## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 1 4 2008

	Sundry Notices and Reports on Wells		w wienne vestá s vy gravite tá Chice
		5.	Lease Number
			SF-078097
۱. ′	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
2. ]	Name of Operator	7.	Unit Agreement Name
	BURLINGTON		
	PESOURCES OIL & GAS COMPANY LP		
	Conoco Phillips	- 8.	Well Name & Number
3.	Address & Phone No. of Operator		W 101C
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Heaton 101S API Well No.
		_	30-045-34359
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
		10.	Basin Fruitland Coal
,	Surf: Unit D (NWNW), 725' FNL & 800' FWL, Sec. 33, T31N, R11W, NMPM	11.	County and State
		11.	
12. (	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER:	San JuanCo., NM  DATA
	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans X Ot  X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	<u>her – Cas</u>	DATA ing Report RCVD OCT 22'08
•	Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans X Ot  X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	<u>her – Cas</u>	DATA ing Report
13. 1 10/04 ΓD r 10bb SMS	Type of Submission Type of Action  Notice of Intent Abandonment Change of Plans X Ot  X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	her – Cas emt and 10/08/0 4% FL-: SMS. 7	DATA  ing Report  RCUD OCT 22 'OB  OIL CONS. DIU  DIST. 3  drilled ahead to 2631' T) 08, Pumped Preflushed wo 52, 5pps LCM-1, 4%  Tail 90sx(124cf-22bbl) w/
3. 1 0/04 TD r 0bb SMS % C	Type of Submission  Notice of Intent  Abandonment  Plugging Casing Repair Final Abandonment  Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  4/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 95', D/O eached on 10/08/08, circ hole. RIH w/ 64 jnts of 4.5" 10.5# J-55csg set @2572'. RU CMT of GW, 10bbl FW. Pumped Scavenger 19sx(56cf-10bbl) w/ 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% CaCl, .25pps Cello Flake, .2% FL-52. Dropped plug and displaced w/ 10bbl SW, 31bbl FW.	her – Cas emt and 10/08/0 4% FL-: SMS. 7	DATA  ing Report  RCUD OCT 22 'OB  DIL CONS DIU  DIST. 3  drilled ahead to 2631' T 08, Pumped Preflushed w 52, 5pps LCM-1, .4%  Tail 90sx(124cf-22bbl) w
0/04 0/04 TD r 0bbb 5MS % C 30P	Type of Submission  Notice of Intent X Subsequent Report Plugging Casing Repair Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  4/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 95', D/O eached on 10/08/08, circ hole. RIH w/ 64 jnts of 4.5" 10.5# J-55csg set @2572'. RU CMT of GW, 10bbl FW. Pumped Scavenger 19sx(56cf-10bbl) w/ 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% CaCl, .25pps Cello Flake, .2% FL-52. Dropped plug and displaced w/ 10bbl SW, 31bbl FW. RD, released 10/09/08.	her – Cas emt and 10/08/0 4% FL-: SMS. 7	DATA  ing Report  RCUD OCT 22 'OB  OIL CONS DIU  DIST. 3  drilled ahead to 2631' T 08, Pumped Preflushed w 52, 5pps LCM-1, .4%  Tail 90sx(124cf-22bbl) w
3. 1 0/04 TD r 00bb MS % C 3OP	Type of Submission  Notice of Intent X Subsequent Report Plugging Casing Repair Water Shut off Conversion to Injection  Describe Proposed or Completed Operations  4/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 95', D/O eached on 10/08/08, circ hole. RIH w/ 64 jnts of 4.5" 10.5# J-55csg set @2572'. RU CMT of GW, 10bbl FW. Pumped Scavenger 19sx(56cf-10bbl) w/ 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% CaCl, .25pps Cello Flake, .2% FL-52. Dropped plug and displaced w/ 10bbl SW, 31bbl FW. RD, released 10/09/08.  I hereby certify that the foregoing is true and correct.  Kelly Jeffery Title Regulatory	emt and 10/08/0 4% FL-: SMS. 7 Circ 20	DATA  ing Report  RCUD OCT 22 'OB  OH COMS DIU  DIST. 3  drilled ahead to 2631' T 08, Pumped Preflushed w 52, 5pps LCM-1, .4% Tail 90sx(124cf-22bbl) w 6bbl cmt to surface. ND
13.   0/04 FD r 0bb 6MS % C 3OP 14.	Type of Submission  Notice of Intent  Abandonment  Notice of Intent  X Subsequent Report  Plugging Casing Repair Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  4/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, tagged cmt @ 95', D/O eached on 10/08/08, circ hole. RIH w/ 64 jnts of 4.5" 10.5# J-55csg set @2572'. RU CMT of GW, 10bbl FW. Pumped Scavenger 19sx(56cf-10bbl) w/ 3% CaCl, .25pps Cello Flake, .4. Lead 180sx(382cf-68bbl) w/ 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% CaCl, .25pps Cello Flake, .2% FL-52. Dropped plug and displaced w/ 10bbl SW, 31bbl FW. RD, released 10/09/08.  I hereby certify that the foregoing is true and correct.	emt and 10/08/0 4% FL-: SMS. 7 Circ 20	DATA  ing Report  RCUD OCT 22 'OB OH CONS DIU DIST. 3  drilled ahead to 2631' T 08, Pumped Preflushed w 52, 5pps LCM-1, .4% Tail 90sx(124cf-22bbl) w 5bbl cmt to surface. ND

OCT 1 5 2008

FARMINGTON FIELD OFFICE
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