District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

State of New Mexico **Energy Minerals and Natural Resources** 

> Department Oil Conservation Division

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

Page 1 of 5

District III	1220 South St. Francis Dr.	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the
1220 S St Francis Dr , Santa Fe, NM 87505		appropriate NMOCD District Office
2125 Propo	Pit, Closed-Loop System, Below- osed Alternative Method Permit or	
Type of action:	Permit of a pit, closed-loop system, below-g	
<b>2.</b>	Closure of a pit, closed-loop system, below-	
	Modification to an existing permit	
	X Closure plan only submitted for an existing plan below-grade tank, or proposed alternative m	permitted or non-permitted pit, closed-loop system, ethod
Instructions: Please submit one ap	plication (Form C-144) per individual pit, clos	sed-loop system, below-grade tank or alternative request
		nations result in pollution of surface water, ground water or the opticable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil	& Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington	, NM 87499	
Facility or well name: Morris A 14		
API Number: 30-	-045-34614 OCD Permit	Number:
U/L or Qtr/Qtr: <b>F(SENW)</b> Section	n: 23 Township: 30N Range:	
Center of Proposed Design: Latitude:		
Surface Owner: X Federal	State Private Tribal Trust or	r Indian Allotment
2 X Pit: Subsection F or G of 19.15 17.	11 NMAC	
Temporary: X Drilling Work	over	
Permanent Emergency Ca	vitation P&A	
	er type: Thickness 20 mil X LLDP	PE HDPE PVC Other
X String-Reinforced		
Liner Seams: X Welded X Fac	tory Other Volume.	4400 bbl Dimensions L 65' x W 45' x D 10'
	on H of 19 15.17 11 NMAC  Drilling a new well  Workover or Drilling (Appropriate of intent)	plies to activities which require prior approval of a permit or
Lined Unlined Liner	d Steel Tanks	E HDPE PVD Other 2262728293037
Below-grade tank: Subsection I o		nd automatic overflow shut-off
Volume: bbl	Type of fluid:	OIL CONS. UN. C. CO
Tank Construction material:  Secondary containment with leak dete	ection Visible sidewalls, liner, 6-inch lift a	nd automatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other	9/51415/21
Lines Times Thickness	mil Dudge Days Tout	

Form C-144

Thickness

mıl

HDPE

Liner Type:

Oil Conservation Division

 $\mathsf{IPVC}$ 

Other

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst  Four foot height, four strands of barbed wire evenly spaced between one and four feet	muton or enur	cn)
Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15 3.103 NMAC		
9		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		-
Siting Criteria (regarding permitting): 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and helow-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	∐NA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality  Within 500 feet of a wetland.	Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	□Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	 	□N:-
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes	∐No
Within a 100-year floodplain	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
Nn-place Burial ☐ On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based on the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for Inquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please identify the facility or facilities for the disposal of liquids, drilling	I Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC)	cilines				
are required	yanka ana ann emmigar e te emechinen y histe man intiga					
Disposal Facility Name:	Disposal Facility Permit #.					
Disposal Facility Name.	Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and associated activitie  Yes (If yes, please provide the information  No	s occur on or in areas that will not be used for future se	rvice and operations?				
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropria  Re-vegetation Plan - based upon the appropriate requirements of Subsec  Site Reclamation Plan - based upon the appropriate requirements of Sub	tion I of 19.15.17.13 NMAC					
17						
Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan kertain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the x					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obta	ined from nearby wells	Yes X No N/A				
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	□N/A □				
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No				
- NM Office of the State Engineer - (WATERS database search; USGS; Data obtain	ned from nearby wells	□N/A □				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes X No				
- Topographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in c - Visual inspection (certification) of the proposed site, Aerial photo; satellite image	existence at the time of initial application.	Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database, Visual inspection (certific	ence at the time of the initial application.  ation) of the proposed site	Yes XNo				
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality: Written approval obta		Yes X No				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspe	. ,	Yes X No				
Within the area overlying a subsurface mine		Yes X No				
- Wruten confiramtion or verification or map from the NM EMNRD-Mining and M	Imeral Division					
Within an unstable area.  - Engineering measures incorporated into the design, NM Bureau of Geology & Mi Topographic map	neral Resources, USGS; NM Geological Society;	Yes X No				
Within a 100-year floodplain FEMA map		Yes X No				
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19 15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the	e appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying	ng pad) - based upon the appropriate requirements of 19	0.15 17 11 NMAC				
X Protocols and Procedures - based upon the appropriate requirements of	19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate	•					
X Waste Material Sampling Plan - based upon the appropriate requirement						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids a	•	not be achieved)				
X Soil Cover Design - based upon the appropriate requirements of Subsect						
X   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   X   Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC						

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Operator Application	· · · · · · · · · · · · · · · · · · ·			
	iformation submitted with this application is tru	•	, ,	
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	motal Japan	Date	10/24/08	<del></del>
e-mail address	crystal tafoya@conocophillips/com	Telephone	50\$-326-9837	TO THE STATE OF TH
OCD Representative S	Permit Application (including closure plan) Signature: 3	ell	Approval Date:	10-29-08
Title: En	violspec	OCD Peri	nit Number:	
Instructions: Operators a report is required to be si	ired within 60 days of closure completion re required to obtain an approved closure plan abmitted to the division within 60 days of the co is been obtained and the closure activities have	prior to implementing any clos ompletion of the closure activiti been completed	ure activities and submitting the clos	•
Closure Method:  Waste Excavation  If different from a	n and Removal On-site Closure Met	thod Alternative Closure	e Method Waste Removal (Clo	osed-loop systems only)
Instructions: Please iden were utilized. Disposal Facility Nam Disposal Facility Nam	e:	ds, drilling fluids and drill cutt  Disposal Facilit  Disposal Facilit	ings were disposed. Use attachment y Permit Number: y Permit Number:	if more than two facilities
Yes (If yes, please	system operations and associated activities perfected monstrate compliane to the items below)	No	of be used for future service and oper	artions?
Site Reclamation Soil Backfilling a	l areas which will not be used for future service (Photo Documentation) nd Cover Installation	: una operations.		
Re-vegetation Ap	plication Rates and Seeding Technique			
he box, that the docu Proof of Closure Proof of Deed N Plot Plan (for on Confirmation Sa Waste Material Disposal Facility Soil Backfilling Re-vegetation A	e Notice (surface owner and division) lotice (required for on-site closure) i-site closures and temporary pits) impling Analytical Results (if applicable) Sampling Analytical Results (if applicable) Vame and Permit Number and Cover Installation pplication Rates and Seeding Technique in (Photo Documentation)	the following items must be att		ndicate, by a check mark in  927
the closure complies with	tification: formation and attachments submutted with this all applicable closure requirements and condit	tions specified in the approved (		ledge and belief. I also certify that
Name (Print):		Title:		
Signature:		Date· _		
e-mail address		Telephone:		

## New Mexico Office of the State Engineer POD Reports and Downloads

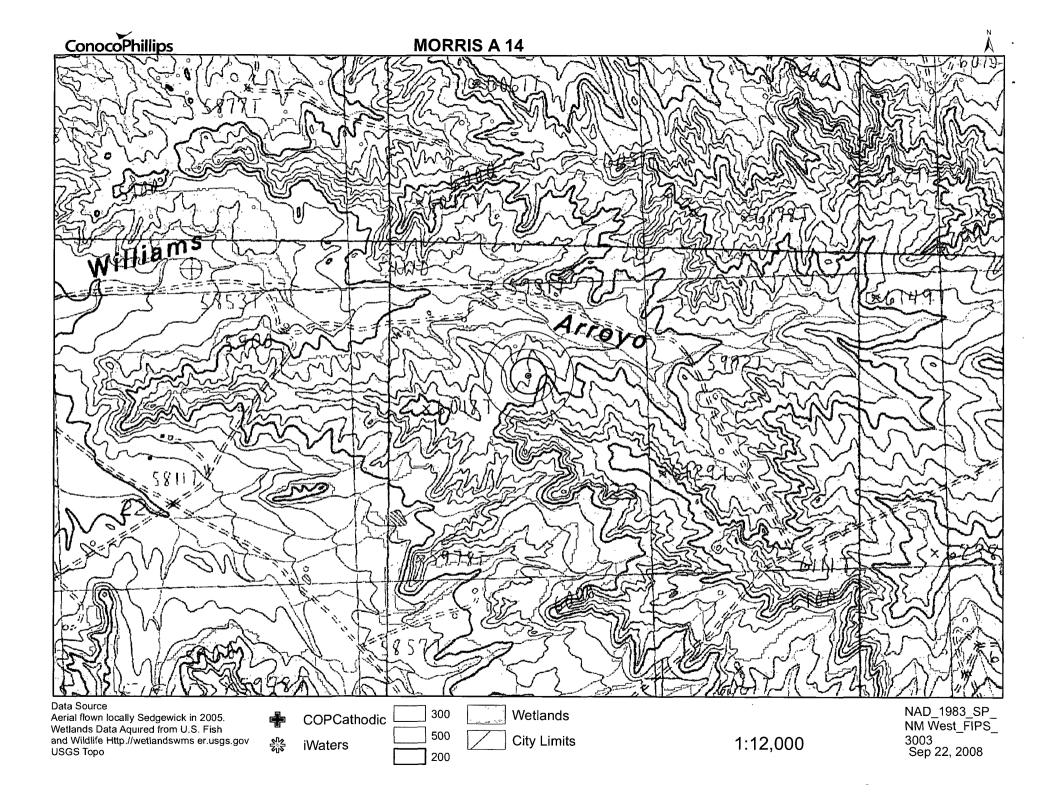
Township: 30N	Range: 11W	Sections: 13,	14,15,22,	23,24,25,26,27			
NAD27 X:	Y:	Zone:		Search Radius:			
County:	Basin:			Number:	Suffix:		
Owner Name: (First)	(La	ast) ⊓ <b>②</b> All	; (	○ Non-Domestic	O Domestic		
POD / Surface Data Report Avg Depth to Water Report Water Column Report							
Clear Form iWATERS Menu Help							

