf = 7 holes w/ .34"

Upper Two Wells

7636' - 7643' @ 1 spf = 6 holes w/ .34"

Total holes = 53 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7849' - 7636'

Acidize w/ 11 bbls 2% KCL & 10 bbls 15% HCL. Frac w/ 715 bbls designed S/W pad followed by 1560 bbls 20/40 TLC Sand stages & 35,309# 20/40 TLC Sand.

33 PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

10/02/08

1

1"

37 boph

24 mcfh

Trace

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR)

FTP - 185#

N/A

9 bopd

567 mcf/d

Trace

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK comingie well DHC# 2767 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Neumann

TITLE

Regulatory Technician

DATE

10/16/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOOD

ACCEPTED FOR RECORD

OCT 17 2008

FARMINGTON FIELD OFFICE

BY T. Salyers

API # 30-039-30422		San Juan 27-5 Unit #911			
Ojo Alamo	2727'	2864'	White, cr-gr ss.	Ojo Alamo	2727'
Kirtland	2864'	2990'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2864'
Fruitland	2990'	3461'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2990'
Pictured Cliffs	3461'	3632'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3461'
Lewis	3632'	4036'	Shale w/siltstone stringers	Lewis	3632'
Huerfanito Bentonite	4036'	4398'	White, waxy chalky bentonite	Huerfanito Bent.	4036'
Chacra	4398'	5002'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4398'
Mesa Verde	5002'	5228'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5002'
Menefee	5228'	5639'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5228'
Point Lookout	5639'	5976'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5639'
Mancos	5976'	6792'	Dark gry carb sh.	Mancos	5976'
Gallup	6792'	7550'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6792'
Greenhorn	7550'	7609'	Highly calc gry sh w/thin lmst.	Greenhorn	7550'
Graneros	7609'	7635'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7609'
Dakota	7635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7635'

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San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 911

9. API WELL NO

30-039-30422 - 0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.8, T27N, R05W, NMPM

RCVD OCT 22 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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Same as above

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05/13/08

05/19/08

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18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6646 6609

KB

6620

19. ELEV CASINGHEAD

6641'

20. TOTAL DEPTH, MD & TVD

7869'

21. PLUG, BACK T.D., MD & TVD

7863'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4401' - 5951'

25. WAS DIRECTIONAL
SURVEY MADE

Yes NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8", H-40	32.3#	232'	12 1/4"	surface; 180 sx (180 cf)	20 bbls	✓
7", J-55	20#	3749'	8 3/4"	surface; 620 sx (1263 cf)	70 bbls	✓
4 1/2", J-55	10.5# / 11.6#	7865'	6 1/4"	TOC 2680'; 310sx (624 cf)		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7794'	

31. PERFORATION RECORD (Interval, size and number)

PT Lookout

5640' - 5951' @ 1 spf = 30 holes w/ .34"

Menefee/ Cliffhouse

5006' - 5225' @ 1 spf = 26 holes w/ .34"

Lewis

4406' - 4645' @ 1 spf = 27 holes w/ .34"

Total holes = 83 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5640' - 5951'	Acidize w/ 10 bbls 15% HCL. Frac w/ 120,660 gals 60Q N2 slickfoam w/97,887 lbs. 20/40 Brady Sand.
5006' - 5225'	Acidize w/ 10 bbls 15% HCL. Frac w/ 135,240 gals 60Q N2 slickfoam w/100,393 lbs. 20/40 Brady Sand.
4406' - 4645'	Acidize w/ 2% KCL. Frac w/ 117,040 gals 75Q N2 foam 20# LG w/128,792 lbs. 20/40 Brady Sand.

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
09/22/08	1	1/2"		0 boph	66 mcfh	.12 bwph	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
N/A	FCP - 240#		0 bopd	1584 mcf/d	3 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK comingle well DHC# 2767 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

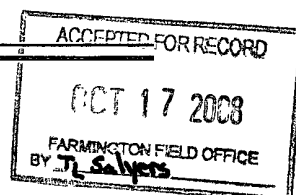
SIGNED Sasha Neumann TITLE Regulatory Technician

DATE 10/16/08

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NMOC



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Dakota	7635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks