

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34700
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 354E
9. OGRID Number 6137
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6288'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
P.O. Box 6459 Navajo Dam, NM 87419

4. Well Location  
Unit Letter G : 1680 feet from the North line and 1905 feet from the East line  
Section 32 Township 31N Range 7W NMPM County San Juan, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" hole to 3550' on 10/15/08, set 96 jts of 7", J-55 LT&C, 23# casing at 3540'. Set top of DV Tool at 2866' and set top of ACP at 2869'. 1<sup>st</sup> stage cement lead w/210 sx (54 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/8# E-Flake, 0.3% Halad. Circulated 15 bbls of cement to pit. 2<sup>nd</sup> stage cement lead with 590sx (152 bbls) of 50/50 POZ, mixed at 13#, YD 1.45 6.35 gal sx water, additives 3% gel, 0.3% gel, 0.3% HALAD-9, 5# Gilsonite, 1/4# Floseal. Circulated 20bbls of cement to surface. Tested casing to 1500 psi. ~~FW 30 mins~~  
HEAD OK

Drilled 6 1/4" hole to 7932' on 10/17/08, set 187 jts 4 1/2", J-55, LT&C, 11.6# casing at 7932'. Cemented lead w/458 sx (127 bbls) 50/50 POZ "B" w/ YD- 1.44, Mixed at 13#, 3% Gel, 4% Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. No cement to surface.

RCVD OCT 24 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date: 08/25/08

Rig Release Date: 10/17/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katie Lam TITLE Field Clerk DATE 10-23-08

Type or print name Katie Lam E-mail address: katie.lam@dvn.com PHONE: 505-324-5600

For State Use Only

APPROVED BY: Deputy G. Rodriguez TITLE Deputy Oil & Gas Inspector, DATE OCT 30 2008  
District #3

Conditions of Approval (if any): REPORT TOC + PT FOR 4 1/2" CSG NEXT SUNDRY