District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

220 S	St	Francis	Dr,	Santa	ŀе,	NM	8/5	U.
18	7	34						

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
1
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Holder A 100S
API Number: 30-045-34538 OCD Permit Number:
U/L or Qtr/Qtr: H(SENE) Section: 6 Township: 30N Range: 12W County: San Juan
Center of Proposed Design: Latitude: 36.844565' N Longitude: 108.134045' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Rectangle Rect
(C) SHAW CAMBON
Below-grade tank: Subsection I of 19.15.17.11 NMAC OIL CONS. DIV. DIST. 3
Volume:bbl Type of fluid
Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner Type Thickness mil HDPE PVC Other
5
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top. Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)											
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15.3 103 NMAC											
9 Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.											
Please check a box if one or more of the following is requested, if not leave blank:											
		Ì									
Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval									
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval											
Siting Criteria (regarding permitting): 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.											
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo									
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo									
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA										
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image											
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes X NA	No									
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	-										
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo									
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.											
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo									
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification man; Topographic man; Visual inspection (certification) of the proposed site	Yes	XNo									
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	XNo									
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	Yes	XNo									
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 											
Within a 100-year floodplain - FEMA map	Yes	XNo									

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC
Tydrogeologic Neport (Below grade Tailis) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Transporting to the Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method:
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16										
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities										
are required.										
Disposal Facility Name: Disposal Facility Permit #:										
Disposal Facility Name. Disposal Facility Permit #:										
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No										
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification, based upon the appropriate requirements of Subsection H of 10.15.17.13 NMAC										
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC										
Stte Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC										
17										
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC										
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided belocertain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the										
for consideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 19.15-17-10 NMAC for guidance	Sunia I e Environmentat buretti office									
Ground water is less than 50 feet below the bottom of the buried waste.	Yes X No									
- NM Office of the State Engineer - 1WATERS database search; USGS: Data obtained from nearby wells	N/A									
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No									
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	N/A									
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No									
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells										
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes X No									
- Topographic map; Visual inspection (certification) of the proposed site										
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes X No									
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes XNo									
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site										
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes X No									
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland 	Yes XNo									
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	l les Millo									
Within the area overlying a subsurface mine	Yes X No									
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division										
Within an unstable area.	Yes X No									
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 										
Within a 100-year floodplain.	Yes X No									
- FEMA map										
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closus.	re plan. Please indicate.									
by a check mark in the box, that the documents are attached.	-									
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC										
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC										
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC										
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1	9 15.17.11 NMAC									
Yerotocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC										
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC										
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	and he cable of AN									
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ca Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC 	mnot be achieved)									
X Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC										
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC										

19
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Crystal Tafoya Title: Regulatory Technician
Signature: Date: 10/3/08
e-mail address:crystal tafoya@conocophillips/com Telephone: / 805-326-9837
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: //-4-08
OCD Representative Signature: 5/201 Approval Date: 1/-4/-08
Title: Fnu. Polspec OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:

Township:	30N Range: 12W S	ections: 6,5,7,8									
NAD27 X:	Y: ,	Zone:	Search Radius:								
County:	Basin:		Number:	Suffix:							
Owner Name: (First)	(Last)	© All	© Non-Domestic © Domestic								
POD / Surface Data Report Avg Depth to Water Report Water Column Report											
Clear Form iWATERS Menu Help											
WATER COLUMN REPORT 10/01/2008											
· -	arters are 1=NW 2=NE arters are biggest to Tws Rng Sec q q q		Depth Y Well	Depth Wate Water Colum							

Towr	ıship: 30N	Range: 13W	Sec	ctions: 1,12					
NAD27	X : •	Y:,	_	Zone:		Search R	adius: [
County:		Basin:	-		71	Number	.	Suffix	. :
Owner Name: (First)	_ (Last)) All	1	○ Non-D	omestic	ODome	stic
<u> </u>	POD / Sui	face Data Rep	5 1-16 Wald - W/ 5	Avg	Depth	to Water R	eport		
		Clear Form] [iw	/ATERS Men	u -	Help			
A STATE OF THE STA	enement in der			COLUMN RE	PORT	10/01/20	08		No. of the second
	• -	s are 1=NW s are bigge					Depth	Depth	Wat∈
POD Number SJ 01344	Tws 30N	Rng Sec q		Zone	x	Y	Well 42	Water 27	Colum