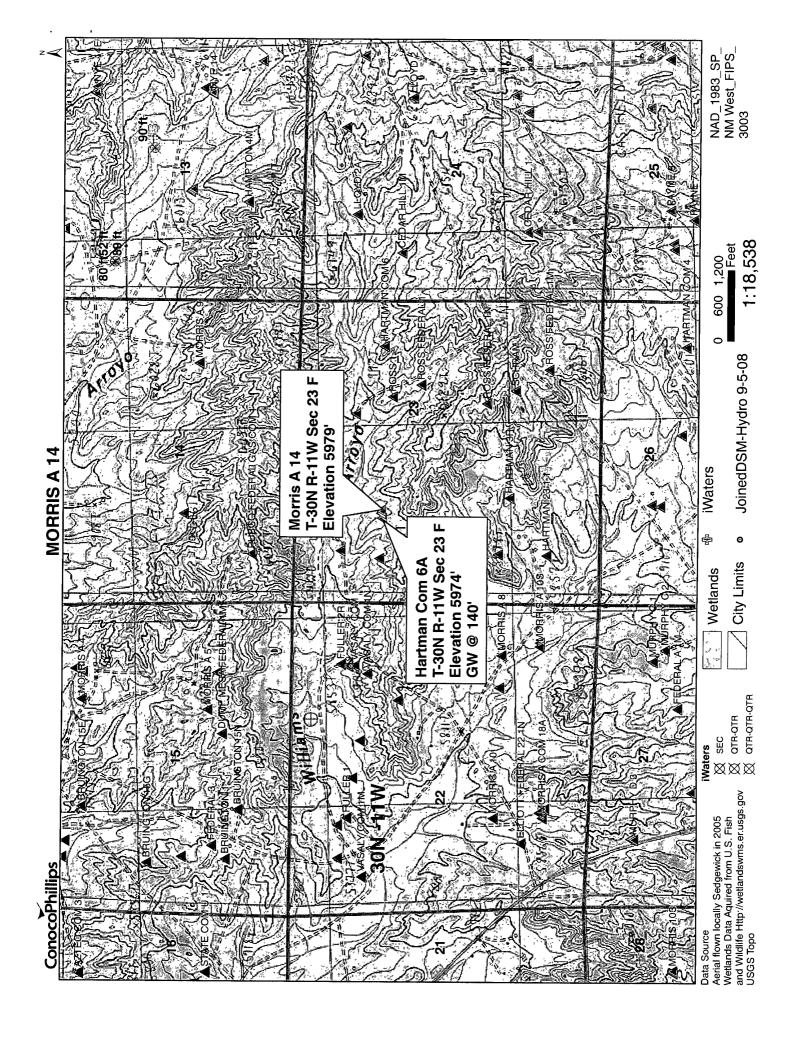
#### WATER COLUMN REPORT 10/24/2008

### (quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	bigg	est	to	smalles	t)		Depth	Depth	Wat∈
POD Number	Tws	Rng S	ec q	a a		Zone	x	Y	Well	Water	Colum
RG 50669	30N	11W 2	7						360	310	Ę
SJ 01720	30N	11W 1	3						225	90	13
SJ 03745 POD1	30N	11W 1	3 1	1 2					325	150	17
SJ 01672	30N	11W 1	3 1	3					180	80	10
SJ 01693	30N	11W 1	3 1	3					225	89	13
SJ 01294	30N	11W 1	3 1	3 3					92	52	4

Record Count: 6





## DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator BulliNG TON RESONACES Location: United Sec. 23 Twp 30 Rng 11
Name of Well/Wells or Pipeline Serviced HBAT MAN LA
30-045-2954
Elevation Completion Date 6-30 98 Total Depth 300 Land Type 5
Casing Strings, Sizes, Types & Depths 20 8" Pvc
If Casing Strings are cemented, show amounts & types used
NONE
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 140-155 7-8 GAL FEAMIN
Depths gas encountered: NONE
Ground bed depth with type & amount of coke breeze used:
290 5W LA 20500 1600#
Depths anodes placed: 185-196-200-205-220-250-275-2-85-
Depths vent pipes placed: 0 - 290
Vent pipe perforations: 160-290 DECEIVED
Remarks:
OIL COM. DIV
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

FOR APPROVED

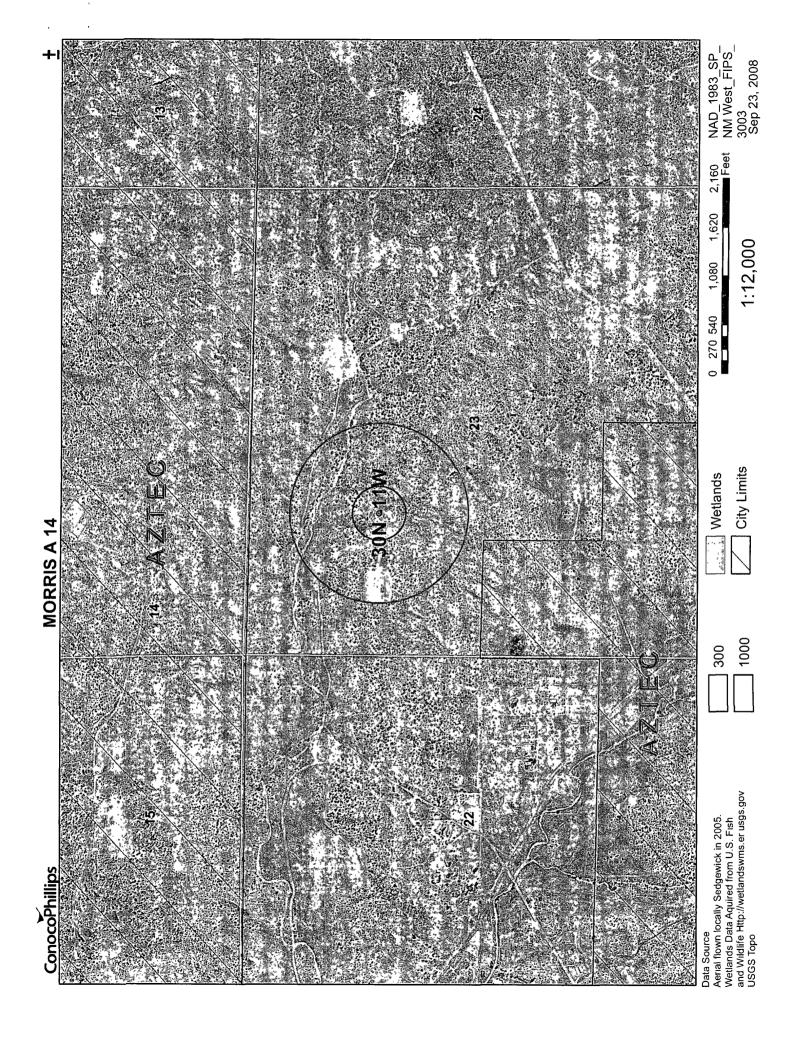
(October 1990)			UNITED STATES (See other tr-						OMB NO. 1004-0137			
			PARTMENT OF			reverse side)	Expires: December 31, 1991					
BUREAU OF LAND MANAGEMENT: CELL							5 LEASE DESIGNATION AND SERIAL NO SF-078138					
WELL C	OMDI	ETION OR	DECOMPI E	TION DED	ODT AND	21.00*	<u> </u>		OR TRIBE NAME			
10 TYPE OF		-ETION ON	T GAS TOT		OK! AN	1:08	ļ					
	***************************************	WELL	☐ werr [乙	DRY Dank	<u> 21 111</u>	·	7 JINUT A	GREEMENT N	IAME			
b TYPE OF	COMPLET	TON:			Transite wit	1 62	1 0	OKEEMEN N	OME.			
	WELL X	WORK DEEP-	PLUG BACK	DIFF RESVA CON	Flands of	William.	B. FARM	OR LEASE NA	ME, WELL NO.			
					<del></del>	<del></del>	Ha	rtman Com	#6A			
2 NAME O							9. APIWE	LL NO				
		N RESOURCES C	OIL & GAS COMPA	NY			I	-045-29541				
		EPHONE NO. 39, Farmington, NM	187499 (505)	326-9700	即逐步		77	inco Mesav				
		L (Report location clea			(viergents)*	And the second			BLOCK AND SURVEY			
At surface	B 15	500°FNL, 1450°FWL	=		" GCT	- 8 1993	ORA	REA				
At too no	nd interval	woled below			~		]					
Act code but		<b>Openios</b>			(9)III. <i>(ca</i>	ON. DIV	1					
At total de	epth					Sign Chilly	See	c. 23, T-30-	N, R-11-W			
			114	PERMIT NO	DATE ISSUE	थिए श	12. COUN	TY OR	13. STATE			
			]	* .			PARE	,	15. 5			
15 DATE SPU	anen lia	DATE T.D. REACHED	NA DATE COL	IPL. (Ready to prod.)	1				New Mexico			
5-15-98		5-21-98	9-1-98			18. ELEVATIONS (OF R 5974 GR. 598		ETC )*	19 ELEV. CASINGHEAD			
