District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1851

Liner Type:

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop sy Closure of a pit, closed-loop s Modification to an existing pe X Closure plan only submitted f below-grade tank, or proposed	system, below-grade tank, overmit for an existing permitted or	or proposed alterna	tive method
	application (Form C-144) per indi	vidual pit, closed-loop syst	, 8	•
	of this request does not relieve the operator of lieve the operator of its responsibility to compl	· · · · · · · · · · · · · · · · · · ·	=	-
Operator: Burlington Resources O	l & Gas Company LP	OGI	RID#: <u>14538</u>	
Address: PO Box 4289, Farmington	n, NM 87499			
Facility or well name: San Juan 29	-7 Unit No. 070M			
API Number: 3	0-039-30417	OCD Permit Number.		
U/L or Qtr/Qtr: M(SW/SW) Section		<u> </u>	County: Rio	Arriba
Center of Proposed Design: Latitude			7327002°W	_ NAD: X 1927 1983
Surface Owner: X Federal	State Private	Tribal Trust or Indian Allo	tment	
Permanent Emergency C X Lined Unlined L X String-Reinforced	7.11 NMAC rkover Cavitation P&A iner type: Thickness 12 m	il X LLDPE HDPE Volume: 4400 bbl	E PVC Ou	her
Closed-loop System: Subsective of Operation: P&A	tion H of 19.15.17.11 NMAC Drilling a new well Workover notice of a	or Drilling (Applies to activitent)	ies which require pr	ior approval of a permit or
Lined Unlined Line	and Steel Tanks Haul-off Bins er type: Thickness mil factory Other	Other HDPE	PVD Othe	12345676 9 REC
Tank Construction material	obl Type of fluid:			TO Approval of a permit of approval of a permit of approval of a permit of approval of app
Secondary containment with leak de	etection Visible sidewalls, li	ner, 6-inch lift and automatic	overflow shut-off	\62\ a\V

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Other

Other

PVC

Visible sidewalls only

mil

HDPE

Visible sidewalls and liner

Thickness

819202125²53

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate Please specify 4 hogwire fence with a single strand of barbed wire on top.				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15 17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes NA	XNo		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No		
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	XNo		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No		
 adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo		
Within a 100-year floodplain - FEMA map	Yes	XNo		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC Design Plan - based upon the appropriate requirements of 19.15 17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15 17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: XDrilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method. Waste Excavation and Removal Waste Removal (Closed-loop systems only) XOn-site Closure Method (only for temporary pits and closed-loop systems) XIn-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel	Tanks on Houl off Pins Only (10.15.17.12.D.NMAC)			
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fl		cilities		
are required Disposal Facility Name	Diamonal Facility Parmyt #.			
	Disposal Facility Permit #:			
Disposal Facility Name: Will any of the proposed closed-loop system operations and associated activities	Disposal Facility Permit #:			
Yes (If yes, please provide the information No	occur on or in areas that will not be used for future se	rvice and operations /		
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specification - based upon the appropriate	e requirements of Subsection H of 19 15 17 13 NMAC	,		
Re-vegetation Plan - based upon the appropriate requirements of Subsecti	-			
Site Reclamation Plan - based upon the appropraite requirements of Subs	ection G of 19 15 17.13 NMAC			
17				
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC				
Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Re certain siting criteria may require administrative approval from the appropriate district office or				
for consideration of approval Justifications and/or demonstrations of equivalency are required		зана ге илигонтения вигеин одное		
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No		
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtain	ed from nearby wells	∏ _{N/A}		
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No		
NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ed from nearby wells	□ res Airto □ N/A		
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ed from nearby wells	XYes No		
	,			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark).	nt watercourse or lakebed, sinkhole, or playa lake	Yes X No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex	istence at the time of initial application.	Yes X No		
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image		Yes X No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than	five households use for domestic or stock watering	Lifes Aire		
purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exister - NM Office of the State Engineer - iWATERS database; Visual inspection (certifica	ice at the time of the initial application.			
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes X No		
- Written confirmation or verification from the municipality; Written approval obtain	ned from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspec	tion (certification) of the proposed site	Yes X No		
Within the area overlying a subsurface mine.	non (commental) of the proposed site	Yes X No		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mi	neral Division			
Within an unstable area.		Yes X No		
 Engineering measures incorporated into the design, NM Bureau of Geology & Min Topographic map 	eral Resources; USGS; NM Geological Society;			
Within a 100-year floodplain.		Yes X No		
- FEMA map	,	الساءء التاءء		
18				
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	f the following items must bee attached to the closure	e plan. Please indicate,		
X Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC			
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15 17 11 NMAC				
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
X Waste Material Sampling Plan - based upon the appropriate requirements				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC				

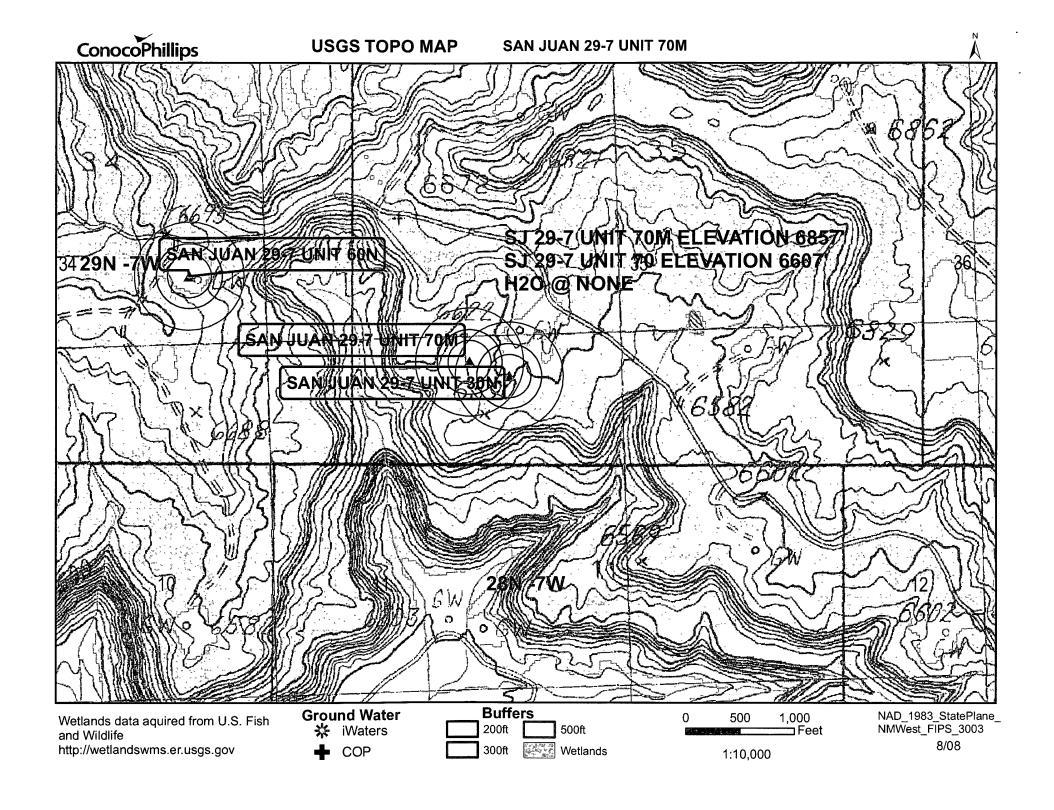
19			•	
Operator Application Cert		sources and commisses to the	a base of any large dad a and bale of	
	ation submitted with this application is true, ac			
Name (Print).	Ethel Tally	Title:	Staff Regulatory Technician	
Signature	elle sally	Date:	10-3-6	
e-mail address:	Ethel.Tally@ConocoPhillips.com	Telephone:	505-599-4027	
	,carry			
20	·	7 a n .	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	
	it Application (including closure plan)		OCD Conditions (see attachment)	
OCD Representative Signa	ture: Brand 5		Approval Date: 11-4-08	
+			Approval Date:Approval Date:	-
Title: 1 mi.	10/spec	OCD Per	mit Number:	_
				•
21 Cl. P. (1)				
	within 60 days of closure completion): Sured to obtain an approved closure plan prio		SC Sure activities and submitting the closure report. The closure	
			es. Please do not complete this section of the form until an	
approved closure plan has been	obtained and the closure activities have been	ı completed.		
		Closu	re Completion Date:	_
22 Closure Method:				
Waste Excavation and F	Removal On-site Closure Method	Alternative Closur	e Method Waste Removal (Closed-loop systems only)	
If different from approv	_		waste removal (closed 100p systems omy)	
if different from approv	ed plan, piease explain.			
23				
	aste Removal Closure For Closed-loop Syste		Ground Steel Tanks or Haul-off Bins Only: tings were disposed. Use attachment if more than two facilities	_
Instructions: Please taentijy in were utilized.	e factily or facilities for where the liquias, a	ruung juuas ana arui cui	tings were aisposea. Use attachment if more than two faculties	S
Disposal Facility Name:		Disposal Facili	y Permit Number:	
Disposal Facility Name:		Disposal Facili	y Permit Number:	
Were the closed-loop system	operations and associated activities performe	ed on or in areas that will i	not be used for future service and opeartions?	
Yes (If yes, please demo	onstrate complilane to the items below)	□No		
Required for impacted areas	s which will not be used for future service and	operations:		
Site Reclamation (Photo	o Documentation)			
Soil Backfilling and Co				
Re-vegetation Application	ion Rates and Seeding Technique			
24				
		ollowing items must be at	tached to the closure report. Please indicate, by a check mark	in
the box, that the documents				
	ce (surface owner and division)			
=	(required for on-site closure)			
H `	closures and temporary pits)			
	ng Analytical Results (if applicable)	¥		
= '	ling Analytical Results (if applicable)			
	ne and Permit Number			
Soil Backfilling and C				
= -	ation Rates and Seeding Technique			
Site Reclamation (Pho	*			
On-site Closure Locat	tion: Latitude:	Longitude:	NAD 1927 1983	
25				
Operator Closure Certifica	tion:			
		· · · · · · · · · · · · · · · · · · ·	e and complete to the best of my knowledge and belief. I also ce	ertify that
the closure complies with all ap	pplicable closure requirements and conditions	specified in the approved	closure plan.	
Name (Print).		Title		
· · · · · · · · · · · · · · · · · · ·	3 300 Mg day.			
Signature:		Date:		
e-mail address:		Telephone:		
c-man audress:		reiennone:		

New Mexico Office of the State Engineer POD Reports and Downloads

Town	nship: 29N	Range: 07W	Sections: 25	,26,27,34,3	35,36	and the second processing content of the second processing contents of the second contents	innantanian in annantanian en e
NAD27	X: [Y:	Zone:		Search Radius	s:[]	
County:		Basin:	en e		Number:	Suffi	x:
Owner Name: ((First)	(L	∟ast) ⊚ All) Non-Domes	tic ODome	estic
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	Ĺ	Clear Form	iWATERS M	enu	elp, ¬		
	A A A A A A A A A A A A A A A A A A A	W	ATER COLUMN F	REPORT 10	/02/2008	and the second s	Andread has the second section of the section of the second section of the sectio
POD Number	(quarter: Tws	s are bigges Rng Sec q q	=NE 3=SW 4=SE t to smallest q Zone	•	Dep Y Wel	_	Wat∈ Colum

New Mexico Office of the State Engineer POD Reports and Downloads

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Tow	nship: 28N	Range: 07W	Sections: 1,	2,3	THE PERSON WALLEY		
NAD27	X:	Y:	Zone:		Search Radius	s:[]	
County:		Basin:			Number:	Suffi	x:
Owner Name:	(First)	(Last)		Non-Domes	stic ODom	estic
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		,	WATER COLUMN 1	REPORT 1	0/02/2008		
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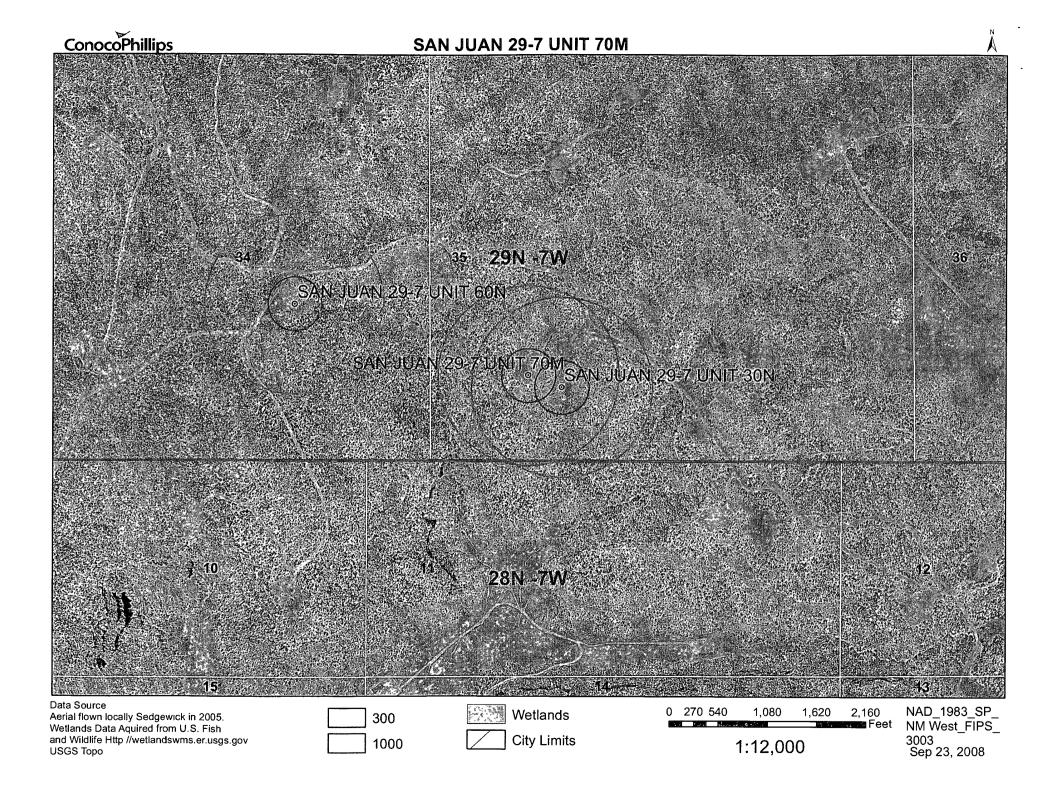
70-30-039-07479 702-30-039-23626 577-30-039-24991

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

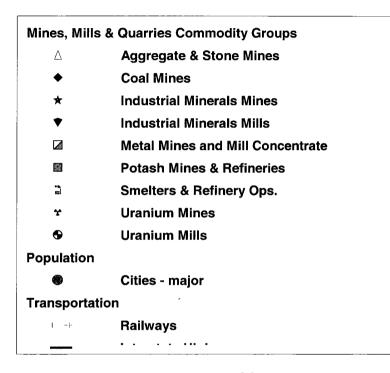
Operator MERIDIAN OIL	Location: Unit_SW_Sec.35_Twp29_Rng_7_
Name of Well/Wells or Pipeline Servi	ced <u>SAN JUAN 29-7 UNIT #70, #70E, #577</u>
	cps 105w
Elevation 6607wCompletion Date 9/17/64	Total Depth 425' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts	& types used <u>N/A</u>
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones wi	th description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc	N/A
Depths gas encountered: N/A	RECEIVEM
Type & amount of coke breeze used:	6750 lbs. MAY3 1 1991
Depths anodes placed: 380', 374', 368',	.ba
Depths vent pipes placed: N/A	DIST. 3
Vent pipe perforations: N/A	
Remarks: gb #2	

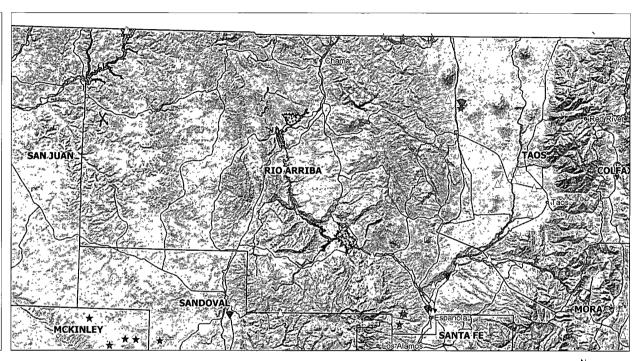
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

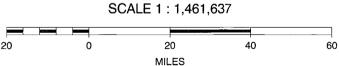
^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.