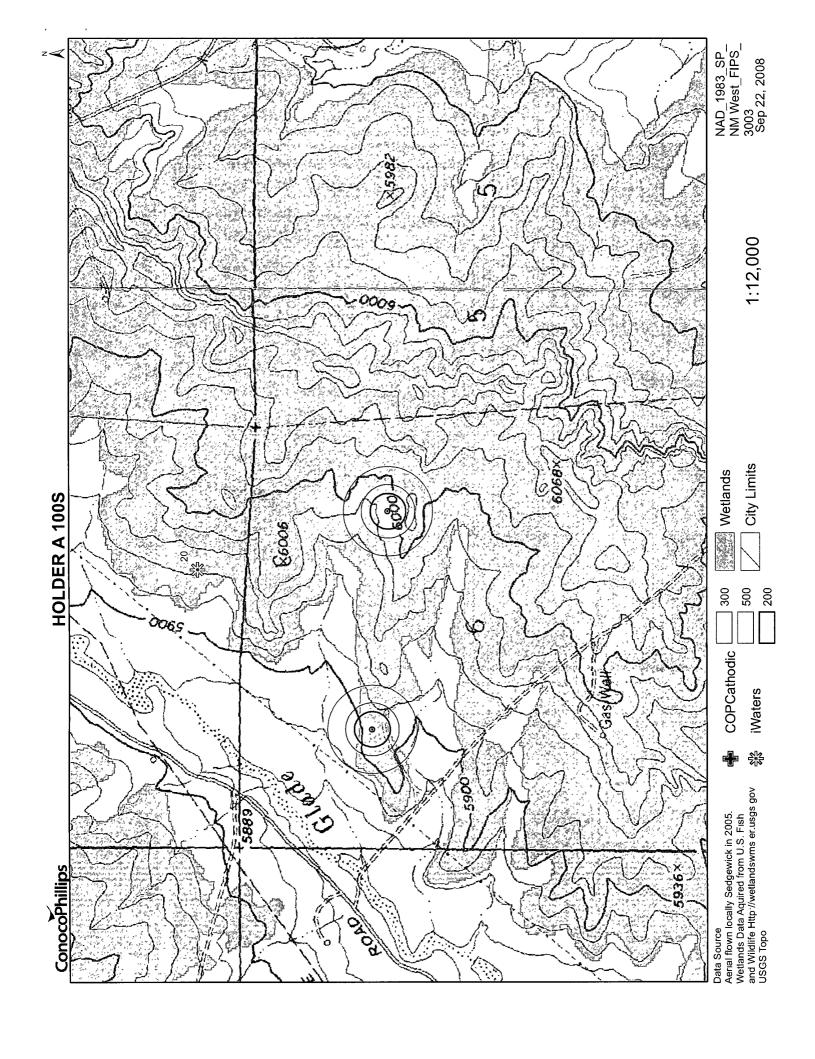
Record Count: 1

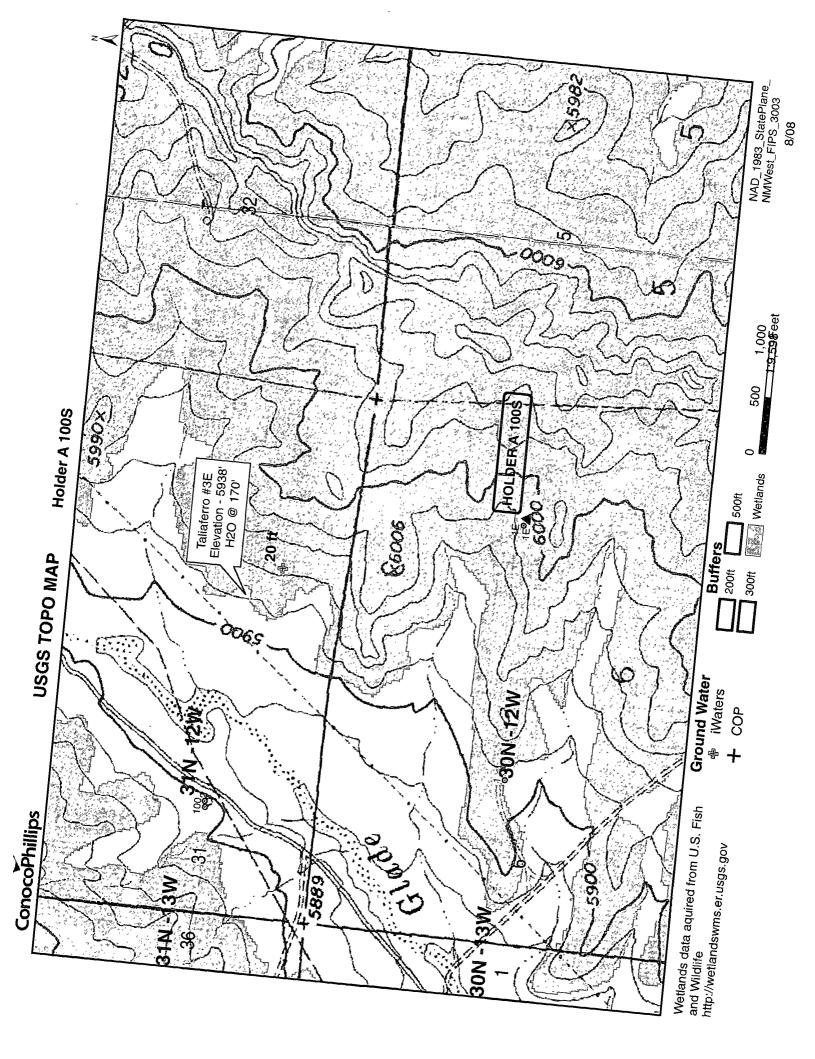
Town	ship: 31N	Range: 13W	Sections: 36				-					
NAD27	X:[`Y:,	Zone:		Search R	adius:						
County:		Basin:			Number	, •	Suffix	ι:				
Owner Name: (I	First)	(La	est)	1	⊖ Non-D	omestic	① Dome	estic				
POD / Surface Data Report Avg Depth to Water Report												
	Clear Form iWATERS Menu Help											
		AW	TER COLUMN F	REPORT :	10/01/20	08						
POD Number	(quarters	s are 1=NW 2= s are biggest Rng Sec q q	to smallest	-	Y	Depth Well	Depth Water	Wat∈ Colum				
37 D	.											

Towns	hip: 31N	Range: 12W	Section	ıs: 31,32			-	
NAD27	X :	Y:	Zone		Search F	Radius:	-	
County:		Basin:			Numbe	r:	Suffix	•
Owner Name: (F	irst)		(Last) (A ll		○ Non-D	omestic	© Dome	stic
a discount.	POD / Surf	ace Data Rep	/ater Column		to Water R	eport	il Mod	
			The state of the s	JMN REPORT		008	***************************************	mandarinen 6 zibeztzak
POD Number	(quarters	are 1=NW are bigge Rng Sec q	2=NE 3=SW est to smal	4=SE) Llest)	¥	Depth Well	Depth Water	Wate Colum
SJ 03204	31N	-	3 1	- A	1	40	20	2

Record Count: 1

SJ 03204





30-045-25078

3979

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS . NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC.	Location:	Unit 0 S	ec. 31 Twp	31 Rng 12
Name of Well/Wells or Pipeline Ser	vicedTALL	AFERRO #3E		
				cps 6295w
Elevation N/A Completion Date 12/1	8/86 Total De	pth 300'	_Land Type	* N/A
Casing, Sizes, Types & Depths				
If Casing is cemented, show amounts	s & types us	edN/A		`
If Cement or Bentonite Plugs have I	peen placed,	show dep	ths & amou	nts used
Depths & thickness of water zones	with descrip	tion of w	ater when	possible:
Fresh, Clear, Salty, Sulphur, Etc.			DEGE	WET
Depths gas encountered: N/A			NAY31	1991
Type & amount of coke breeze used:		lbs.	OIL CON	_A
Depths anodes placed: 280', 270', 260'			, 210', 200'	
Depths vent pipes placed: 300				
Vent pipe perforations: 150	,			···
Remarks: gb #1				

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-122 Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Ty	pe 7est	_								Test Dat		T			
						nr.ua!		☐ Spe	ecial	12/1,	/81				
1	mpany					Connect									
Foo	upron E	nergy	Corp	•			Southern Union Gathering Co.					Unit			
						Mesav						"""			
$\overline{}$	npietion Dat	e		Total Deptn		1	P. 19 Bac	x TD		E.evation		Гатл. с	or Lease 1	lame	·
1	0/24/81			6956			690	4		593	38	Tal	iaferr	0	
1 -	. Size	WL.		,d	Sel		Ferioratio			. ~ ~ ~		Well N	0.		
100	. 500	10.5	0	4.052	Sel	6944 Al	From 4		Т (4739)	J-E	Sec.	Twp.	P
'		Tubir		_		~~	From	J.1101	т	•		0	31	31N	Bg e. 1 12₩
Typ				-G.G. or G.	D. Mul	tiple		Packer S	et At			County			
	ual - Ga					·		<u> </u>	6734				Juan		
1	ducing Thru		Reserv	ou Temp. *F	1,	dean Annu	al Temp. *F	Baro. Pre		_		State	M		
	asing L	н		Go		% CO 2	% N 2	1	% H ₂ S		Provet	Meter	Mexic	Taps	
4	536			0.650			72	İ	225	ľ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	I Marie	- ron	l aps	
			FL	OW DATA				TUE	ING	DATA	С	ASING	DATA	4	Duration
NO.	Prover Line	x	Orifice	Press.		Diff.	Temp.	Pres		Temp.		55.	Temp		oí
	Size		Size	p.s.i.g.		hw -	•F	p.s.1.	g.	°F		i.g.	*F		Flow
1.	2"	3	3/4"							-	21				4 Days
2.					+		 -			 	-0.	-			3 Hours
3.					\top		 	 		 					
4.															
5.				<u> </u>				<u> </u>		<u> </u>				\perp	
			1		-1	RATE	OF FLOW		ATIC				1		
	Coeffic	ient	_	√h _w P _m		Pressure	P	w Temp. actor			Super Rate of Flow			Flow	
NO.	(24 Ho	ouf)		• ··w· m		P _m		Ft.	§ .			Factor, Fpv		Q, M	efd
1	12.36	0			\perp	-0-								-0-	
2.			 		-	-									
4.			 		+		<u> </u>								
5.			1		\pm	· · · · · · · · · · · · · · · · · · ·			 						
NO.	P _r	Temp	.•R	T _r		Go	e Liquid Hy	drocarbon F	Ratio _						McI/bbl.
						A.	P.I. Gravity								Deg.
2.		 				1	ecific Gravit						XX	<u> </u>	XXX
3.		 					ecific Gravii Itical Pressi				<u> </u>	P.\$.I.			
4.						1	itical Tempe						R		R
5	222		0.00												
P _c	223 P, ²	_Pc*_4	9,729		Pc 2 -	P ² (1	$\frac{P_c^2}{P_c^2 - P_w^2}$	= _	1.00	000	(2)	Pc2]" =	1.000	0
1		-	-		49.7	29	Pc2 - Pu	,			[_	Pc2 - Fw2			
2					323.		_		_	_			_		
3						Ac)F = Q	P _C ²	_ n _	_/	CLIM	IA3			
4		ļ					L	$P_c^2 - P_w^2$	١	10		LU /	\		
5		<u> </u>								+-	2001	201	1-		
Abso	olute Open F	low	_(D -			McId	e 15.025	Angle	I Slobe	e 28	301	Slop	o. n_0	.75
Rem	wts:											· Ņ.			
)						1					
Anne	oved By Div	is lon		Conducte	d Bui			Calculated	1 Po.			Checked	Rv.		
~ ppr	C.ec by DIA			Mik		ith		Ken R		,	ł	-nected	oj:		
											1				

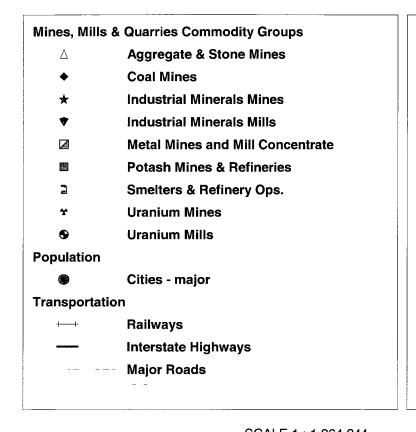
NEW MEXICO OIL CONSURVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

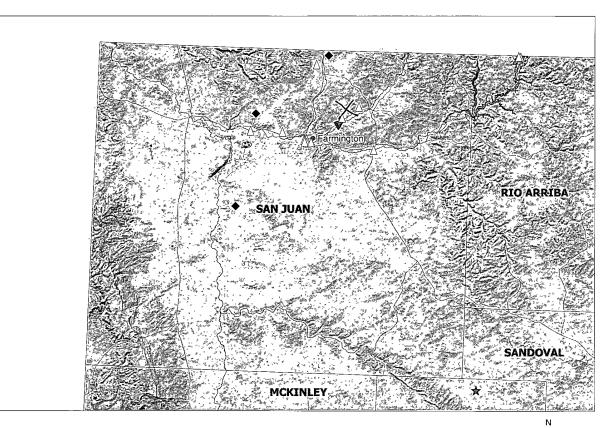
Dum C-102 Supresedes C-128 Effective 1-1-65

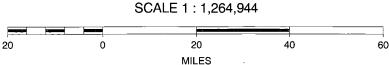
All distances must be from the outer houndaries of the Section. Well No. . RON ENERGY CORPORATION TALIAFERRO 3E County Section Prqe 31 NORTH 12 WEST SAN JUAN civel Festere Location of Well: SOUTH line feet from the 1735 Dedicated Acresses Creund Level Ciev. F∞1 Basin Picaucing Formotton Dakota 5926 E ½ 320.00 Blanco Mesaverde 1. Outline the ecreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolideted by communitization, unitization, force-pooling, etc? Yes No Il answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, Icraed-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information comtained herein is time and complete to the TALIAFERRA#30 best of my knowledge and belief. Rudy D. Motto <u>Area Superintendent</u> SUPRON ENERGY CORPORATION May 12. Dakota Mesaverde OIL CON. COM. Date Surveyed March 18.

