

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 09 2008****Sundry Notices and Reports on Wells**

Bureau of Land Management

Farmington Field Office

5. **Lease Number****SF-079012**6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name****San Juan 31-6 Unit**8. **Well Name & Number****San Juan 31-6 Unit 4P
API Well No.****30-039-30319**10. **Field and Pool
Blanco MV/Basin DK****Rio Arriba Co., NM**1. **Type of Well**
GAS2. **Name of Operator**
CONOCOPHILLIPS3. **Address & Phone No. of Operator****PO Box 4289, Farmington, NM 87499 (505) 326-9700**4. **Location of Well, Footage, Sec., T, R, M****Surf: Unit O (SWSE), 1280' FSL & 1655' FEL, Sec.4, T30N, R6W, NMPM
BH: Unit P (SESE), 750' FSL & 1000' FEL, Sec.4, T30N, R6W, NMPM****12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

09/27/08 MIRU hp 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 195', D/O cmt and drilled ahead to 3815', circ hole. RIH w/ 90 jnts of 7" 23# J-55csg set @ 3803'. RU CMT 10/02/08. 1st Stage: Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped scavenger 19sx(56cf-10bbl) Prem Lite w/ .4% Sodium, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52, .25pps Cello Flake. Lead 59sx(124cf-22bbl) Prem Lite w/ .4% Sodium, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52, .25pps Cello Flake. Tail 90sx(124cf-22bbl) w/ 1% CaCl, .2% FL-52, .25pps Cello Flake. Dropped Plug & Displaced w/ 40bbl FW, 108bbl DM, opened ST, Circ 40 bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped scavenger 24sx(56cf-10bbl) Prem Lite w/ .4% Sodium, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52, .25pps Cello Flake. Lead 292sx(759cf-135bbl) Prem Lite w/ .4% Sodium, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52, .25pps Cello Flake. Dropped Plug & Displaced w/ 112bbl FW, closed ST, Circ 5 bbl cmt to surface.

10/03/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8101' TD. TD reached on 10/06/08, circ hole. RIH w/ 197 jnts of 4.5" 11.6# L-80csg set @ 8096'. RU CMT 10/07/08, Preflushed w/ 10bbl Chem Wash, 2bbl water. Pumped Scavenger 10sx(23cf-5bbl) Prem Lite w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps Cello Flake. Tail 320sx(630cf- 112bbl) Prem Lite w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps Cello Flake. Dropped plug and displaced w/ 126bbl H2O. ND BOP. RD, released 10/07/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

**RCVD OCT 22 '08
OIL CONS. DIV.****14. I hereby certify that the foregoing is true and correct.****DIST. 3**

Signed

Kelly Jeffery

Title Regulatory TechnicianDate 10/08/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD