Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	OH CONGERVATION DIVIGION	WELL API NO. 30-039-23867
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina PC, INIVI 67505	6. State Oil & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Lady Luck
	Gas Well X Other	8. Well Number #1
2. Name of Operator Benson-Montin-Gree	r Drilling Corp.	9. OGRID Number 2096
3. Address of Operator		10. Pool name or Wildcat
	, Farmington, NM 87402	Gavilan Mancos/Gavilan DK
4. Well Location Unit Letter A:	790 feet from the North line and	790 feet from the East line
Section 5	Township 24N Range 2W	NMPM CountyRio Arriba
Section	11. Elevation (Show whether DR, RKB, RT, GR, et	
	7102' GR	
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	TENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	_ 1	RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	☐ OTHER:	·
	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	k). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		
BMG intends to p	olug and abandon the Lady Luc	k #1. See attached.
•		
		RCVD OCT 29 '08

		DIL CONS. DIV.
		DIST. 3
Spud Date: 11/2/85	Rig Release Date: 11/19,	/85
I hereby certify that the information a	bove is true and complete to the best of my knowled	lge and belief.
SIGNATURE	THLE Engineer	DATE /0/28/08
Signature 1		mgdrilling.com
Type or print name Zach Strac	iling E-mail address:	PHONE:(505) 325-8874
For State Use Only	Donuty Oil & Goo	Inenector and a sees
APPROVED BY:	Deputy Oil & Gas TITLE District #	Inspector, DATE OCT 3 0 2008
Conditions of Approval (if any):		
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BENSON-MONTIN-GREER DRILLING P&A Procedure

Operator: Benson-Montin Greer

Date: September 23, 2008

Field: Gavilan Mancos / Gavilan Dakota

Contractor: Llaves Well Service Supervisor: Ben Gonzales Well Name: Lady Luck #1 API Number.: 30-039-23867 Location: Sec. 5, T24N, R2W

Foreman: Jaime Serna

Note: All cement will have 1.20 cf/sx yield, stabilizing fluid will be 8.3 ppg.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.

- 2. TOOH (1) 1-1/4"x22' polish rod w/ 1-1/2" polish rod liner, (1) 7/8"x2' pony rod, (1) 7/8"x8' pony rod, (111) 7/8" guided rods, (150 3/4" guided rods, (14) 7/8" guided rods, (1) 2"x1-1/2"x14' pump w/ strainer pump. Tally out (199) 2-3/8" joints tubing, (1) tubing anchor, (12) 2-3/8" joints, (1) 2-3/8" SN, (1) 2-3/8"x4' perf sub, (1) 2-3/8" tubing joint w/ bull plug. Round trip 5-1/2" casing scraper to 6553'.
 - 3. Plug #1: (Dakota, 7591'-7491'). Mix 17 sx cement and spot balanced plug inside 5-1/2" casing above CIBP at 7591' to isolate Dakota perforations.
 - 4. Plug #2: (Mancos, 6553'-6453'). TIH with 5-1/2" CIBP and set at 6553'. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 17 sx cement and spot a balanced plug inside 5-1/2" case above CIBP at 6553' to isolate Mancos perforations.
 - 5. Plug #3: (Mesaverde, 4990'-4890'). Mix 17 sx cement and spot balanced plug inside 5-1/2" casing to cover 50' above and below Mesaverde top at 4940'.

6. Plug #4: (Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs, 3295'-2895'). Mix 50 sx and spot a balanced plug inside 5-1/2" casing to cover 50' below Pictured Cliffs top at 3245' to 50' above

Ojo Alamo top at 2945'.

1920-2020 Top at 1870 inside and outside csq it meccossary

Plug #6 (Surface plug, 306'-0'). Perforate squeeze holes at 306', 50' below surface casing shoe. Establish circulation out bradenhead valve. Mix and pump 176 sx cement down 5-1/2" casing and circulate out bradenhead valve.

8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Nacintento Alua to 7

Benson-Montin-Greer Drilling Corp.

Proposed Wellbore Diagram

Well Name/Number:

Lady Luck #1

5

Spud Date:

11/2/1985

API Number:

30-039-23867

County:

Rio Arriba

Elevations:

7318'GL/7330'KB

Well Location:

Unit Letter:

Section:

Α

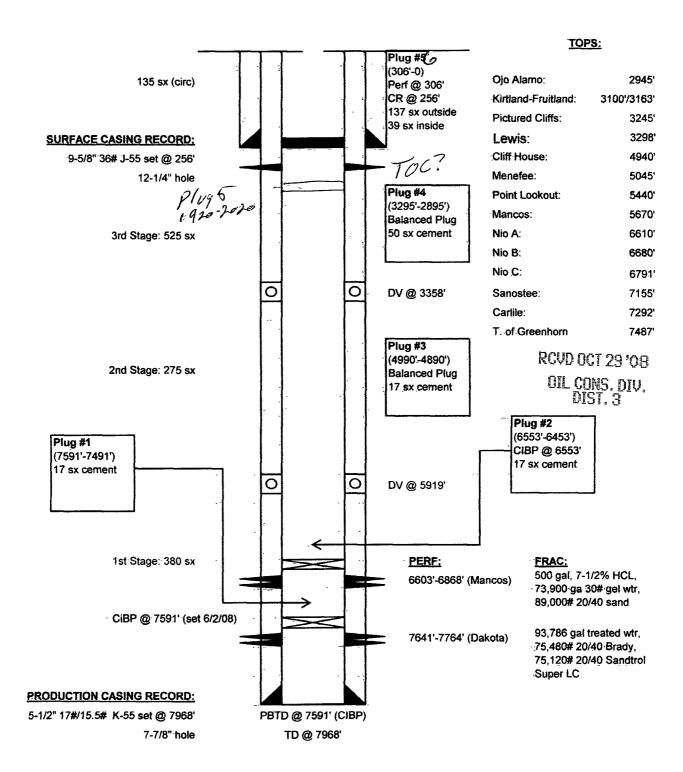
Footage: 790

Township:

790' FNL, 790' FEL 24N R:

Range:

2W



Benson-Montin-Greer Drilling Corp. Current Wellbore Diagram (6/20/08)

Well Name/Number:

Lady Luck #1

Spud Date:

11/2/1985

API Number:

30-039-23867

County:

Rio Arriba

Elevations:

7318'GL/7330'KB

Well Location:

Unit Letter:

Α

Footage: 790' FNL, 790' FEL

Section: 5

Township:

24N

Range:

2W

