District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

appropriate NMOCD District Office 1220 S St Francis Dr , Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Type of action: Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: EPNG COM A No. 001 30-045-34305 API Number: OCD Permit Number: **F**(**SE/NW**) Section: U/L or Qtr/Qtr: Township: 31N 32 Range: County: San Juan 107.418797°W 36.512891°N NAD: X 1927 1983 Center of Proposed Design: Latitude Longitude: Surface Owner: Tribal Trust or Indian Allotment Federal Private X Pit: Subsection F or G of 19.15 17 11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X LLDPE HDPE PVC Other X Lined Liner type: Thickness 12 mil X String-Reinforced X Welded X Factory Other Liner Seams 4400 bbl Dimensions L 65' Volume: Subsection H of 19 15.17 11 NMAC Closed-loop System: Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or Other Above Ground Steel Tanks Haul-off Bins Drying Pad Unlined LLDPE HDPE PVD Other Lined Liner type Thickness mil Liner Seams. Welded Factory Other Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume Type of fluid: Tank Construction material. Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Secondary containment with leak detection Other Visible sidewalls only Visible sidewalls and liner Liner Type. Thickness HDPE Other Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.							
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
8 Signs: Subsection C of 19 15.17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3 103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	sideration of ap	proval.					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No					
(Applies to temporary, emergency, or cavitation pits and helow-grade tanks)	□NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	-						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes X NA	No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo					
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo					
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo					

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17 9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method. Waste Excavation and Removal Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sempling Plan (if applicable) based upon the appropriate requirements of Subsection F of 10.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

Form C-144 Oil Conscrvation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17	13.D NMAC)						
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if are required.	more than two facilities						
Disposal Facility Name Disposal Facility Permit #:							
Disposal Facility Name: Disposal Facility Permit #.							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used. Yes (If yes, please provide the information No	sed for future service and operations?						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.1 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	5.17.13 NMAC						
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be for consideration of approval Instifications and/or demonstrations of equivalency are required Please refer to 19.15.17.10 NMAC for guidants.	e submitted to the Santa Fe Environmental Bureau office						
Ground water is less than 50 feet below the bottom of the buried waste.	Yes X No						
- NM Office of the State Engineer - tWATERS database search; USGS. Data obtained from nearby wells	∐N/A						
Ground water is between 50 and 100 feet below the bottom of the burned waste	Yes X No						
- NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells	∐N/A						
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes X No						
- NM Office of the State Engineer - tWATERS database search; USGS; Data obtained from nearby wells	□N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or pla (measured from the ordinary high-water mark).	ya lake Yes X No						
- Topographic map; Visual inspection (certification) of the proposed site	Yes X No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo; satellite image	Yes X No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	watering						
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site	Yes XNo						
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes X No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological So	Yes X No						
Topographic map Within a 100-year floodplain FEMA map	Yes X No						
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached	ed to the closure plan. Please indicate,						
by a check mark in the box, that the documents are attached.							
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Y Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F. of 19.15.17.13 NMA	C						
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC							
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a drying pad) - based upon the appropriate reconstruction (for in place burial of a							
X Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC	quiements of 17.13.17 11 invirte						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.	17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMA	c						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closu	re standards cannot be achieved)						
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC							
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

Operator Application Certification:				
I hereby certify that the information submitted with	this application is true, accurate	e and complete to the	ne best of my knowledge and belie	ef.
Name (Print): Ethel		Title:	Staff Regulatory Technic	
Signature: Zono	ella	Date:	10-7-08	
e-mail address: Ethel Tally@Cor	nocoPhillips.com	Telephone	505-599-4027	
20 OCD Approval: Permit Application (Incl	uding closure plan)	_	_	
OCD Representative Signature:	of Gell		Approval Date:	10-29-08
Title: Envirolopec		OCD Per	mit Number:	
Closure Report (required within 60 days of a Instructions: Operators are required to obtain an appropert is required to be submitted to the division with approved closure plan has been obtained and the closure.	pproved closure plan prior to m hin 60 days of the completion o	nplementing any clo of the closure activit oleted.	sure activities and submitting the	closure report The closure section of the form until an
22				
Closure Method:	<u>-</u>	Alternative Closu	re Method Waste Removal	(Closed-loop systems only)
23				
Closure Report Regarding Waste Removal Closu Instructions: Please identify the facility or facilitie, were utilized.				
Disposal Facility Name:		Disposal Facili	ty Permit Number:	
Disposal Facility Name		Disposal Facili	ty Permit Number:	
Were the closed-loop system operations and asso Yes (If yes, please demonstrate compliane t	·		not be used for future service and	opeartions?
Required for impacted areas which will not be us	· · · · · · · · · · · · · · · · · · ·			
Site Reclamation (Photo Documentation)	sea for future service and opera	nions;		
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seedin	g Technique			
Closure Report Attachment Checklist: In the box, that the documents are attached.	structions: Each of the following	ng items must be a	tached to the closure report. Ple	ase indicate, by a check mark in
Proof of Closure Notice (surface owner a				
Proof of Deed Notice (required for on-si	*			
Plot Plan (for on-site closures and tempo	• •			
Confirmation Sampling Analytical Resul				
Waste Material Sampling Analytical Res	· • •			
Disposal Facility Name and Permit Num	оег			
Soil Backfilling and Cover Installation Re-vegetation Application Rates and See	dına Technique			
Site Reclamation (Photo Documentation				
On-site Closure Location: Latitude:	,	Longitude:	NAD [7 1927
25				
Operator Closure Certification: I hereby certify that the information and attachment, the closure complies with all applicable closure required.				knowledge and belief I also certify that
Name (Print)		Title.		
Signature:		Date:		
e-mail address:		Telephone.		

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31N Range: 08W Sections: 28,29,30,31,32,33
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) © Non-Domestic © Domestic
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 10/06/2008
(quarters are 1=NW 2=NE 3=SW 4=SE)

Zone X

Well

1021

2003

Water

475

Colum

54

Record Count: 2

POD Number

SJ 00012

SJ 00198

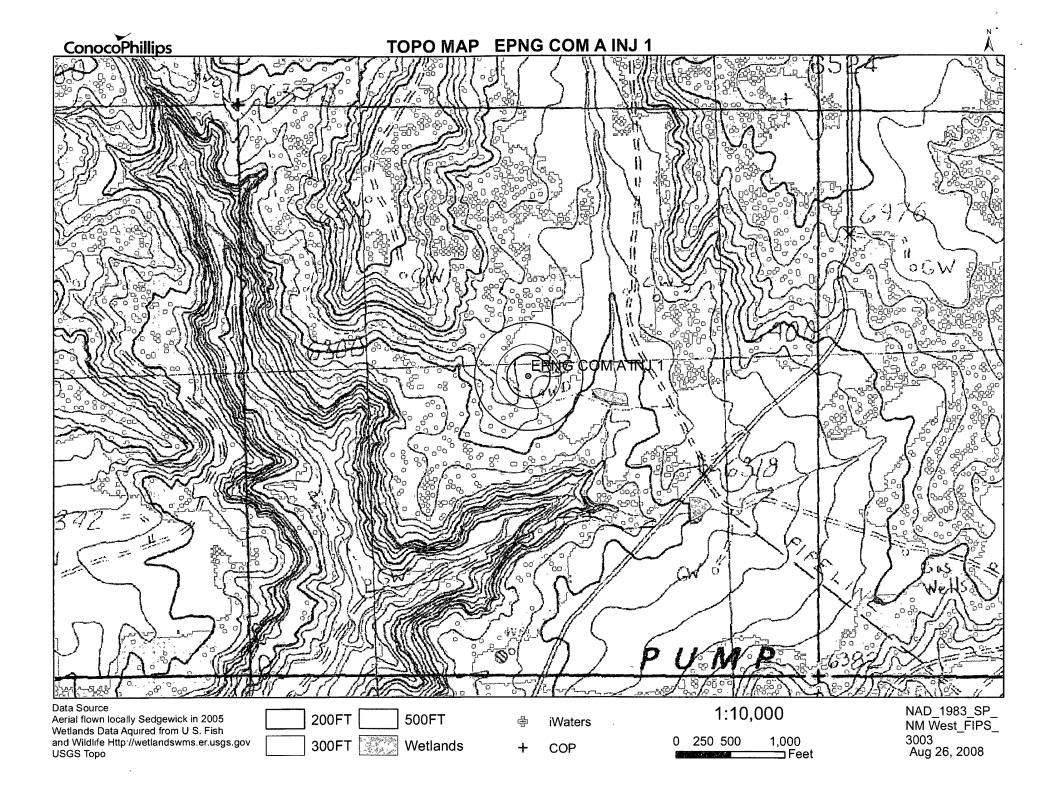
Tws Rng Sec q q q

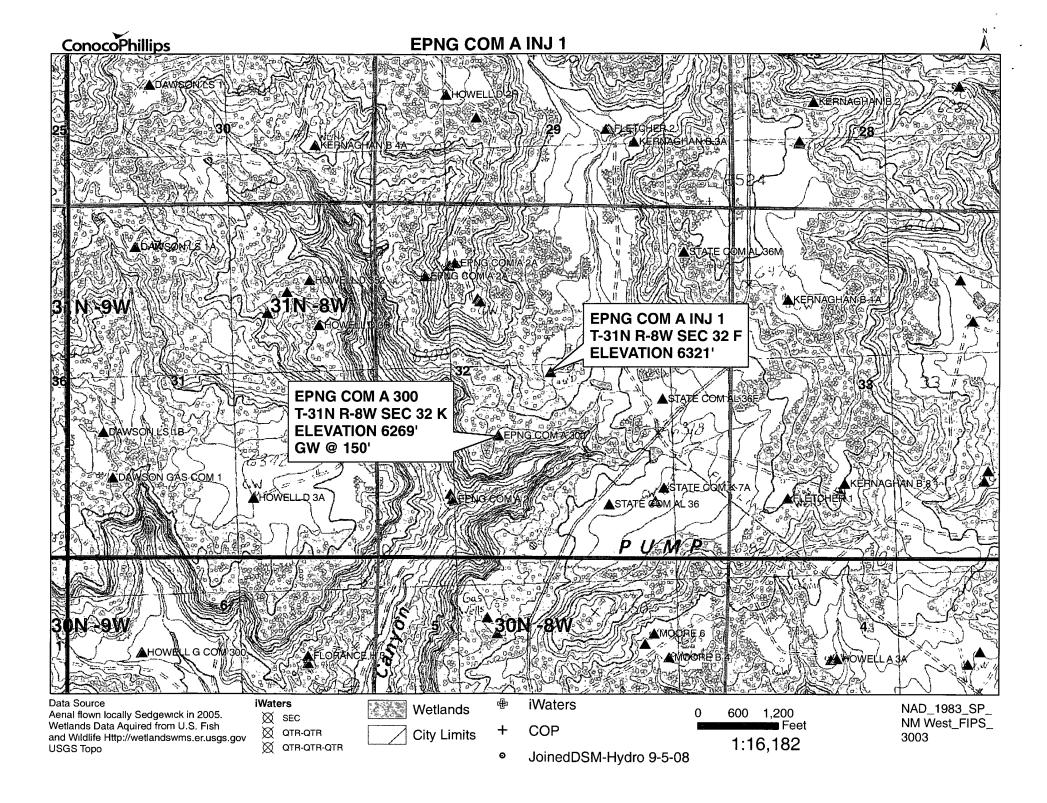
31N 08W 32 3 3 4

31N 08W 30 2

New Mexico Office of the State Engineer POD Reports and Downloads

Townsh	ip: 30N Range: 08V	V Sections: 4,5	5,6			77779 20099 400 400 400 400 400 400 400 400 400
NAD27 X	Χ : Y :	Zone:	Se Se	earch Radius:		
County:	Basin:		Z N	lumber:	Suffix	:
Owner Name: (Fin	rst)_	(Last)	01	Non-Domestic	○ Dome	stic
and it is a second	POD / Surface Data Re	oort Av Vater Column Repo		Vater Report	on stee	
	Clear Form	iWATERS M	enu He	lp .		
and the second s		WATER COLUMN F	EPORT 10/	06/2008		and the second s
	(quarters are 1=NW (quarters are bigg Tws Rng Sec q		.)	Depth Y Well	Depth Water	Wat∈ Colum





30-045-26879

1,70

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator MERIDIAN OI Location: Unit Sec. 32 Twp 31 Rng 8
Name of Well/Wells or Pipeline Serviced EPNG Com A #300
Elevation 6269 Completion Date 7-31-91 Total Depth 509 Land Type - F
Casing Strings, Sizes, Types & Depths 8" PVC 100 DEEP
If Casing Strings are cemented, show amounts & types used 24 SACKS
NEAT CEMENT
If Cement or Bentonite Plugs have been placed, show depths & amounts-used
<u> </u>
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. Fresh 150
Depths gas encountered: ()()
Ground bed depth with type & amount of coke breeze used: 504' with 150 (5016s) bags Asbury 4518 Flo (oxu
Depths anodes placed: 489 481 473 465 457, 449, 441, 410, 400, 390, 380, 340
Depths vent pipes placed: 504
Vent pipe perforations: 100' to bottom DEGETVEM
Remarks: FEB2 4 1992
OIL CON. DIV
Fight T

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

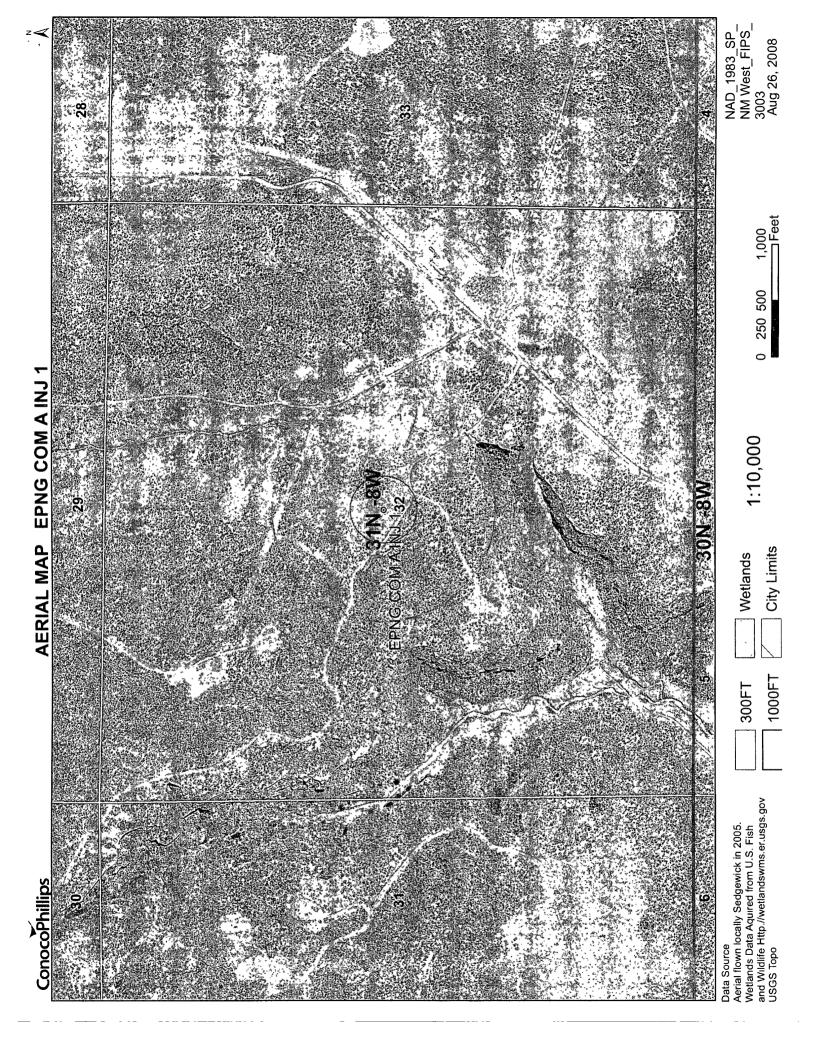
Submit to Appropri District Office State Lease — 6 cor

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

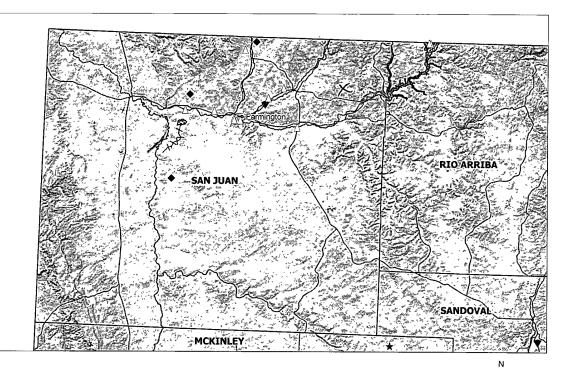
Revised 1-1-89

Fee Lease - 5 copies DISTRICT I		OIL CON	SERVATIO	N DIST	TON I	WELL API NO		·
P.O. Box 1980, Hobbs	NM 88240	OIL CON	1011		5-26877	·		
DISTRICT II P.O. Deswer DD, Arte	nia, NIM 88210		5. Indicate Ty	pe of Lease STAT	E X FEE			
DISTRICT III	A ND 6 95410					6. State Oil & E-119	Gas Lease No.	
1000 Rio Brazos Rd.,		OC DECOMO	STICKL DEBOS	T AND LOC				mmm.
la. Type of Well: _	COMPLETION (II MAD COC		7. Lease Nam	or Unit Agree	<u>/////////////////////////////////////</u>
OIL WELL	GAS WELL	DRY _	OTHER				_	
b. Type of Completion		FLUTO	DEFF OTHER		1		EPN	G Com A
2. Name of Operator	DOMESTIC L	BACK	MERVE (OTHER			8. Well No.		
Meridian Oi	il Inc.					C. 11001100	3	00
3. Address of Operato						9. Pool atom	or Wildest	*************************************
PO Box 4289	, Farming	ton, NM	87499			Basi	n Fruit	land Coal
	K : 18	845	South	I ine ee	181	() East E	men The TAT	est. Lim
. USK LIGHT	 :	Last Light 100	304411					est
Section	32	Township					an Juan	County
10. Date Special	11. Dete T.D. Reech	and 12. Date	Compl. (Reedy to Pro 5 – 23 – 89	d) 13. 1	6269 G	& RKB, RT, GI		Elev. Catinghead
04-27-89	05-19-89	Z					1	6269 ' ble Tools
15. Total Depth 3099		- 1.0.	17. If Multiple Con Many Zones?	1	18. Intervals Drilled By	yes	•	
19. Produceg isterval(_	-	00			2	O. Was Directio	cai Survey Made
2885-3097		Coal)				22. Was We	II Const	no
21. Type Electric sad O none	Wat Logs Kun						no	
23.		CASING	RECORD (Re	nort all strip	nos set in	well)		
CASING SIZE	WEIGHT LE		PTH SET	HOLE SIZE	CE	MENTING K	CORD GO	FAMSONT PULLET
9 5/8"	36.0		34'	12 1/4"		// cu.ft	• • •	į š
7"	20.0	28	99!	8 3/4"	90	alibu et		41,
						\ \\	12 339	
							Car.	
24.		LINER REC	ORD		25.	ΤĊ	BING RECC	RD
SIZE	TOP	BOTTOM	SACKS CEMEN	T SCREE			DEPTH SI	PACKER SET
5 1/2"	2836'	3098'	did_not	cmt -	2	3/8"	3076'	
26. Perforation rec	ord (interval, size	, and number)	<u> </u>	27. AC	ID, SHOT,	FRACTUR	E, CEMENT	SQUEEZE, ETC.
2885-2922',	3009-3097	' (predr	illed line	r) DEPTH	NTERVAL	AMOU	NT AND KIND	MATERIAL USED
28.			PRODUCT	ION				
Date First Production			(Flowing, gas lift, pu				1	(Prod. or Shut-ur)
shut in, wa	Hours Tested	Choks Size		Oil - Bbl.	nyaroc Gas - M		Vater - Bbl.	Gas - Oil Ratio
			Test Period	L				
Flow Tubing Press. SI 1455	Casing Pressure SI 1463	Calculated 2 Hour Rate	24- Oil - Bbl.	Gas - M	CF W	ater - Bbi.	Oil Gravity	- API - (Corr.)
29. Dispossion of Gos (Sold, used for feel, ve	read, etc.)				Test W	itnessed By	
30. Lie Amormum							-	
31. I hareby cartify th	at the information s	thouse on both sie	ies of this form is t	rue and comple	se to the best	of my knowle	dge and beliq	<i>f</i>
)	۲ .	Deferred					
Signature /	Dec Ma	Mules	Name Peg	gy Brad	field T	ne Req.1	ffairs	Date_6-9-89



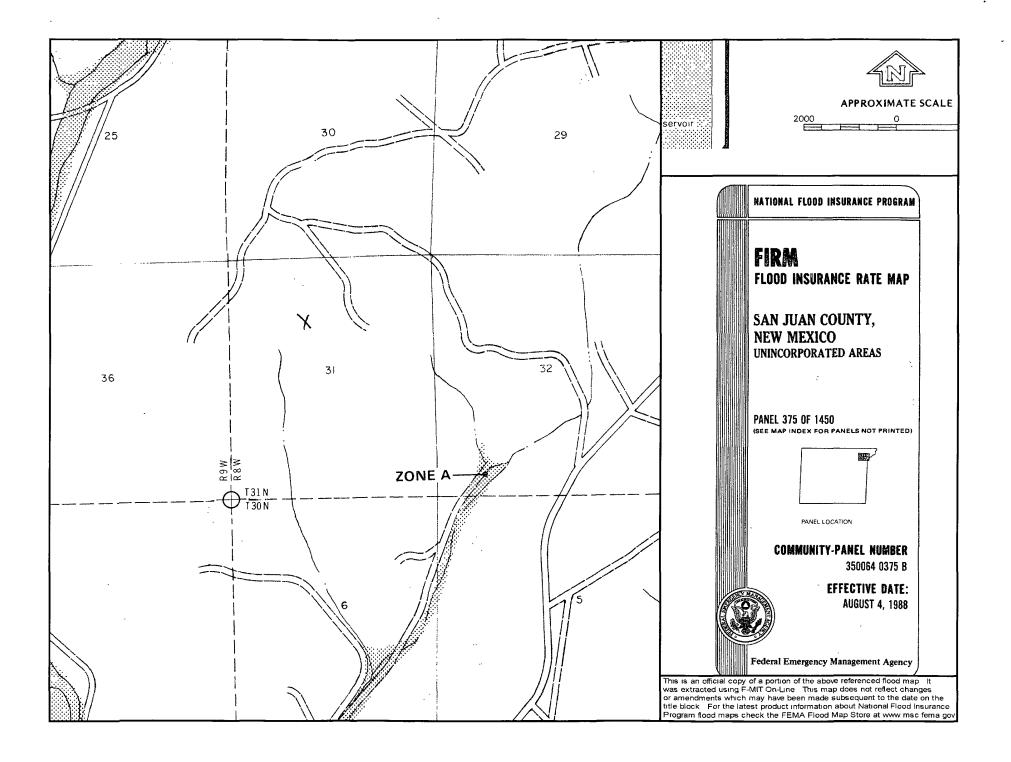
EPNG COM INJ 1 / MINES, MILLS AND QUARRIES MAP

Mines, Mills 8	Quarries Commodity Groups
Δ	Aggregate & Stone Mines
*	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
** <u>*</u>	Smelters & Refinery Ops.
*	Uranium Mines
•	Uranium Mills
Population	
	Cities - major
Transportatio	n
	Railways









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The EPNG COM A INJ 1 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 200' as determined by the topographic map and the Cathodic well data from the EPNG COM A 300 with an elevation of 6269' and groundwater depth of 150'. The subject well has an elevation of 6321' which is greater than the EPNG COM A 300, therefore the groundwater depth is greater than 200'. The iWATERS data point is located in section 30 and its depth is 274' as indicated on the TOPO Map. Using these data points and the cathodic data provided the indication of groundwater depth is greater than 200'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for EPNG COM A INJ 1

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tally, Ethel

From:

Tally, Ethel

Sent:

Monday, October 06, 2008 2:05 PM

To:

Subject:

'mark_kelly@nm.blm.gov' SURFACE OWNER NOTIFICATION

The temporary pits for the wells listed below will be closed on-site. Please let me know if you have any questions.

Nye Federal 100 Lodewick 15S (EPNG-COM-A-001) SJ 32-7 Unit 24N

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410

DISTRICT IV 1220 S. St. Prancis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

t.		. W	ELL LO	CATIO	N AND AC	REAGE DEDI	CATI	ON PL	AT		
¹ API	Number		*	Pool Code Pool Name BASIN FRUITLAND COAL							
⁴ Property C	ode				*Property	Name		***************************************		* W.	ll Number
					EPNG COM	A INJ					1 .
YOGRID No	······································	italio itti timi ittielittikkilii oo koonin maasaa	***************************************	***************************************	³ Operator	Name		·····		*	Elevation
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LAT: 36.854823 N. LONG: 107.698608 W. NAD 1983

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.