20 TOTAL DE			ACK T.D., MD &TVD	22. IF MULTIPLE CO	OMPL.,	23. INTERVALS	ROTARY TO	XOLS .	CABLE TOOLS			
				HOWM	IANY"	DRILLED BY	1	ſ	ı			
5122	ION INTERV	AL (S) OF THIS COMPL	ETION-TOP BOTTOM	NAME (MIT AND TOT	)(o	L	0-5122	WAS DIRECT	ONA			
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	37 Mesav											
		OTHER LOGS RUN CDL, CMR					27. WAS WE No					
28				CASING RECORD	(Report all strings	set in well)						
CASING SIZ	E/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE		IENT, CEMENTING RECO	ORD	AM	OUNT PULLED			
8 5/8		24#	357	12 1/4	360 cu.ft.							
4 1/2		10.5#	5113	7 7/8	537 cu.ft.							
				<del>                                     </del>	<del> </del>							
29		LINER RE			30.		TUBIN	G RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT®	SCREEN (MD)	SIZE	DEPTH SET (	MD)	PAC	KER SET (MD)			
					1 1/2	4810	<del></del>					
31 PERFORA	TION RECO	RD (Interval, size and nu	mber)	32.	AC	D. SHOT, FRACTURE.	CEMENT S	QUEEZE, E	rc.			
		3, 4418, 4432, 443		DEPTH INTE	RVAL (MD)			OF MATERI				
		7, 4530, 4532, 453 6, 4640, 4709, 471		4333-4640		2439 bbi sik wtr, 10	0,000# 20/	40 Anzona	\$d			
		6, 4761, 4768, 477		4709-4937	· · · · · · · · · · · · · · · · · · ·	130,000 gal sik wtr.	100,000#	20/40 Arizo	ona sd			
	4817, 482	7. 4834, 4845, 488	0, 4882, 4901, 491	10, 4917, 4937		Squeezes on back						
DATE FIRST PR	ODUCTION		CTION METHOD (Flow)		RODUCTION BIZE AND TYPE OF BUT	np I	IWEL	I STATUSTP	oducing of shut-in)			
9-1-98				Flowing	7,		SI					
DATE OF TEST		HOURS TESTED		DO'N FOR OIL-B	BL.	GAS-MCF	WATER-B	BL	GAS-OIL RATIO			
9-1-98		ì		TPERIOD		2415 Pitot Gauge						
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED OF	L88L	GAS-MCF	WATER-88	i.		OIL GRAVITY-API (CORR )			
SI 1058		SI 1058	<b> &gt;</b>	:				j				
34 DISPOSITI	ON OF GAS	Sold, used for fuel, vent	ed, etc )		······································		TES	TWINESSE	BY			
35 LIST OF A	TTACHMENT	To be sold	<del></del>									
JO LIDI UF A	I PURMENT	None										
36 Hereby or	run) that the f	oregoing and attached in	formation is complete a	nd correct as determin	ned from all average	e records			·			
	J	8	- ,					^1	4 HECORD			
SIGNED	MILL	Shally	TITLE	Regulatory Adm	ninistrator	AC	CEPHI	FM LOL	, , ,			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