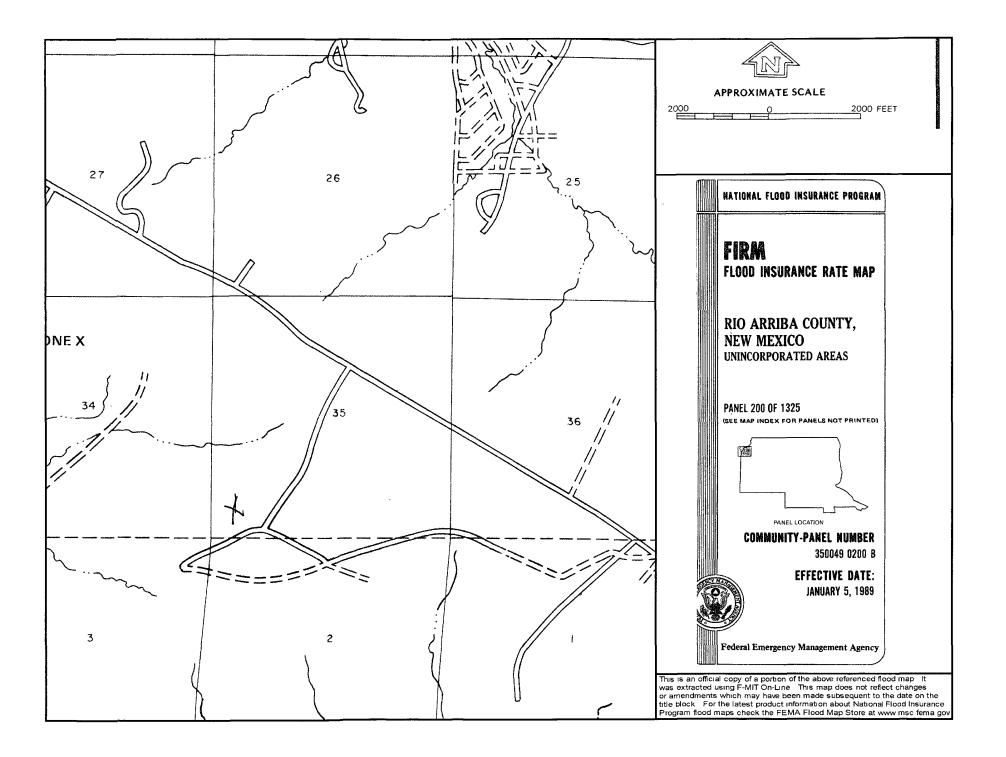
SJ 29-7 UNIT 70M/MINES, MILLS AND QUARRIES MAP











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 29-7 Unit 70M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the San Juan 29-7 Unit 70 with an elevation of 6607' and groundwater depth of more than 360'. The subject well has an elevation of 6857' which is greater than the San Juan Unit 70, therefore the groundwater depth is greater than 100'. Using this cathodic data point provided the indication of groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 29-7 Unit No. 070M

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To: Subject:

'mark_kelly@nm.blm.gov'
OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

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San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N San Juan 28-6 Unit 113N San Juan 28-6 Unit 459S

San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San-Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-0 Onit Of

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Juan 32-7 Unit 18M

San Juan 32-7 Unit 19A San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya

Regulatory Technician

ConocoPhillips Company

San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

SAN JUAN 29-7 UNIT **OGRID No. **Operator Name **BURLINGTON RESOURCES OIL AND GAS COMPANY LP **Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Sources **Union In the Section Township Range Lot Idn Feet from the Source In the Source In the Source In the Interest In the Interest In the Interest Inte	Number
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BÓTTOM HOLE LAT: 36 40.7900' N. LONG: 10732.8509' W. NAD 1927 Signature LAT: 36.679841° N. LONG: 107.548122° W. NAD 1983 Printed Name SURVEYOR CERTIFICATION was plotted from field notes of actual surveys made by SF-078425 350' BOTTOM HOLE Date of Sur SURFACE SURFACE LAT: 36 40.6587' N. LONG: 107 32.7002' W. NAD 1927 1085° LAT: 36.677651 N. LONG: 107.545610 W. NAD 1983 935 N89'43' W 2640.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

Source No. two (better quality)

Source No. two (better quality)

Purity

Source No. two (better quality)

Source No. two (better quality)

Purity

Source No. two (better quality)

Source No. two (better quality)

Purity

Source No. two (better quality)

Source No. two (better quality)

Purity

Source No. two (better quality)

Source No. two (better quality)

Purity

Source No. two (better quality)

Source No. two (better quality)

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.