

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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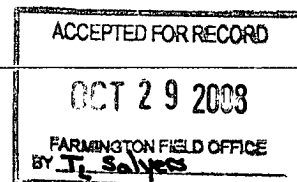
FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No NMSF 078875	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr						6 If Indian, Allottee or Tribe Name	
2 Name of Operator Huntington Energy, L.L.C.						7 Unit or CA Agreement Name and No Canyon Largo Unit Report to lease	
3 Address 908 N W 71st St Oklahoma City, OK 73116				3a Phone No (include area code) (405) 840-9876		8 Lease Name and Well No Canyon Largo Unit #494	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Lot E, 1965' FNL & 845' FWL At surface same At top prod interval reported below At total depth same						9 AFI Well No 30-039-30053-0001	
14 Date Spudded 09/13/2008						15 Date T D Reached 09/24/2008	
16 Date Completed 10/23/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						17 Elevations (DF, RKB, RT, GL)* 6860' GR	
18 Total Depth MD 7397' TVD		19 Plug Back T D MD 7295' TVD		20 Depth Bridge Plug Set MD 7330' CIBP TVD		10 Field and Pool or Exploratory Basin Dakota	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL						11 Sec, T, R, M, on Block and Survey or Area Sec 30-25N-6W	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12 County or Parish Rio Arriba	
23 Casing and Liner Record (Report all strings set in well)						13. State NM	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)
12 1/4"	8 5/8"	24#	Surface	329' KB		240 sx	51 bbls
7 7/8"	4 1/2"	11.6#	Surface	7391'	Lead	800 sx	370 bbls
					Tail	475 sx	121 bbls
24 Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2 3/8"	7176'						
25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Morrison	7295'	7500'	7346'-7354'	0.43"	32	Inactive (CIBP @ 7330')	
B) Dakota	6330'	7295'	7214'-7226'	0.43"	48	Active	
C) Dakota	6330'	7295'	6998'-7156'	0.43"	114	Active	
D)							
27 Acid, Fracture, Treatment, Cement Squeeze, etc							
Depth Interval		Amount and Type of Material					
7214'-7226'		33,495 gal +/-70Q 17 CP Foamed Liner Gel cont 36,791# 20/40 sand & total of 666,075 SCF N2					
6998'-7156'		118,058 gal +/-70Q 17 CP Foamed Liner Gel cont 179,644# 20/40 sand & total of 2,583,374 SCF N2					
28 Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
	N/A		→				
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
WOPLC	10/24/08	4	→	0	235	20	
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
1 5/8"	40	800	→	0	937	60	937000

*(See instructions and spaces for additional data on page 2)

NMOCD



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
To be Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota			Sand & Shale, gas bearing	Picture Cliffs Cliff House	2640' 4190'
				Mancos Gallup	5120' 6100'
				Dakota Morrison	6330' 7295'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Signature Catherine Smith

Title Land Associate

Date 10/24/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)