. 5992

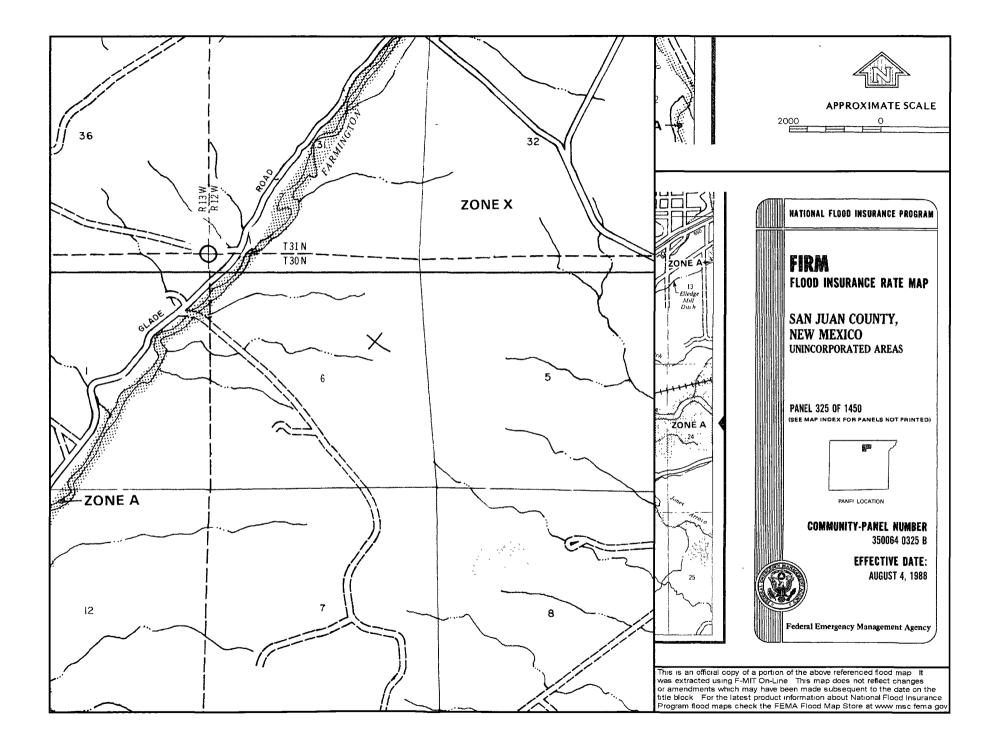
Holder A 100S Mines, Mills and Quarries Web Map











Hydrogeological Report for Holder A 100S

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Holder A 100S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Taliaferro 3E with an elevation of 5938' and groundwater depth of 170'. The subject well has an elevation of 5992' which is slightly greater than the Taliaferro 3E, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, October 02, 2008 11:23 AM 'mark_kelly@nm.blm.gov'

To:

Surface Owner Notification Subject:

The temporary pits for the wells listed below will be closed on-site. Please let me know if you have any questions.

Harrington 9M (Holder A.100S) Hughes 10B San Juan 32-8 Unit 19A State Unicon Com 1M Turner B Com C 100 Turner Hughes 15M

Thank you,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT H 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1900 Rio Brezos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			/	*Pool Code		² Pool Name				
30-045-34538			71629			BA	Basin Fruitland Coal			
Property Code				Property	ime			Well Number		
18546			HOLDER A						100S	
OGRID No.			*Operator Name						Elevation	
14538			BURLINGTON RESOURCES OIL AND GAS COMPANY LP						5992'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
H .	6	30-N	12-W	(15/	1515'	NORTH	1165'	EAST		SAN JUAN
"Bottom Hole Location If Different From Surface										
UL or lot no. H	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
Dedicated Acres			12 Joint or Infill		¹⁴ Consolidation Code		¹⁴ Order No.			
282.35 N/2										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STAN	dard unit has by	SEN APPROVED BY	THE DIVISION
LOT 11	LAT: 36'50.6737' N. LONC: 105'08.0050' W. NAD 1927 LAT: 36,844565' N. LONG: 108.134045' W. NAD 1983 LOT 10	N 86 15 46 1 2629.22 LOT 9	1515' FOL 8 88. 26. 50 S.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my knowledge and bettef, and that this organization either owns a working interest or unknowed universal interest in the land trabulating the proposed bottom hale location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or a working interest, or to a whattary pooling agreement or a compulsory pooling order hereinfore entered by the division.
SF-07	7482 <i>LOT 13</i>	SF-081239 LOT 14	1165' LOT 15	Mme Goodwin 12/29/07 Printed Name
LOT 19	LOT 18	LOT 17	LOT 16	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date at Surgery, MELA
LOT 20	LOT 21	LOT 22	LOT 23	Eignature Sugar Store Control of Sugar Sug

DEC 2 8 2007

Bureau of Land Management Farmington Field Office

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/\$00

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Percent PLS

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.