District

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008
For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Grambling C 202S API Number: 30-045-34621 OCD Permit Number. P(SESE) 30N U/L or Otr/Qtr: Section: 14 Township: Range: County: San Juan Center of Proposed Design: Latitude: 36.80688' N Longitude: 107.84791' W 1927**X** 1983 Surface Owner: Tribal Trust or Indian Allotment X Federal Private X Pit: Subsection F or G of 19.15.17.11 NMAC X Drilling Workover Temporary. Permanent Emergency X Cavitation P&A X LLDPE HDPE PVC Other X Lined Unlined Thickness 20 mil Liner type: X String-Reinforced Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' Subsection H of 19 15.17.11 NMAC Closed-loop System: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or Type of Operation. P&A notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness LLDPE HDPE PVD Other RECEIVED POR STANDING TO STAND Liner Seams. Welded Factory Other Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.							
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)	Screen Netting Other						
Signs: Subsection C of 19.15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15 3 103 NMAC							
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 1000 feet from a permanent recidence, school, hespital, institution, or church in existence at the time of initial application.							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ NA	∐No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No					
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	□No					
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site							
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division							
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes	No					
Within a 100-year floodplain - FEMA map							

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19 15.17 13 NMAC
Proposed Closure: 19,15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burtal On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins On	No. (10.15.17.13.D.NMAC)						
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use							
are required.  Disposal Facility Name:  Disposal Facility Name:							
Disposal Facility Name Disposal Facility Name Disposal Facility Permit #							
Disposal Facility Name.  Disposal Facility Permit #.  Will any of the proposed closed loop system enemtions and associated activities occur on on in areas that you'll not he would far future carries and enemtions?							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information No							
Required for impacted areas which will not be used for future service and operations.  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC							
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC							
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 N	IMAC						
17							
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC							
Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable scertain siting criteria may require administrative approval from the appropriate district office or may be considered an exception							
for consideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 Ni		memma zarem tyjtee					
Ground water is less than 50 feet below the bottom of the buried waste.	Yes	X No					
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	∏n/a						
Ground water is between 50 and 100 feet below the bottom of the buried waste	XYes	□No					
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells							
Cround water is more than 100 feet below the bottom of the buried wests	Yes	X No					
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		A NO					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, s. (measured from the ordinary high-water mark)	ınkhole, or playa lake Yes	X No					
- Topographic map; Visual inspection (certification) of the proposed site		_					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	application. Yes	XNo					
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	□vo	₩.					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for don	Pestic or stock watering	X No					
purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial a - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	_						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal to NMSA 1978, Section 3-27-3, as amended	rcipal ordinance adopted Yes	XNo					
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland</li> </ul>		V.					
<ul> <li>US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the pre</li> </ul>	oposed site	XNo					
Within the area overlying a subsurface mine	Yes	X No					
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	} _						
Within an unstable area	Yes	X No					
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Topographic map</li> </ul>	Geological Society;						
Within a 100-year floodplain.	Yes	X No					
- FEMA map							
18							
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items mus by a check mark in the box, that the documents are attached.	t bee attached to the closure plan. Please	indicate,					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17.11 NMAC							
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC							
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC							
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.							
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case of		ed)					
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMA  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMA		Į					
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

19				
Operator Application Certification:	e application is this accurate a	and complete to the be	et of my knowledge and heliaf	
I hereby certify that the information submitted with the Name (Print)  Crystal Ta		Title:	Regulatory Technician	
			1 7	
Signature. Crystal afoya@cone	Taloya	Date:	10 16 08 505-326-9837	
e-mail address: <u>crystal lafoya@coni</u>	COPHINGS COTH	Telephone.	303-320-9837	
20 OCD Approval: Permit Application (included) OCD Representative Signature:   Title: Emiso / Spec	ing closure plan) Cl			achment) 
Title: 1200) To 15pec		OCD Permit	Number:	
Closure Report (required within 60 days of closure Report (required within 60 days of closure the submitted to obtain an approved closure plan has been obtained and the closure plan has been plan has been plan has	oved closure plan prior to imp a 60 days of the completion of t	lementing any closure the closure activities ted	-	
22 Closure Method:  Waste Excavation and Removal	n-site Closure Method	Alternative Closure M	ethod Waste Removal (	Closed-loop systems only)
If different from approved plan, please explain				
Closure Report Regarding Waste Removal Closure Instructions: Please identify the facility or facilities for were utilized.  Disposal Facility Name:  Disposal Facility Name  Were the closed-loop system operations and associative for the composition of the second of the	or where the liquids, drilling flood	luids and drill cutting  Disposal Facility Po  Disposal Facility Po  in areas that will not	s were disposed. Use attachme ermit Number ermit Number:	ent if more than two facilities
Re-vegetation Application Rates and Seeding 7	echnique			
Closure Report Attachment Checklist: Instr the box, that the documents are attached.  Proof of Closure Notice (surface owner and Proof of Deed Notice (required for on-site Plot Plan (for on-site closures and tempora Confirmation Sampling Analytical Results Waste Material Sampling Analytical Result Disposal Facility Name and Permit Numbers Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seedi Site Reclamation (Photo Documentation) On-site Closure Location: Latitude:	I division) closure) ry pits) (If applicable) s (if applicable) r	items must be attack	ed to the closure report. Pleas	e indicate, by a check mark in
Operator Closure Certification:  I hereby certify that the information and attachments s the closure complies with all applicable closure requir				owledge and belief. I also certify that
Name (Print):		Title:		<del></del>
Signature:		Date:		
e-mail address:		Telephone.		!

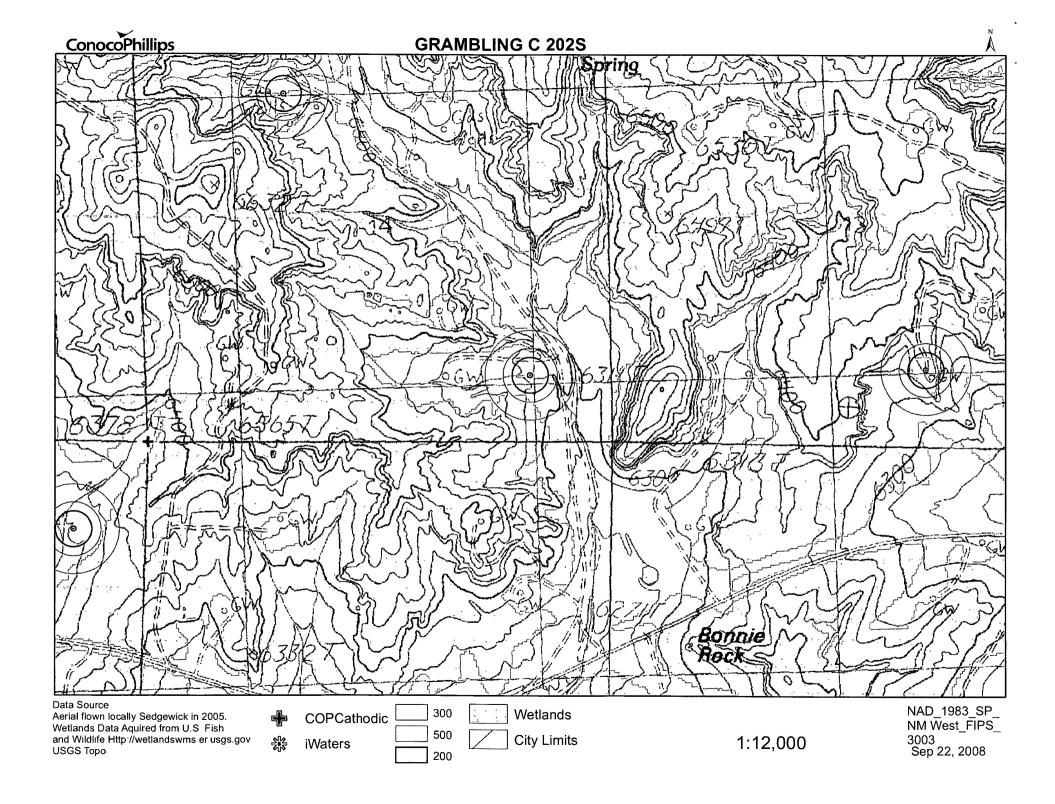
# New Mexico Office of the State Engineer POD Reports and Downloads

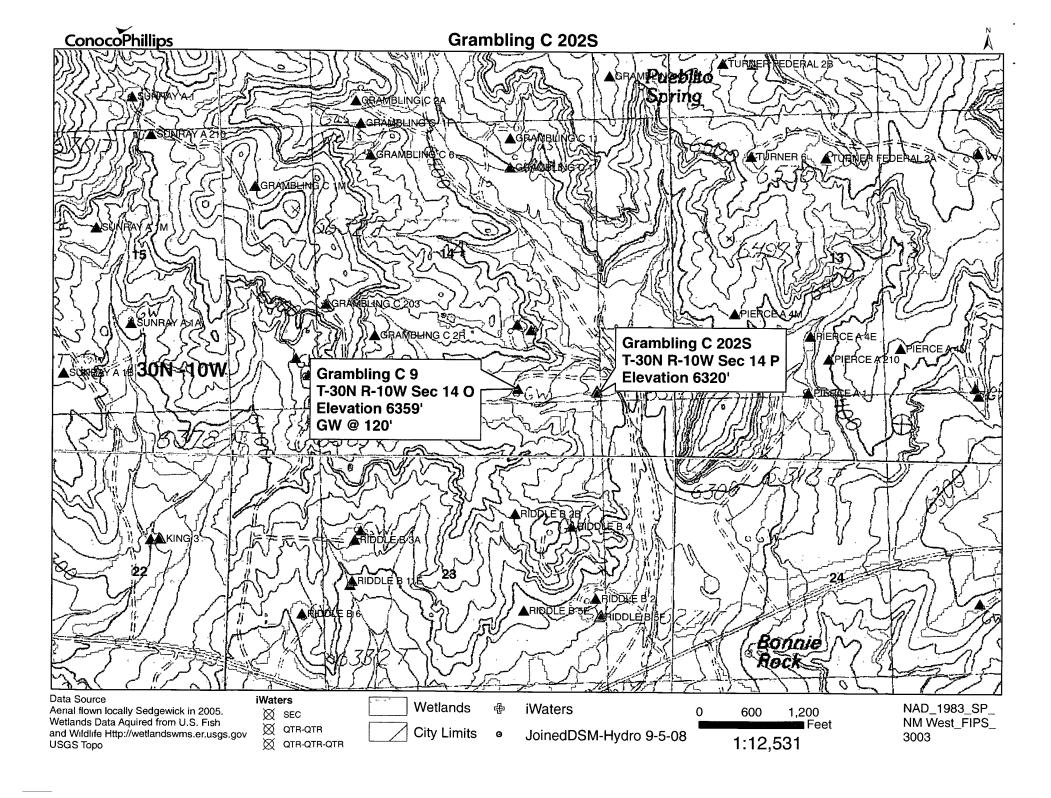
#### WATER COLUMN REPORT 08/21/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	bi:	ggest to	smallest)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	d d d	Zone	x	Y	Well	Water	Column		-
SJ 00050	30N	10W	02	1 3 2				520	306	214		
SJ 03460	30N	10W	02	1 3 2				520	500	20		
SJ_03230	30N	10W	03	1 2 1				120	70	50		
SJ 03113	30И	10W	05	4 1 4				42	30	12		
SJ 00589	30N	10W	80	1 1 1				175	150	25		
SJ 00774	30И	10W	80	1 2 1				195	160	35		
SJ 02316	30N	10W	80	1 3				210	98	112		
SJ 02102	30N	10W	80	1 3 4				· 190	90	100		
SJ 01527	30и	10W	80	2 2				120	60	60		
SJ 01193	30N	10W	80	2 2				100	70	30		
SJ 02808	30N	10W	80	2 3 4				165'	105	60		
SJ 01102	30N	10W	80	2 4				200	159	41		
SJ 02998	30N	10W	80	3 3 1				260	117	143		
SJ 02772	30N	10W	80	4 2 2				200	160	40		
SJ 00523	30N	10W	80	4 4				160	120	40		
SJ 01362	30N	10W	20	1 3 3				238	190	48		
SJ 03442	30И	10W	20	1 4 1				200				
SJ 02782	30N	1.0W	20	1 4 4				250				
SJ 02797	30N	10W	20	2 4 1				70				
SJ 00024	30N	10W	23	2 4 2				305				
SJ 00051	30N	10W	23	2 4 2				305				
SJ 00197	30И	10W	23	4 2				975	500	475		
SJ 00010	30N	10W	24	2				292				
SJ 01116	30N	10W	33	2 1				105	45	60		
SJ 01059	30N	10W	34	1 2 4				115	75	40		
SJ 01182	30N	10W	34	1 3 3				235	125	110		

Record Count: 26





#1A 30-045-26490



شِيس در دريس ده ـ

# #9 30-045-20771

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

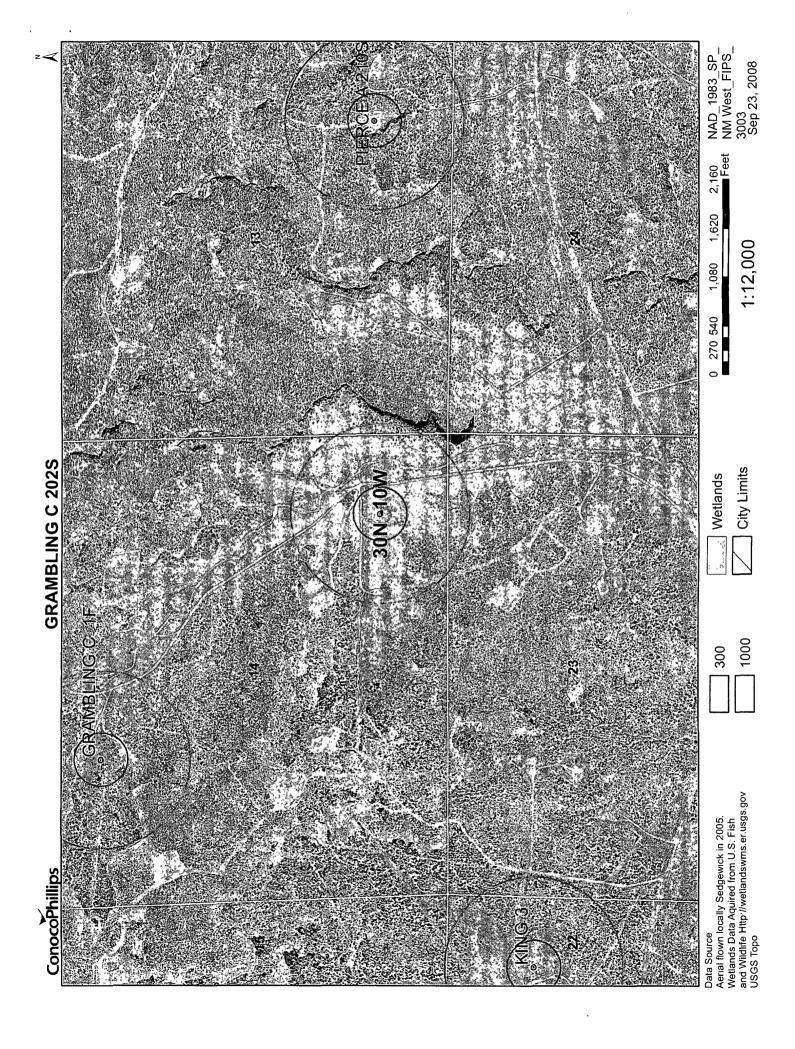
Operator MERIDIAN OIL INC.	Location: Uni	itP_Sec14_7	Cwp 30 Rng 10
Name of Well/Wells or Pipeline Service	ced GRAMBLING	C #1A, #9	
		cps-	1904w
Elevation 6315' Completion Date 11/6/87	Total Depth_	440' Land 1	Type* N/A
Casing, Sizes, Types & Depths	40' OF 7" CA	ASING (STEEL)	
If Casing is cemented, show amounts	types used	N/A	
If Cement or Bentonite Plugs have bee	en placed, sho	ow depths & a	amounts used
Depths & thickness of water zones wit	_		nen possible:
Depths gas encountered: N/A			
Type & amount of coke breeze used:	N/A		
Depths anodes placed: 358', 350', 340',	334', 315', 285'	, 255', 245',	190', 180'
Depths vent pipes placed: 380'		REGE	VED
Vent pipe perforations: 300'		MAY3 <sub>1,19</sub>	44 32
Remarks: (gb #1		TIL CON	DIVO B
		DIST. 3	2143

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

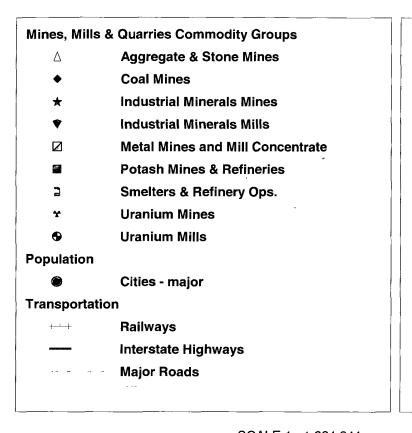
\*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

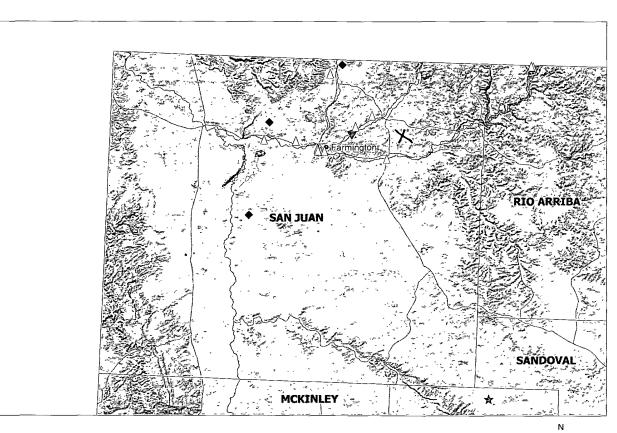
Form 9-230									
(Rev. 5-68)		UNI	TED S	STATES	SUBI	MIT IN	DUPLICATE •	1 1	Form approved. Sudget Bureau No. 42-R355.5.
	DEPAR'	TMEN	T OF	THE IN	TERIO	R	(See other structions reverse sid	on F (name par	SIGNATION AND SERIAL NO.
		GEOL	OGICAI	L SURVEY	,		reverse sid	SF 078	200-A
WELL CO	MPLETION	OP D	ECOM	DI ETION	DEDODT	ANI	106*	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
1s. TYPE OF WE	LL: OIL		GAS WELL			AITL	-		EEMENT NAMI
b. TYPE OF COM	wE IPLETION:	ᇿᆜ	WELL	DRY	Other		· · · · · · · · · · · · · · · · · · ·	_ /. UNIT AGE	EEMENT NAME
MELL X	WORK DE	EP-	PLUG DACK	DIFF. CESVR.	Other			8. FARM OB	LEASE NAME
2. NAME OF OPERA		_			ī			Gramt	
3. ADDRESS OF OP	letural Gas	Compa	ey		1110			9. WELL NO.	
		Man 1	· · · · · · · · · · · · · · · · · · ·	07401		11.		· ! 1	ND POOL, OR WILDCAT
4. LOCATION OF WI	LL (Report locati	on clearly	and in acc	cordance with an	y State requ	irements.		So. Bla	seco Pictured Cliffs
At surface	800°5, 18	00'E			U. 4. 7.	,		OR AREA	
At top prod. in	terval reported be	wole						l l	4, T-30-N, R-10-V
At total depth								N. M. F	. M.
				14. PERMIT NO	•.	DATE I	SSCED.	12. COUNTY PARISH	
15. DATE SPUDDED	1 16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready 1	to prod.) l	I PI PU	TONE (NP PE	Sen hi	New Mexico 19. ELEV. CASINGHEAD
5 <b>-6-71</b>	5-9-71			8-71			59° GL	s, MI, Wa, MIC.)	
20. TOTAL DEPTH, MD	4 TVD 21. PL	JG, BACK T.	D., MD & TV	D 22. IF MC1	LTIPLE COMP	L.,	23. INTERVAL		LS CABLE TOOLS
3169'		159°						0-3169	
24. PROBUCING INTE	EVAL(S), OF THIS	COMPLETI	ON—TOP, I	BOTTOM, NAME (	MD AND TVD	)•			25. WAS DIRECTIONAL SURVEY MADE
<b>2986 - 3</b> 03	0' (Pictured	Citte	•)						No
26. TYPE BLECTRIC	AND OTHER LOGS	BUN							27. WAS WELL CORED
IRS, FDC	-GR								TO BE
28.		·		G RECORD (Re		gs set in		7:31	
CASING BIZE	WEIGHT, LB.	/FT. D	PTH SET	·	OLE SIZE	-	_	NG RECORD	IMPROVE PULLED
8 5/8" 2 7/8"	248 6.48		144°		1/4" 3/4"		0 Ska. 65 Ska.	JU	N 1 7 19/1
		7 7777777 77	maonn		······································				CON, COM
29. 812E	TOP (MD)	BOTTOM		ACES CEMENTS	SCREEN (		30.	TUBING REC	
			<u> </u>			-		es Complet	
31. PERFORATION BE	icord (Interval, e	ize and nu	imber)		32.				T SQUBEZE, ETC.
					<del></del>	NTERVAL		<del></del>	D OF MATERIAL USED
2980 <del>-9</del> 4',	3004-16', 3	WZ4-31	)" W/Z4	SPZ	2986-	SUSA)		I INDIAN BEREIL	, 28,000 gal. water
99.6				DDC	PHOTECN				
33.* DATE FIRST PRODUC	TION PROD	UCTION MI	THOD (Flo	PRO Dwing, gas Uft, s	DUCTION pumping—riz	e and ty	pe of pump)		STATUS (Producing or
			Flor	wience				881	Sheet In
DATE OF TEST	HOURS TESTED	1	KE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL		GAS-MCF.	WATERBBI	
5-28-71 FLOW: TUBING PRESS.	CASING PRESSU		/4"	OIL—BBL.	GAS-	—MCF.	WAT	ER-BBL.	OIL GRAVITY-API (CORR.)
	SI 989		OUR RATE				CF/ф - 1		(**************************************
34. DISPOSITION OF	GAB (Sold, used fo	r fuel, ven	ted, etc.)	.'		<del>-</del>		TEST WITNE	YE CESS
35. LIST OF ATTACE	Whyne			····				D. F	R. Roberts
oo, mar us attach									
36. I hereby certify	y that the foregoing	ing and at	tached info	ormation is com	plete and co	rrect as	determined fr	om all available	records
1.5	iginur Signed I	H. WC	000		D.a		•		£ 10 01
SIGNED	<u> </u>			_ TITLE _	Petroleu	in ch	arreer	DAT	E6-10-71

TITLE Petroleum engineer



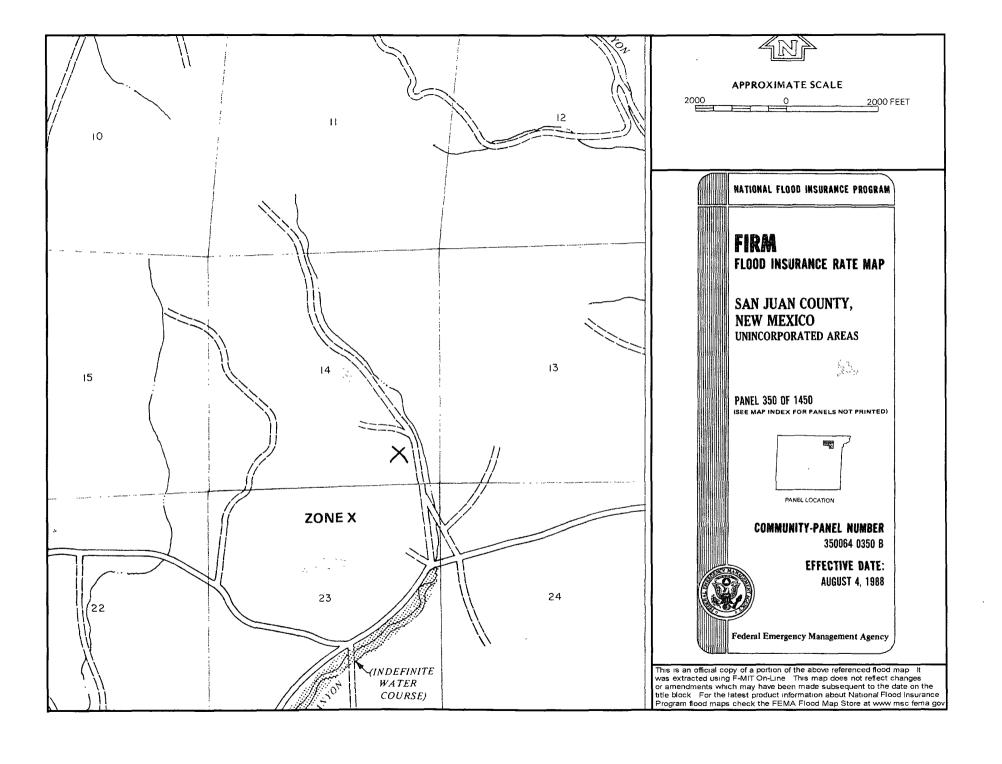
# Grambling C 202S Mines, Mills and Quarries Web Map











# Hydrogeological report for Grambling C 202S

## **Regional Hydrogeological context:**

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Grambling C 202S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Grambling C 9 has an elevation of 6359' and groundwater depth of 120'. The subject well has an elevation of 6320' which is slightly less than the Grambling C 9, therefore the groundwater depth is greater than 90'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

# Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, October 16, 2008 10:55 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

Surface Owner Notification

The following locations temporary pit will be closed on-site. Please let me know if you have any questions.

Grambling C 202S

McDurmitt Com 100S

Huerfano Unit 305

Canyon Largo Unit 250N

Federal A 1E

Helms Federal 1G

Thank you,

Crystal L. Tafoya Regulatory Technician *ConocoPhillips Company* San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

UL or lot no.

Р

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

East/West line

**EAST** 

☐ AMENDED REPORT

County

SAN JUAN

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Section

14

Township

30N

Range

10W

Lot Idn

16

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	"Pool Code	°Pool Name Basin Fruitlan	Ď COĄL:		
<sup>4</sup> Property Code	<sup>6</sup> Pro	perty Name	Well Number		
A721649-0001	GRA	GRÁMBLING C			
7 OGRID No.	<sup>8</sup> Opc	<sup>8</sup> Operator Name			
BURLINGTON RESOURCES OIL AND GAS COMPANY LP					
	<sup>10</sup> Suri	ace Location	<u> </u>		

11 Rottom Hole Location If Different From Surface

North/South line

SOUTH

Feet from the

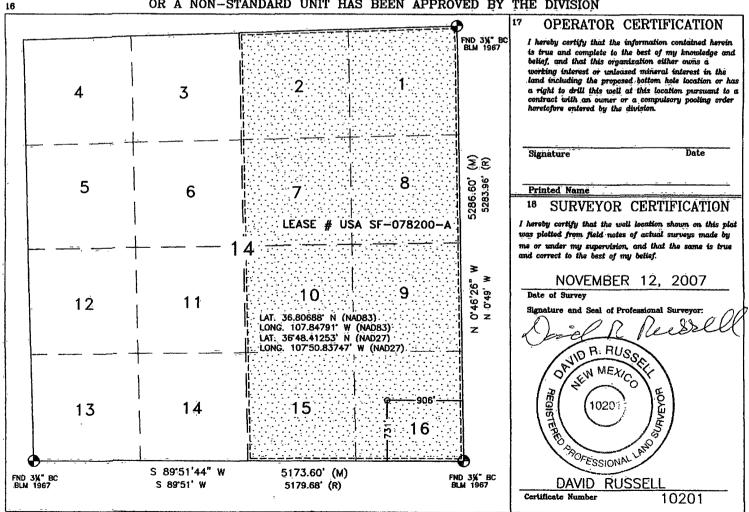
906

Feet from the

731'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
18 Dedicated Acres	, <u> </u>	······································	13 Joint or	intill	14 Consolidation C	ode	<sup>15</sup> Order No.	-	
313.36 A	cres -	(E/2)							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