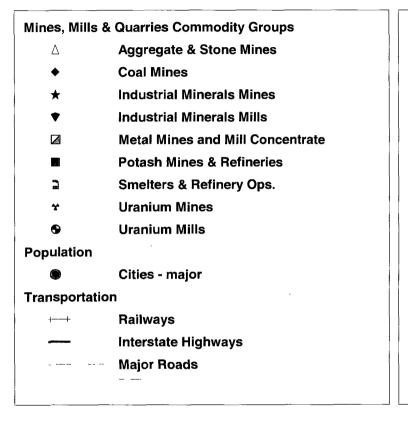
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of age 100 that 2 1998 United States any false, fictitious or fraudulent statements or representations as to any matter within its invincionia.

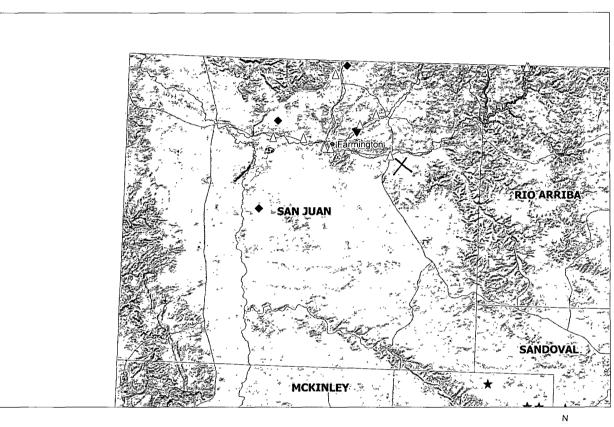


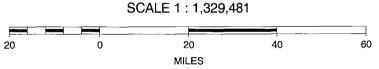
FARMINGTON DISTRICT OFFICE
BY



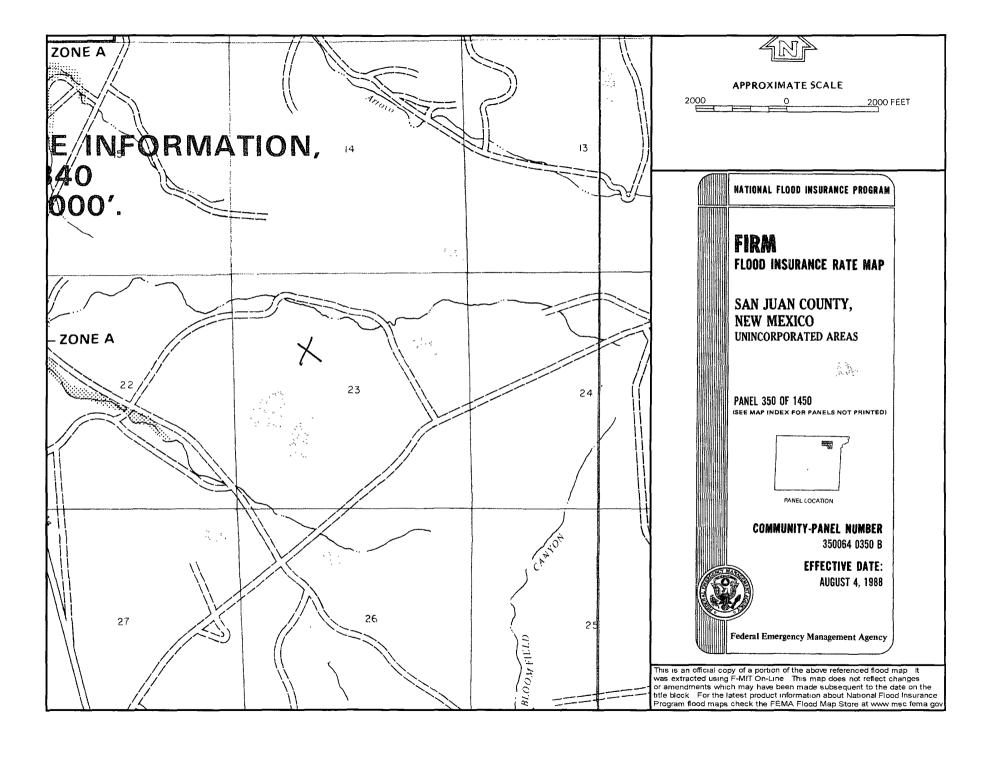
## Morris A 14 Mines, Mills and Quarries Web Map











