

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 27

| | | | |
|--|--|--|--|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | Bureau of Land Management Farmingville Field Office | |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other | | 5. Lease Serial No NNM-03016 | |
| 2 Name of Operator XTO ENERGY INC. | | 6. If Indian, Allottee or Tribe Name | |
| 3 Address 382 CR 3100 AZTEC, NM 87410 | | 7. Unit or CA Agreement Name and No HUERFANO UNIT Report to lease | |
| 3a Phone No (include area code) 505-333-3100 | | 8. Lease Name and Well No HUERFANO UNIT #313 | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1950' FNL & 1940' FWL At top prod interval reported below At total depth | | 9 API Well No 30-045-34566-0081 | |
| 14 Date Spudded 08/09/2008 | | 15 Date T D Reached 08/15/2008 | |
| 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/03/2008 | | 10 Field and Pool, or Exploratory BASIN DAKOTA | |
| 17 Elevations (DF, RKB, RT, GL)* 6534' GL | | 11 Sec, T., R, M, or Block and Survey or Area Sec. 11 (F) - T25N-R9W, NMPM | |
| 18. Total Depth MD 6800' TVD | | 19 Plug Back T D MD 6750' TVD | |
| 20 Depth Bridge Plug Set MD TVD | | 12 County or Parish SAN JUAN | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, AIL, TLD/CN, GR/CCL/CBL | | 13 State NM | |
| 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | 23. Casing and Liner Record (Report all strings set in well) | |

| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 375' | | 270 SX | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6798' | | 1020 SX | | 0 | |
| | | | | DV TOOL | 4287' | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6476' | 10/03/2008 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-----------------|-------|--------|---------------------|-------|----------|-------------|
| A) BASIN DAKOTA | 6365' | 6585' | 09/15/2008 | 0.34" | 21 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 6365' - 6585' | 9/15/08 - A. w/1,000 gals 15% NEFE HCl acid. 9/16/08 - Frac'd w/53,414 gals 700 CO2 foamed, 20# XL gelled, 2% KCl wtr carrying 90,020# 20/40 Ottawa sand & 20,060# 20/40 CRC coated w/Superset W activator sand per wt slips. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | 10/6/08 | 3 | → | 0 | 313.18 | 10 | | | FLOWING |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 1/2" | 400 | 700 | → | 0 | 2505.4 | 80 | | SHUT IN | |

28a Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

OCT 27 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|---------------------|------------|
| | | | | | Meas Depth |
| | | | | OJO ALAMO SS | 1110 |
| | | | | KIRTLAND SHALE | 1263 |
| | | | | FRUITLAND FORMATION | 1502 |
| | | | | PICTURED CLIFFS SS | 1951 |
| | | | | LEWIS SHALE | 2140 |
| | | | | CHACRA SS | 2807 |
| | | | | CLIFFHOUSE SS | 3506 |
| | | | | MENEFEE | 3560 |
| | | | | POINT LOOKOUT SS | 4335 |
| | | | | MANCOS SHALE | 4671 |
| | | | | GALLUP SS | 5391 |
| | | | | GREENHORN LS | 6282 |
| | | | | GRANEROS SH | 6332 |
| | | | | DAKOTA SS | 6353 |
| | | | | BURRO CANYON | 6650 |

32. Additional remarks (include plugging procedure).

DRILLING RIG RELEASED 08/16/2008
COMPLETION RIG RELEASED 10/06/2008

MORRISON FM

6676

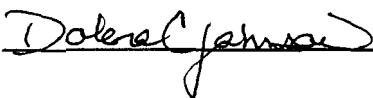
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Date 10/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction