1625 N French Dr., Hobbs, NM 88240

District II 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the

envuonm Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Helms Federal 1G 30-045-34654 API Number: OCD Permit Number: U/L or Qtr/Qtr: C(NENW) Section: 22 Township: 30N 10W Range: County: San Juan Center of Proposed Design: Latitude: 36.80209' N 107.87469' W NAD: 1927 X 1983 Longitude: Private Tribal Trust or Indian Allotment Surface Owner: X Federal State X Pit: Subsection F or G of 19.15.17.11 NMAC X Drilling Workover Temporary: Permanent Emergency Cavitation P&A Thickness 20 mil X LLDPE HDPE PVC Other X Lined Unlined Liner type: X String-Reinforced X Welded X Factory Volume 4400 bbl Dimensions L 65' Closed-loop System: Subsection H of 19.15.17 11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or Type of Operation: P&A notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined mil LLDPE HDPE PVD Other Liner type: Thickness Liner Seams: Welded Factory Other Below-grade tank: Subsection I of 19 15.17.11 NMAC OIL CONS. DIV. DIST Volume bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other HDPE $\neg PVC$ Liner Type. Thickness Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link are feet in height, two strands of barbed ware at ton (Pagetred of located within 1000 feet of a narrow and was deeper a head, but noted incl.)	ututian an ahun	(b)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst Four foot height, four strands of barbed wire evenly spaced between one and four feet	union or char	(n)
		i
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)	_	
8		
Signs: Subsection C of 19 15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9 Administrative Approvale and Executions:		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	•	-
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		ı
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		_
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	□No
lake (measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	∏No
application.		_
(Applies to temporary, emergency, or cavitation pits and helow-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		1
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∏No
(Applied to permanent pits)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	□ _{V=}	
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
· · · · · · · · · · · · · · · · · · ·	1	
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	∏No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended		
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification many Tonographic many Visual inspection (contification) of the managed attacks.	Yes	∐No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	l	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	∐Yes	No
. ·		
Within an unstable area.	Yes	∐No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	Yes	ΠNo
- FEMA man	🗀 🖽	LJ'''

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19 15.17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9
NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
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13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
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Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions Please identify the facility or facilities for the disposal of liquids, drilling	el Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) fluids and drill cutting Use attachment if more than two fa	icilities						
are required.	•							
Disposal Facility Name								
Disposal Facility Name	Disposal Facility Permit #							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate requirements of Subsection Plan -	etion I of 19.15.17.13 NMAC							
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan. I certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval. Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided belov or may be considered an exception which must be submitted to the							
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search; USGS: Data obta	uned from nearby wells	Yes X No						
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No						
- NM Office of the State Engineer - 1WATERS database search, USGS; Data obta	ned from nearby wells	□N/A						
Ground water is more than 100 feet below the bottom of the buried waste		X Yes No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obta	ned from nearby wells	□N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark) Topographic man: Visual impaction (certification) of the proposed site.	cant watercourse or lakebed, sinkhole, or playa lake	Yes XNo						
 Topographic map; Visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or church in 	evictence at the time of initial application	Yes X No						
Visual inspection (certification) of the proposed site, Aerial photo; satellite image	•••	Yes X No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application. cation) of the proposed site							
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes X No						
 Written confirmation or verification from the municipality, Written approval obtwithin 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map, Visual insp 	. ,	Yes XNo						
Within the area overlying a subsurface mine.	ection (certification) of the proposed site	Yes X No						
- Written confirantion or verification or map from the NM EMNRD-Mining and M	Ameral Division							
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & M	ineral Resources, USGS; NM Geological Society;	Yes X No						
Topographic map Within a 100-year floodplain FEMA map		Yes XNo						
18 On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	e plan. Please indicate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate	e requirements of 19 15.17.10 NMAC							
X Proof of Surface Owner Notice - based upon the appropriate requirement								
Construction/Design Plan of Burial Trench (if applicable) based upon the								
Construction/Design Plan of Temporary Pit (for in place burial of a dryi		9 15.17.11 NMAC						
X Protocols and Procedures - based upon the appropriate requirements of								
Confirmation Sampling Plan (if applicable) - based upon the appropriate X Waste Material Sampling Plan - based upon the appropriate requiremen	•							
X Waste Material Sampling Plan - based upon the appropriate requirement X Disposal Facility Name and Permit Number (for liquids, drilling fluids a		anot be achieved)						
X Soil Cover Design - based upon the appropriate requirements of Subsec	-	mor oc acineved)						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection								
Site Reclamation Plan - based upon the appropriate requirements of Sul	osection G of 19.15.17.13 NMAC							

Form C-144 Oil Conservation Division Page 4 of 5

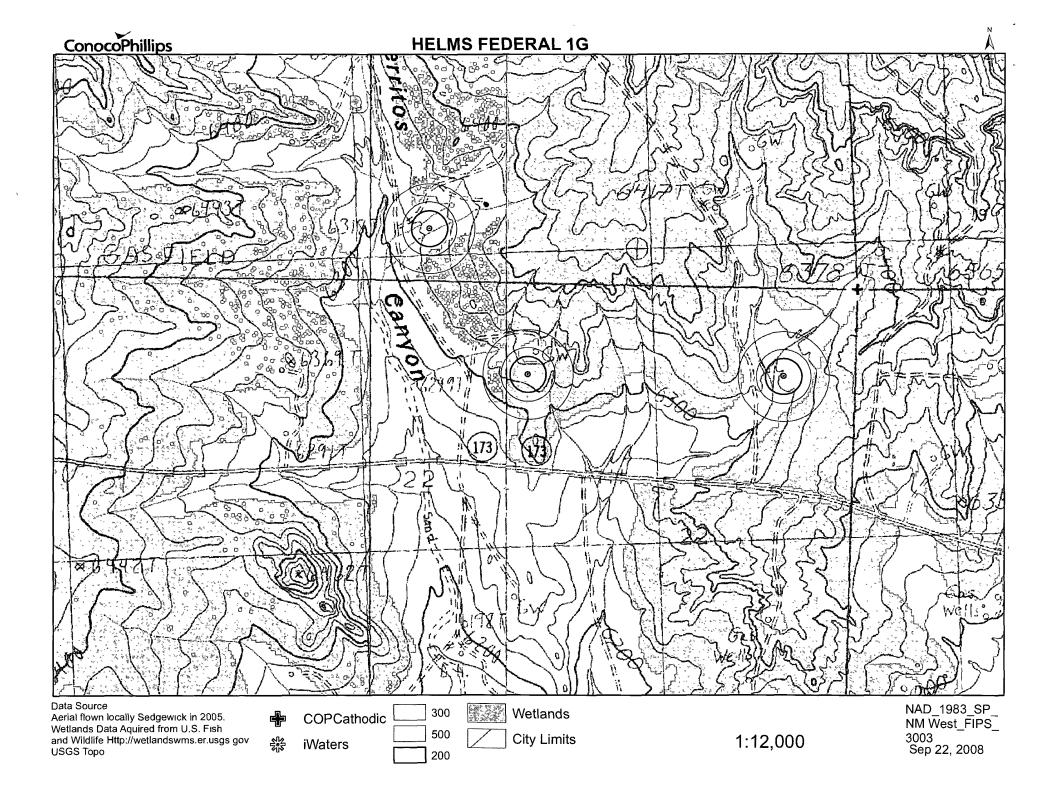
19				
Operator Applicati		na accurate and complete to the b	act of my knowledge and halisf	
	e information submitted with this application is to			
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	Crystal lalour		[0] 16 08	
e-mail address:	crystal.taf b ya@conocophillip b .com	Telephone:	505-326-9837	
OCD Representati	0770	The	OCD Conditions (see attachment) Approval Date: 10-29	- 58
Title: <u>Ł</u>	wiro/spec	OCD Permi	t Number:	
Instructions: Operator report is required to b approved closure plan	equired within 60 days of closure completion or are required to obtain an approved closure plan we submitted to the division within 60 days of the co in has been obtained and the closure activities have	n prior to implementing any closur ompletion of the closure activities. e been completed.		
	tion and Removal On-site Closure Me	thod Alternative Closure N	Method Waste Removal (Closed-loop syst	ems only)
Instructions: Please is were utilized. Disposal Facility N Disposal Facility N Were the closed-lo Yes (If yes, pleased for impacting the column of the c		ids, drilling fluids and drill cuttin Disposal Facility I Disposal Facility I formed on or in areas that will not	gs were disposed. Use attachment if more than Permit Number: Permit Number:	two facilities
Re-vegetation	Application Rates and Seeding Technique			
the box, that the decomposition of Close Proof of Dee Plot Plan (for Confirmation Waste Mater Disposal Fac Soil Backfilli Re-vegetation	Attachment Checklist: Instructions: Each of focuments are attached. sure Notice (surface owner and division) of Notice (required for on-site closure) or on-site closures and temporary pits) on Sampling Analytical Results (if applicable) of Sampling Analytical Results (if applicable) of Installation of Application Rates and Seeding Technique atton (Photo Documentation) of Latitude.		hed to the closure report. Please indicate, by a	check mark in
. 25				
Operator Closure (I hereby certify that th	Certification: ne information and attachments submitted with this with all applicable closure requirements and condi			lef. I also certify that
Name (Print):		Title:		
Signature:		Date:		
e-mail address:		Telephone:		

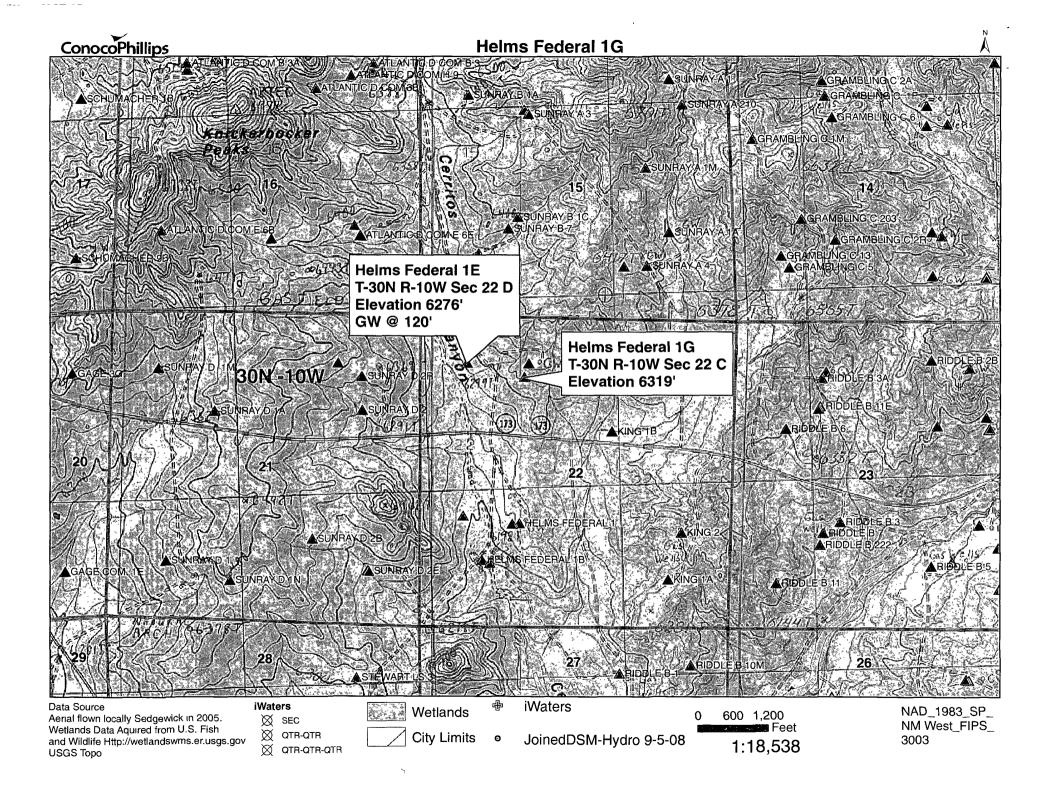
New Mexico Office of the State Engineer POD Reports and Downloads

WATER COLUMN REPORT 08/21/2008

· -	_					3=SW 4=SE) smallest)			Depth	Depth	Water	<i>(</i>	£+1
POD Number	Tws	Rng				Zone	x	Y	Well	Water	Column	<i>(</i> 111	reec;
SJ 00050	30N	10W		_	3 2			-	520	306	214		
SJ 03460	30N	10W			3 2				520	500	20		
SJ 03230	30N	10W			2 1				120	70	50		
SJ 03113	30N	10W	05	4	1 4				42	30	12		
SJ 00589	_ 30N	10W		1	1 1				175	150	25		
SJ 00774	30N	10W	80	1	2 1				195	160	35		
SJ 02316	30N	10W	80	1	3				210	98	112		
SJ 02102	30N	10W	80	1	3 4				· 190	90	100		
SJ 01527	30N	10W	80	2	2				120	60	60		•
SJ 01193	30N	10W	80	2	2				100	70	30		
SJ 02808	30N	10W	80	2	3 4				165'	105	60		
SJ 01102	30N	10W	80	2					200	159	41		
SJ 02998	30N	10W	80	3	3 1	•			260	117	143		
SJ 02772	_ 30N	10W	80	4	2 2				200	160	40		
SJ 00523	30N	10W		4	4				160	120	40		
SJ 01362	_ 30N	10W	20	1	3 3				238	190	48		
SJ 03442	_ 30N	10W		1	4 1				200				
SJ 02782	_ 30N	10W		1	4 4				250				
SJ 02797	30N	10W		2	4 1				70				
SJ 00024	_ 30N	10W			4 2				305				
SJ 00051	_ 30N	10W			4 2				305				
SJ 00197	30N	10W		4.	2	-			975	500	475		
SJ 00010	30N	10W		2					292				
SJ 01116	_ 30N	10W			1				105	45	60		
SJ 01059	_ 30N	10W		_	2 4				115	75	40		
SJ 01182	30N	10W	34	1	3 3				235	125	110		

Record Count: 26





Well Name: He Ms Fec.	Location:	CPS 11: 97.297					
Rectifier Model: 500 I	Rectifier Rating: 30/16	Maximum Tap:					
Hole Size: 6 3/4	Hole TD: 300	Drlg Time:					
Casing Used:	Mud Used:	Coke Used: 1.6 ton					
Installation Date: 9-18-89	Water Depth: 120 1	Final Resistance: 3 8 4					
In Service Date:	Current Demand:	Tap Sctting:					
Anode Depths 1 2 3 4 175 2 6 250 2	40 #5 .	18 19 10 200 190 155					
Anode Outputs (Amps)							
#1	20 2.52 3.03 2.2	#8 #9 #10 5 202 / 93 /191					
Total Circuit Volts:	Amps:	Ohms:					
The state of the same of the s							
Remarks: No power	10 quelle pole - Cene ex	1. Tuecos					
	Layout Sketch						
3 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Representative					
105.4							
man neg 11							

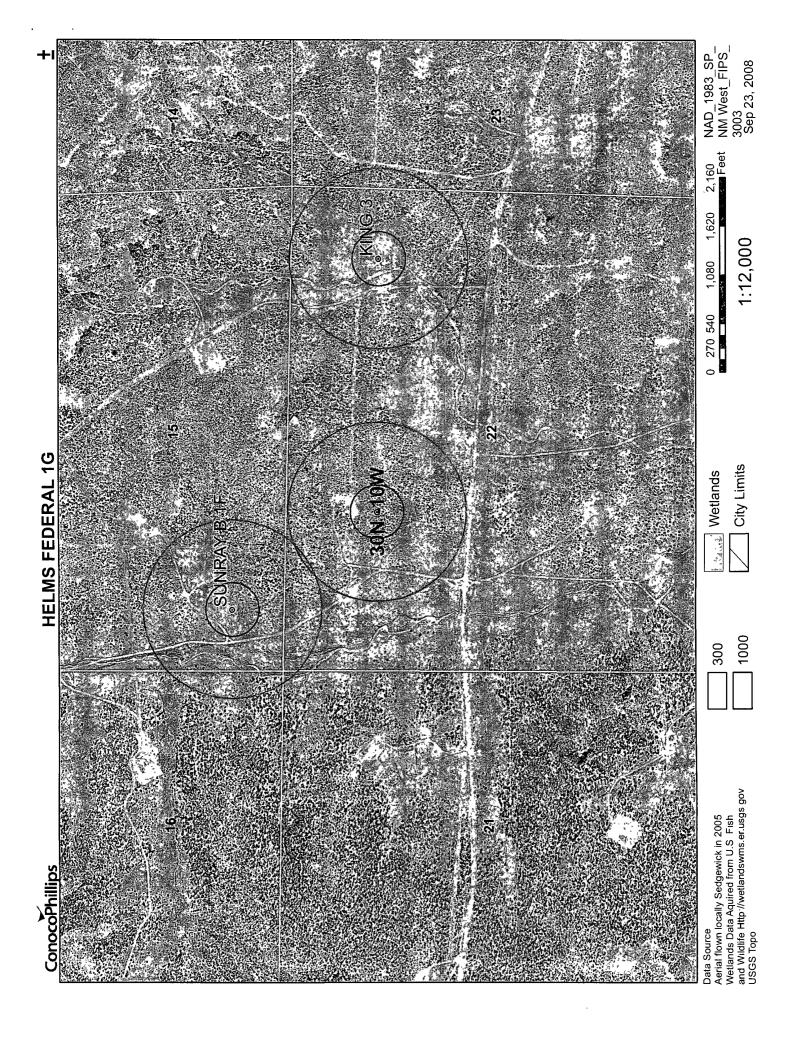
UNI D STATES

M. Wigh	DEPAR	TMEN" C					erse side	'	SIGNATION AND SE
WELL CC	MPLETION	OR RECO	MPLET	ION	REPORT A	ND LC)G *	6. IF INDIAN.	ALLOTTEE OR TRIBETION
1a. TYPE OF WE	LL: 011		X p	RY 🗌	Other			7. UNIT AGRE	EMENT NAME
b. TYPE OF COM					other				
WELL X	WORK DE OVER EN	EP- PLUG BACK	DIFI	vr.	Other AHG	3_1_	REC'O	S. FARM OR L	EASE NAME
2. NAME OF OPERA	TOR							Helms Fe	deral
SUPRON ER	NERGY CORPO	DRATION						9. WELL NO.	
		innton Nor	. Marria	- 07	407		•	$\frac{I-E}{10. \text{ FIELD AND}}$	D POOL, OR WILDCAT
4. LOCATION OF WE	CLL (Report locati	ngton, New on clearly and in	accordance	with an	y State requirem			- Basin Da.	
At surface	_		Arma Armi	2. 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 . 2 .					., M., OR BLUCK AND SURVEY
805 ft./1	V ; 790 ft. terval reported be	/W line	i i	1 may 2 may 2 m	Late to the same of the same o	*		OI. KILA	
Same as a	_		l	AU	C2: 1881	ì			
At total depth	,		14. PEI	RMIT NO.	· · · · · · · · · · · · · · · · · · ·	PERISSUED		$\frac{Sec. 22,}{12 \text{ COUNTY OIL}}$	$\frac{T-3ON, R-1OW, NM}{R}$
Same as a	adove			J. S. Q.	EOLOGIAL SAN	Α,		PARISH San Juan	
5. DATE SPUDDED	16. DATE T.D. I	REACHED 17. DAT	1 1	FAN"	Attach St. T.		DF, RKB,	,	19. ELEV. CASINGHEAD
<u>5-28-81</u>	6-13-		8-21-6			6288 F			6276
20. TOTAL DEPTH, MD	& TVD 21. PLU	JG, BACK T.D., MD &	TVD 22.	IF MUL	TIPLE COMPL,		ERVALS	ROTARY TOOLS	S CABLE TOOLS
7525 MD 8		149 MD & TV		NAME (3)	ID AND TVD)*		>	0 - 7525	25. WAS DIRECTIONAL
	RVAL(S), OF IMIS	- COMPLETION	r, Bollom,	MANE (R					SURVEY MADE
7247 - 73	1869 Dakota	(MD & TV	D)						No
6. TYPE ELECTRIC								2	27. WAS WELL CORED
Induction	n Electric	and Compen	sated 1	Densit	y				<u>No</u>
28.	TINIOTIM I B				ort all strings se		MENTING	RECORD	
CASING SIZE	WEIGHT, LB							RECORD	AMOUNT PULLED
8-5/8" 4-1/2"	24.00 10.50			12-1/4" 200 sacks 7-7/8" 700 sacks					
4 1/2	10.50	, , , , ,				700 5	achs		
29.		LINER RECORD				30.		TUBING RECOR	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)
			-			2-3/8"	EUE -	7320	
31 PERFORATION RE	CORD (Interval, 81	ze and number)	<u> </u>		32.	ACID, SHOT	FRAC	TURE, CEMENT	SQUEEZE, ETC.
1 - 0.42'	' hole at e	ach of the	follow	ving	DEPTH INTERV	AL (MD)	A2	MOUNT AND KIND	OF MATERIAL USED
-		,55,56,59,			7247 - 7	369	2000) gal. 75%	NE HCL, 120,000
		47,49,51,5		7,59,			1		, & 93,000 gal.
61,6/,69	(Ior a tot	al of 25 h	oies).				·		<u>linked gel. All</u>
3 *	···			PRGD	OUCTION -		ı IIui	<u>a containe</u>	ed 2% KCL & Biocio
ATE FIRST PRODUCT	ION PRODU	CCTION METHOD (Flowing, ga			type of pu	mp)	WELL ST	TATUS (Producing or
		Flowin						Shut	
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N TEST F		OIL—BBL.	GASM		WATER—BBL.	GAS-OIL RATIO
8-21-81 LOW. TUBING PRESS.	CASING PRESSU	3/4"	OIL—B	BL.	GAS-MCF	. 29	WATER-	RRI. LO	OIL GRAVITY-API (CORR.)
193	675	24-HOUR BAT			23	1		- 22.	
4. DISPOSITION OF G		fuel, vented, etc.)			1 23	, 0		TEST WITNESS	ED BY
Vented								Bennie	e Brown
5. LIST OF ATTACH	MENTS								
6. I hereby certify	Ont the femarate	n on A (A++1-42) !-	farms +1 ==	To access 1	ate and access	an dot	-36	EBSEY).	and a succession
o. 1 hereby certify	Al -	ig and attached in	itotmatio n	is compl	ete and correct	as determin	ea trom		
SIGNED FOR	rell Z.	Nordy	тіт	LE Pro	duction S	uperint	<u>ender</u>	DATE	August 24, 198

*(See Instructions and Spaces for Additional Data on Reverse Side)

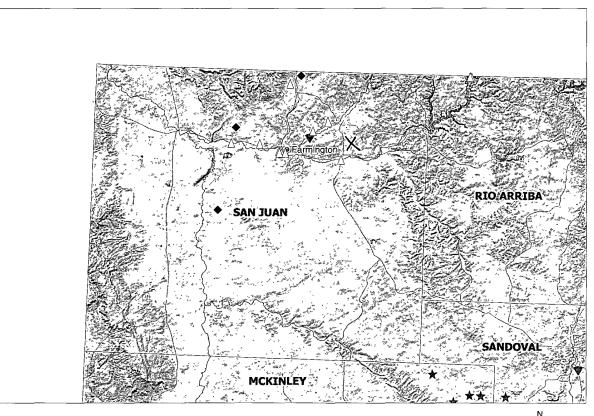
OPERATOR

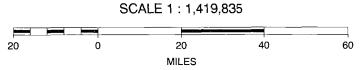
LCELMER (100, L.) BY _____ 5mm



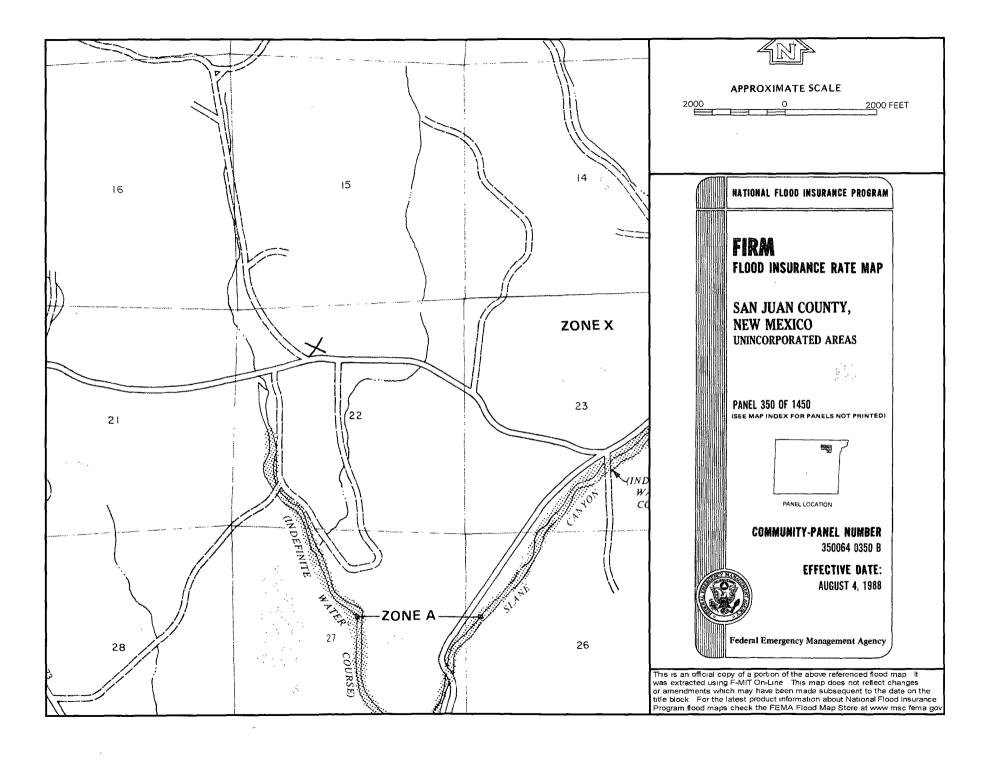
Helms Federal 1G Mines, Mills and Quarries Web Map

Mines, Mills 8	Quarries Commodity Groups
Δ	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
2	Smelters & Refinery Ops.
*	Uranium Mines
•	Uranium Mills
Population	
	Cities - major
Transportatio	n
+++	Railways
	Interstate Highways
•	Major Roads









Hydrogeological report for Helms Federal 1G

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Helms Federal 1G is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Helms Federal 1E has an elevation of 6276' and groundwater depth of 120'. The subject well has an elevation of 6319' which is greater than the Helms Federal 1E, therefore the groundwater depth is greater than 120'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, October 16, 2008 10:55 AM

To: Subject:

'mark_kelly@nm.blm.gov' Surface Owner Notification

The following locations temporary pit will be closed on-site. Please let me know if you have any questions.

Grambling C 202S
McDurmitt Com 100S
Huerfano Unit 305
Canyon Largo Unit 250N
Federal A 1E
Helms Federal 1G

Thank you,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONSERVATION DIVISION C Submit to Appropriate District Office
State Lease - 4 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 1 4 2008 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDIGATION OF PLAT

'API Number 30-045-34654	^a Pool Code 71599	³ Pool Name BASIN DAKOTA	
Property Code	⁶ Prop	erty Name	⁶ Well Number
7108	HELM	1 G	
OGRID No.	⁶ Oper	ator Name	⁸ Elevation
14538	BURLINGTON RESOURCES	6319'	

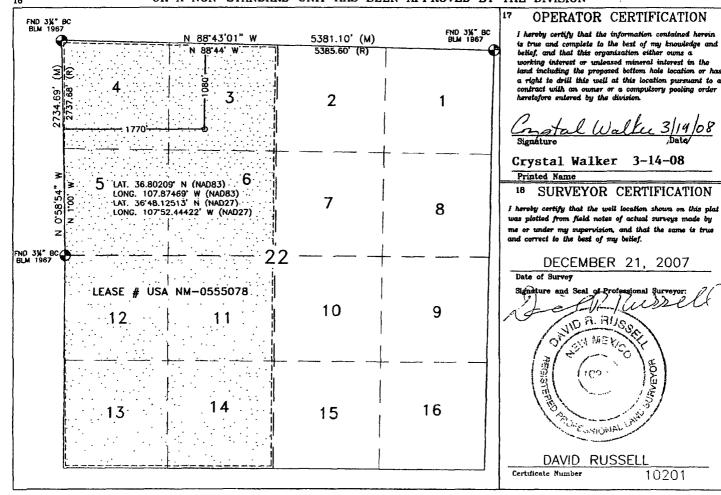
¹⁰ Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	С	22	30N	10W	3	1080'	NORTH	1770'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

	Bouldin Hotel Boundin in Militaria Hallington									
Γ	JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С									
12	¹⁸ Dedicated Acres			15 Joint or Infill		16 Consolidation Code		15 Order No.		
Ì	323.84 Acres - (W/2)		و الله الله الله الله الله الله الله الل		-· ·		-i.a			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LATITUDE: 36.80209°N LONGITUDE: 107.87469°W DATUM: NAD 83

SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

BURLINGTON RESOURCES O&G CO LP

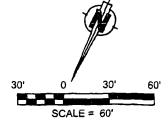
HELM FEDERAL #1 G 1080' FNL & 1770' FWL

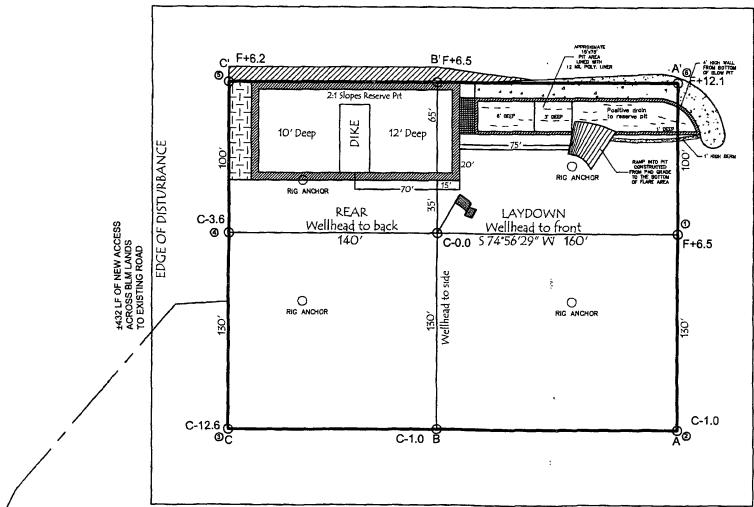
LOCATED IN THE NE/4 NW/4 OF SECTION 22,

T30N, R10W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO **GROUND ELEVATION: 6319', NAVD 88**

FINISHED PAD ELEVATION: 6318.7', NAVD 88





NOTE: 330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC131 DATE: 01/11/08

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR

TO CONSTRUCTION.

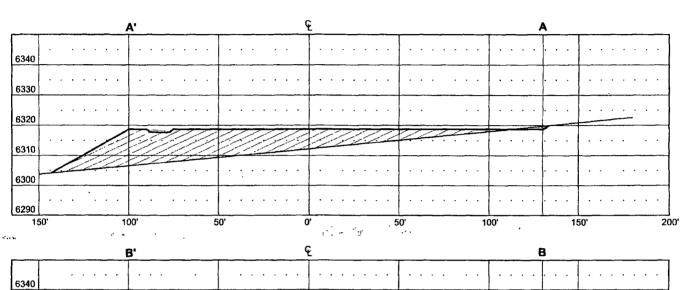


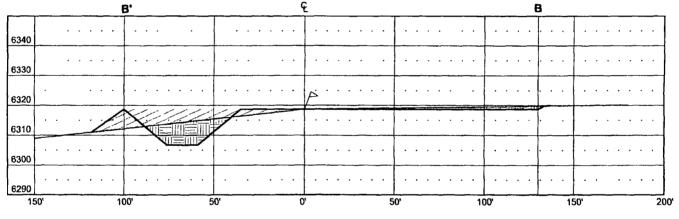
Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637

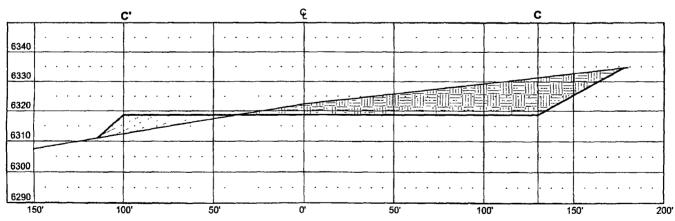
LATITUDE: 36.80209°N LONGITUDE: 107.87469°W DATUM: NAD 83

BURLINGTON RESOURCES 0&G CO LP

HELM FEDERAL #1 G
1080' FNL & 1770' FWL
LOCATED IN THE NE/4 NW/4 OF SECTION 22,
T30N, R10W, N.M.P.M.,
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GROUND ELEVATION: 6319', NAVD 88
FINISHED PAD ELEVATION: 6318.7', NAVD 88







THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC131 DATE: 01/11/08





Russell Surveying 1409 W. Aztec Bivd. #2 Aztec, New Mexico 87410 (505) 334-8637

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	_500
Chlorides	EPA 300.1	(1000/\$00
	-	

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.