### Hydrogeological Report for Morris A 14

#### Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### **References:**

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, <sub>25</sub>th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Morris A 14 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Hartman Com 6A has an elevation of 5974' and groundwater depth of 140'. The subject well has an elevation of 5979' which is 5' greater than the Hartman Com 6A, therefore the groundwater depth is greater than 145'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

#### Tafoya, Crystal

From:

Tafoya, Crystal

- Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554 Johnston Federal 24S King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

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San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

1825 N. French Dr., Hobbs, N M. 88240

DISTRICT II

S 89°30' E

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rto Brazos Rd., Artec, N.M. 87410

DISTRICT IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Revised October 12, 2005
Revised October 12, 2005
Revised October 12, 2005

State Lease - 4 Copies

Form C-102

FEB 27 2008 Fee Lease - 3 Copies

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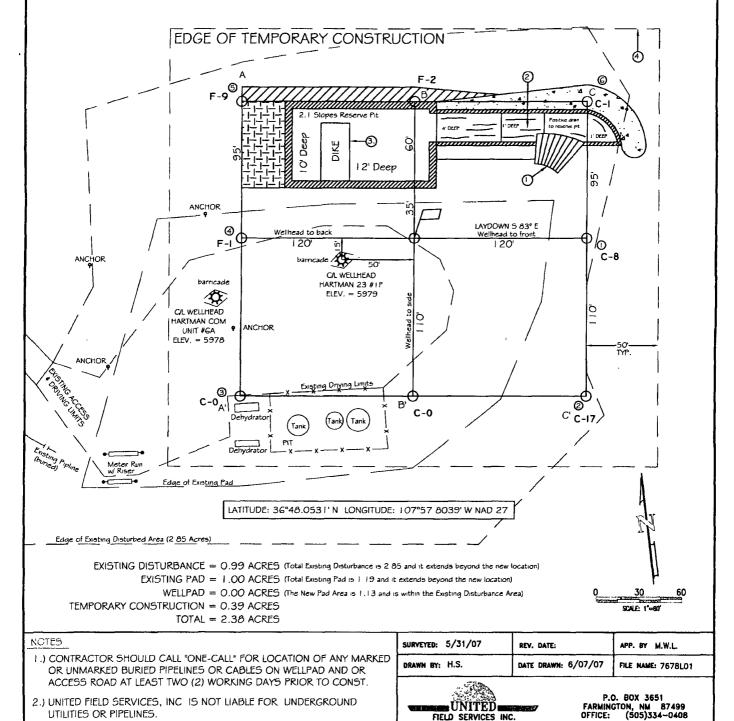
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## BURLINGTON RESOURCES OIL & GAS COMPANY LP. MORRIS A 14-1474' FNL & 1589' FWL SECTION 23, T-30-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5979 - DATE: MAY 31, 2007

#### PAD CONST. SPECS

- I RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE
- 2 APPROXIMATE 13'x75' PIT AREA LINED WITH 12 MIL POLYLINER
- 3 RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW-
- 3' WIDE AND I' ABOVE SHALLOW SIDE)
  4 EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/G' T-POST



# BURLINGTON RESOURCES OIL & GAS COMPANY LP. MORRIS A 14 - 1474' FNL & 1589' FWL SECTION 23, T-30-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5979 - DATE: MAY 31, 2007

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NOTES:

2.) UNITED FIELD SERVICES, INC. 15 NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED: 5/31/07	REV. DATE:	APP. BY M.W.L.
DRAWN BY: H.S.	DATE DRAWN: 6/07/07	FILE NAME: 7678CO1



P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408

I.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.

### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	<b>√5Q0</b>
Chlorides	EPA 300.1	(000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

Percent PLS

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb, bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.