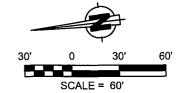
LATITUDE: 36.80688°N LONGITUDE: 107.84791°W DATUM: NAD 83

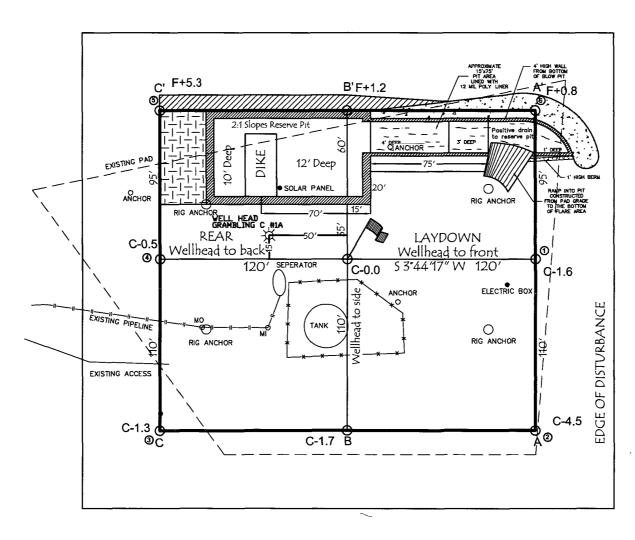
SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

### **BURLINGTON RESOURCES O&G CO LP**

GRAMBLING C # 202 S
731' FSL & 906' FEL
LOCATED IN THE SE/4 SE/4 OF SECTION 14,
T30N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6320', NAVD 88

FINISHED PAD ELEVATION: 6320.1', NAVD 88





305' x 340' =2.38 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC129 DATE: 11/27/07 NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637 LATITUDE: 36.80688°N LONGITUDE: 107.84791°W DATUM: NAD 83

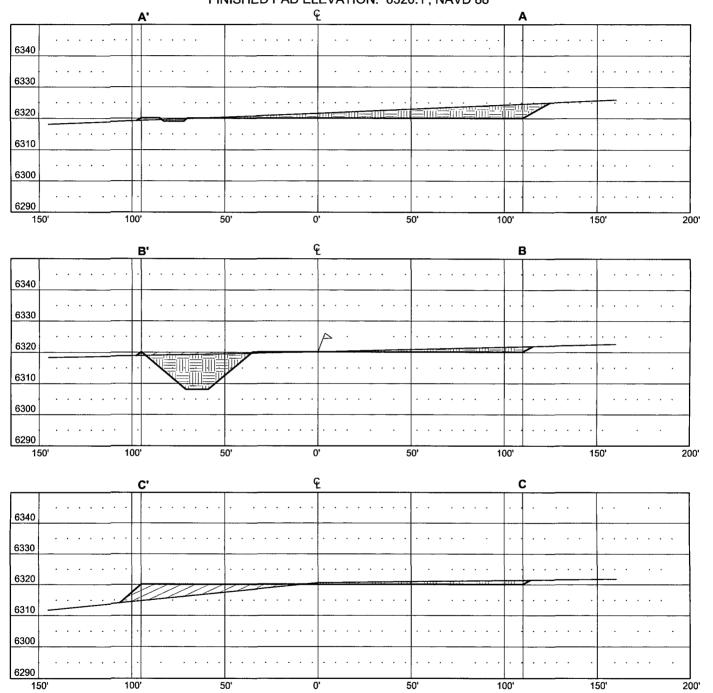
#### **BURLINGTON RESOURCES O&G CO LP**

GRAMBLING C # 202 S 731' FSL & 906' FEL

LOCATED IN THE SE/4 SE/4 OF SECTION 14, T30N, R10W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6320', NAVD 88

FINISHED PAD ELEVATION: 6320', NAVD 88



THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC129 DATE: 11/26/07





Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637

# Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000(500

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Source No. two (better quality)

Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.